

4 ENVIRONMENTAL CONSEQUENCES

This chapter presents the comparative analysis of the environmental effects of the Long-Term Experimental and Management Plan (LTEMP) alternatives described in Chapter 2. Environmental effects are analyzed for resources that could be affected by the proposed action, to adopt and implement an LTEMP for Glen Canyon Dam over the next 20 years. The affected resources are described in Chapter 3. Affected natural resources include water, sediment, aquatic ecology, vegetation, wildlife, special status species, and air quality. Affected socioeconomic resources include cultural resources, visual resources, recreational resources, wilderness, park management and operations, hydropower, regional socioeconomics, resources of importance to Indian Tribes, and environmental justice.

The effects of alternatives result primarily from the patterns of water release from Glen Canyon Dam that are characteristic of each alternative. Monthly, daily, and hourly release rates directly affect flows and sediment distribution in the river channel and corridor, as well as water levels in Lake Powell and Lake Mead. These primary effects drive secondary effects on aquatic and terrestrial resources, historic properties, Tribal resources and values, and recreational resources. Hydropower generation and capacity are additional primary effects of release patterns, particularly the ability to adjust releases in response to changes in the demand for electric power. Alternatives also include non-flow actions such as mechanical trout removal and vegetation restoration activities, which would be undertaken as part of the alternative.

In the following sections, the effects of the alternatives are presented for each resource. Discussions begin with an identification of the resource issues being analyzed and a description of the indicators that are evaluated to assess the related issues. The analysis methodology is presented next, describing both the quantitative and qualitative methods used to assess effects. A summary of effects follows, focusing on the general effects of various flow conditions on resource indicators. An alternative-specific analysis is then presented wherein the effects of the various alternatives are presented individually and compared. Finally, in Section 4.17, an analysis is presented of the cumulative impacts of the alternatives on resources in combination with other past, present, and reasonably foreseeable future actions.

4.1 OVERALL ANALYSIS AND ASSESSMENT APPROACH

The quantitative analyses in this chapter employ a series of linked models that explicitly account for flow effects and the linkages among resources. The discussion of effects by resource acknowledges these linkages under a common conceptual model. This conceptual model is central to the construction of the LTEMP alternatives described in Chapter 2. The modeling approach used for this Draft Environmental Impact Statement (DEIS) is presented in technical appendices provided at the end of this document.

Six action alternatives are compared to the No Action Alternative (Alternative A), which describes how the dam is currently operated. Operations under Alternative A employ a release pattern established in the 1996 Record of Decision (ROD) (Reclamation 1996) associated with

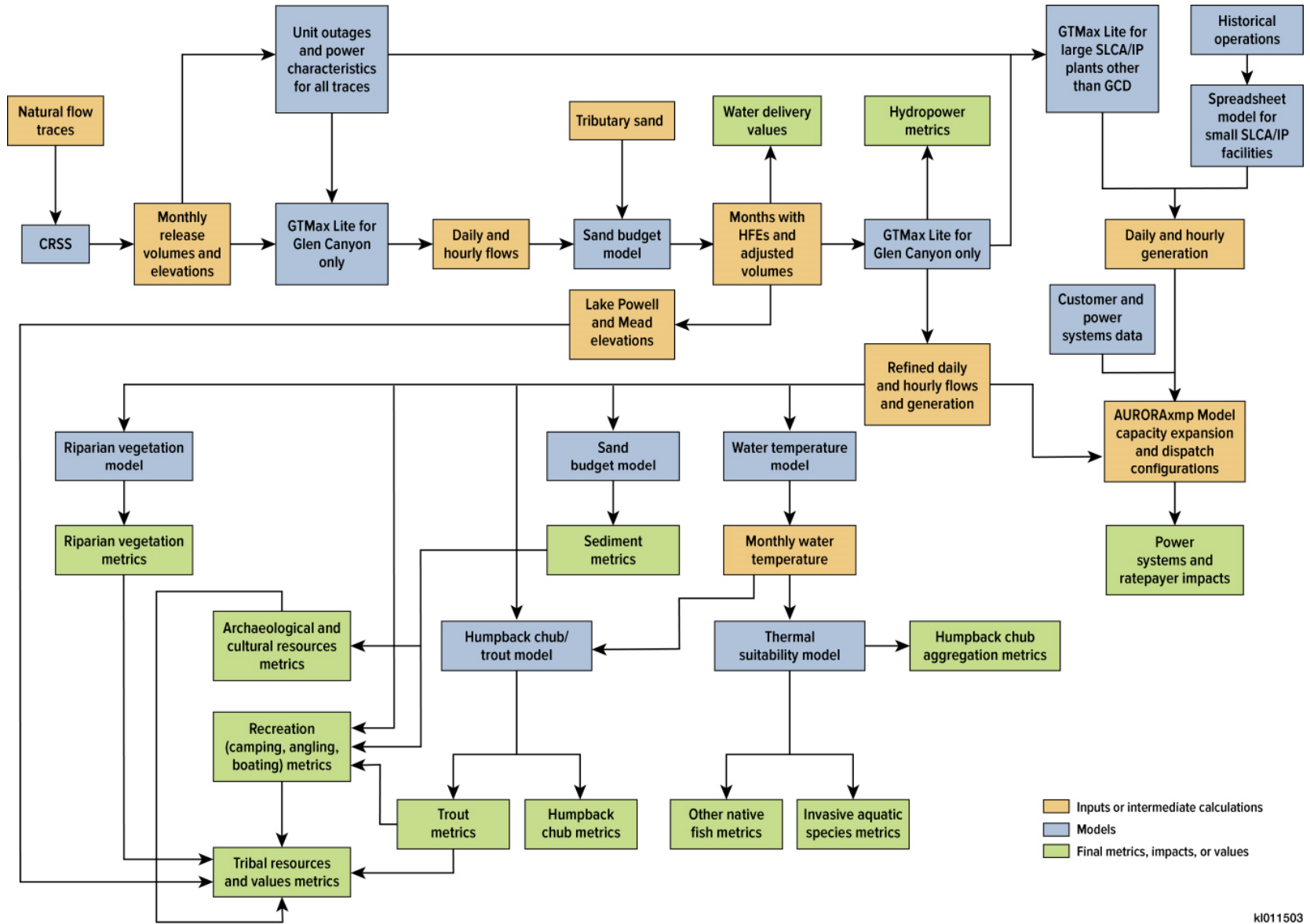
1 the 1995 EIS on operations of Glen Canyon Dam (Reclamation 1995). This operational release
2 pattern, referred to as Modified Low Fluctuating Flows (MLFF), moderated the releases relative
3 to operations practiced in the 1960s through 1980s. As described in Chapter 2, Alternative A also
4 includes various practices and operational decisions that have been established since the
5 1996 ROD.

6
7 Operational characteristics and experimental actions of each alternative target particular
8 resource effects. Environmental effects caused by actions included in different alternatives were
9 modeled using historically observed resource responses to flow conditions and relationships
10 derived from experimental results obtained since dam operations were last reviewed in 1995.

11
12 Responses of resources to operations and non-flow actions were predicted using linked
13 models (e.g., reservoir operations model, hydropower operations models, sand budget model,
14 and others, as depicted in Figure 4-1). The magnitude of effects was estimated using quantifiable
15 metrics for indicators of the condition of a resource. The environmental effects of alternatives are
16 compared quantitatively whenever possible, on the basis of the estimated effect on resource
17 condition as measured by a set of resource metrics (see Appendix B for details); these
18 quantitative predictions are supported when possible by published observations and findings.

19
20 We used a Structured Decision Analysis approach as the basis for our modeling
21 framework (see Appendix C for a full description). Because several of the alternatives use a
22 condition or information-dependent approach to experimentation that would adapt to new
23 information gathered as the alternative is implemented (e.g., Alternatives B, C, D, and E), we
24 developed a set of “long-term strategies” that represented possible ways the alternative might be
25 implemented if uncertainties were resolved. With this approach, we established versions of these
26 alternatives (the long-term strategies) that implemented subsets of the proposed experiments
27 being considered in the alternative. Because there are many possible combinations of
28 experiments possible within any alternative, we chose sets that would be representative of certain
29 conditions related to uncertainties; there were 19 of these (Table 4.1-1). For example, if under
30 Alternative D the effect of trout on humpback chub was determined to be more important than
31 temperature, and trout management flows (TMFs) proved to be effective at controlling trout
32 numbers, a long-term strategy that included spring and fall high-flow experiments (HFEs) and
33 TMFs would be implemented. Under this scenario, there would be no need for low summer
34 flows to warm water for chub. Long-term strategy D4 represents this scenario.

35
36 To facilitate comparisons of alternatives in the text, we chose a single-long-term strategy
37 for each alternative—A, B1, C1, D4, E1, F, and G. Long-term strategies C1, D4, and E1 were
38 chosen because they included a comparable set of experimental elements (spring and fall HFEs
39 and TMFs). Long-term strategy B1 was chosen because it did not include hydropower
40 improvement flows, and was thus comparable to other long-term strategies. The analytical results
41 for the full suite of long-term strategies enabled a determination of the effects of experiments,
42 and these effects are described in the individual resource sections of this chapter. The
43 quantitative results for all 19 long-term strategies are presented in Appendix C and the resource-
44 specific Appendices E, F, G, H, I, and J.



Inputs or intermediate calculations
 Models
 Final metrics, impacts, or values

4-3

1

2

FIGURE 4-1 Model Flow Diagram for Analyses Showing Inputs, Intermediate Calculations, and Output

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1 **TABLE 4.1-1 Experimental Elements Included in Long-Term Strategies Associated with Each LTEMP Alternative (Letters depict**
 2 **alternative, numbers depict long-term strategy.)**

Experimental Element	Alternative and Associated Long-Term Strategy ^a																		
	A	B1	B2	C1	C2	C3	C4	D1	D2	D3	D4	E1	E2	E3	E4	E5	E6	F	G
Spring HFE	Y ^b	Y ^c	Y ^c	Y	Y	N	N	Y ^d	Y ^d	Y ^d	Y ^d	Y ^e	Y ^e	N	N	N	N	Y	Y
Fall HFE	Y ^b	Y ^c	Y ^c	Y	Y	N	Y	Y	Y	Y	Y	Y	Y	N	Y	N	N	Y	Y
Spring proactive HFE	N	N	N	Y ^f	Y ^f	N	N	Y ^f	Y ^f	Y ^f	Y ^f	N	N	N	N	N	N	N	Y ^f
Extended- duration HFE	N	N	N	Y ^g	Y ^g	N	Y ^g	Y ^h	Y ^h	Y ^h	Y ^h	N	N	N	N	N	N	N	Y ⁱ
Load-following curtailment (steady flows)	N	N	N	Y ^j	Y ^j	N	Y ^j	Y ^k	Y ^k	Y ^k	Y ^k	Y ^l	Y ^l	N	Y ^l	N	N	N	N
Low summer flows	N	N	N	N	Y ^m	N	N	Y ⁿ	Y ⁿ	Y ⁿ	N	N	Y	N	N	Y	N	N	N
Steady weekend flows for macroinvertebrate production	N	N	N	N	N	N	N	N	Y	N	N	N	N	N	N	N	N	N	N
Mechanical trout removal	Y ^b	Y	Y	N	N	Y	Y	Y	Y	Y	Y	N	N	Y	Y	N	N	N	Y
TMFs	N	Y	Y	Y	N	N	N	Y	Y	N	Y	Y	N	N	N	N	Y	N	Y
Hydropower improvement flows	N	N	Y	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N

- a Y = element included; N = element not included. Long-term strategies that include the element are shaded gray.
- b Activity ends after 2020.
- c Not to exceed one HFE (spring and fall) every other year.
- d Not to occur in first 2 years of LTEMP.
- e Not to occur in first 10 years of LTEMP.
- f Triggered in years with annual release volume ≥ 10 maf. Not implemented in the same water year as an extended-duration fall HFE.
- g Volume limited to that of a 96-hr, 45,000-cfs release.
- h Fall only, limited to four HFEs up to 250 hr if sediment will support, first implementation limited to 192 hr.
- i Spring and fall HFEs, no limit in number, up to 336 hr long if sediment will support.
- j Before and after spring and fall HFEs.
- k After fall HFEs only.
- l Before fall HFEs only.
- m Target 13°C.
- n Target 14°C, second 10 years only.

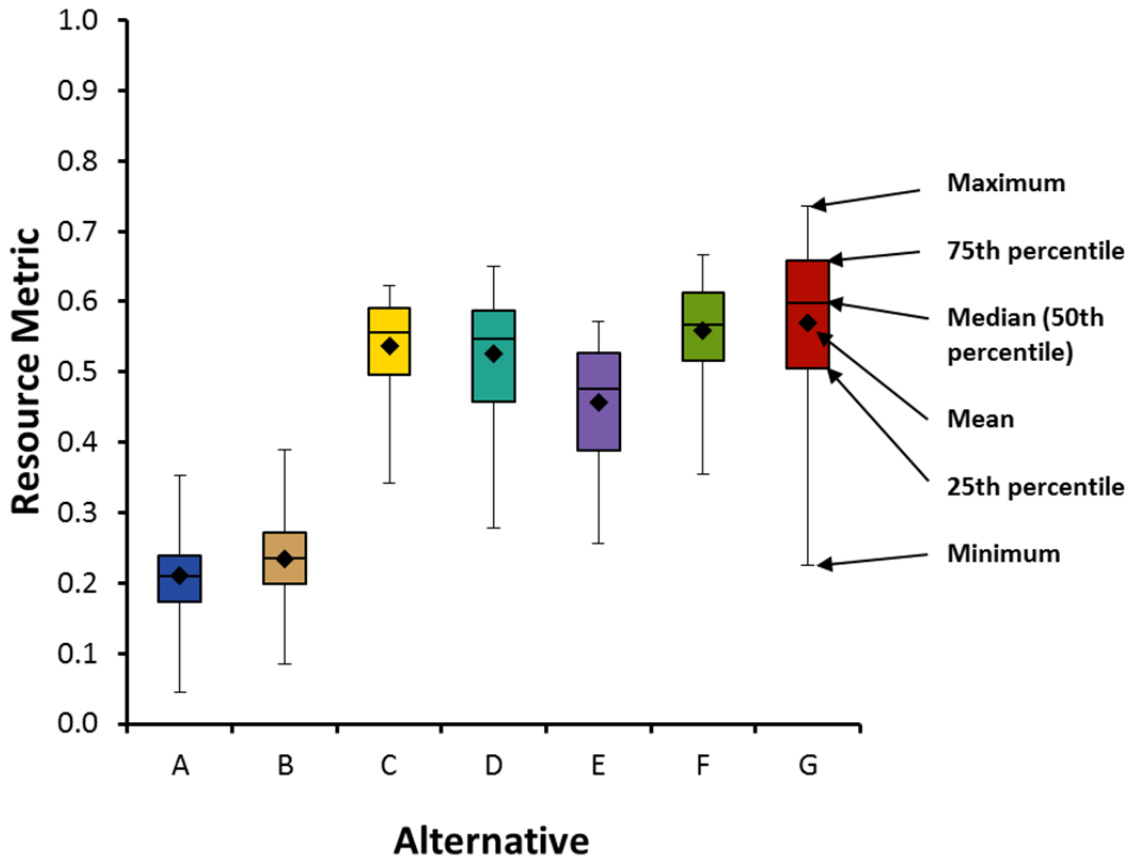
1 For those resource metrics that could be modeled quantitatively, a range of potential
2 hydrologic conditions and sediment conditions were modeled for a 20-year period that
3 represented the 20 years of the LTEMP. Twenty-one potential Lake Powell in-flow scenarios
4 (known as hydrology traces) for the 20-year LTEMP were sampled from the 105-year historic
5 record (water years 1906 to 2010) using the Index Sequential Method and selecting every fifth
6 sequence of 20 years. Using this approach, the first 20-year period considered was 1906–1925,
7 the second was 1911–1930, and so forth. As the start of traces reach the end of the historic
8 record, the years needed to complete a 20-year period are obtained by wrapping back to the
9 beginning of the historical record. For instance, the trace beginning in 1996 consists of the years
10 1996–2010 and 1906–1910, in that order. This method produced 21 hydrology traces for analysis
11 that represented a range of possible traces from dry to wet. Although these hydrology traces
12 represent the range of hydrologic conditions that occurred during the period of record, they may
13 not fully capture the driest years that could occur with climate change (see Section 4.17).
14

15 In addition to these 21 hydrology traces, three 20-year sequences of sediment inputs from
16 the Paria River sediment record (water years 1964 to 2013) were analyzed that represented low
17 (water years 1982 to 2001), medium (water year 1996 to 1965), and high (water years 2012 to
18 1981). In combination, the 21 hydrology traces and three sediment traces resulted in an analysis
19 that considered 63 possible hydrology-sediment conditions.
20

21 Models depicted in Figure 4-1 were used to generate resource metric values for each of
22 the alternatives under the 63 hydrology-sediment combinations. The values generated represent a
23 range of possible outcomes that in many cases were graphed using box-and-whisker plots
24 (Figure 4-2), which show the full distribution of values obtained as characterized by the
25 minimum, maximum, mean (average of all values), median (50% of the values are less than this
26 value), 25th percentile (25% of the values are less than this value), and 75th percentile (75% of
27 the values are less than this value).
28

29 Some resources or environmental attributes do not lend themselves to quantification
30 because there are insufficient data or understanding to support development of a model. In these
31 cases, the assessment presented in this chapter includes qualitative assessments of the likely
32 impacts on these resources and attributes. Qualitative analysis was particularly important for
33 effects related to personal and cultural values, as well as for an assessment of impacts on
34 resources not directly affected by river flow. In all cases, multiple lines of evidence were used to
35 assess impacts on resources.
36

37 The analytical results presented in this chapter represent in part the results of modeling
38 conducted in early 2015. After this modeling was completed, several adjustments were made to
39 specific operational and experimental characteristics of Alternative D (the preferred alternative)
40 based on discussions with Cooperating Agencies and stakeholders. These adjustments included
41 (1) a change in August volume in an 8.23-maf year from 750 to 800 kaf; (2) elimination of load-
42 following curtailment prior to sediment-triggered HFEs; (3) an adjustment of the duration of
43 load-following curtailment after a fall HFE; and (4) a ban on sediment-triggered spring HFEs in
44 the same water year as an extended-duration fall HFE. The description of Alternative D provided
45 in Section 2.2.4 represents the final version of the alternative that resulted from these changes.



1

2 **FIGURE 4-2 Example Box-and-Whisker Plot for Alternatives and Their Resource**
3 **Metric Values**

4

5

6 For most resources, these changes are expected to result in little if any change in impact relative
7 to those predicted for the earlier modeled version of Alternative D. Any expected noticeable
8 differences are identified in the individual resource sections of this chapter.

9

10 Information sources used for this analysis included a large quantity of observational and
11 research data collected since the start of dam operations and resulting from research programs
12 originating under the Glen Canyon Adaptive Management Program (GCDAMP) established
13 under the 1996 ROD and carried out by the Grand Canyon Monitoring and Research Center
14 (GCMRC) and other researchers. The geographic region of interest and the topics and issues
15 analyzed as determined from project scoping are described in Section 1.5.

16

17

1 **4.2 WATER RESOURCES**

2
3 This section presents an analysis of
4 impacts on water resources of the Colorado River
5 between Glen Canyon Dam and Lake Mead, and
6 in Lake Powell and Lake Mead. This section is
7 organized into two broad topics—hydrology and
8 water quality. Hydrology encompasses those
9 topics related to the pattern and volume of
10 monthly, daily, and hourly releases from
11 Lake Powell that are a function of characteristics
12 of the LTEMP alternatives and how these release
13 patterns affect flows in the Colorado River and
14 the water surface elevations of Lake Powell and
15 Lake Mead. Water quality relates to non-flow
16 characteristics of the water, including
17 temperature, salinity, dissolved oxygen (DO),
18 turbidity, nutrients, metals, organics, and bacteria
19 and other pathogens. Analysis methods, a summary of impacts, and alternative-specific impacts
20 are presented in Sections 4.2.1, 4.2.2, and 4.2.3, respectively.

Issue: How do the alternatives affect water resources in the project area?

Impact Indicators:

- Lake Powell releases (annual, monthly, daily, and hourly)
- Lake Powell and Lake Mead reservoir elevations
- Lake Powell annual Operating Tier and Lake Mead operating conditions
- Monthly, hourly, and daily patterns in Colorado River flows downstream of Glen Canyon Dam

21
22 The water resources goal is to ensure water delivery to the communities and agriculture
23 that depend on Colorado River water consistent with applicable determinations of annual water
24 release volumes from Glen Canyon Dam made pursuant to the Long-Range Operating Criteria
25 (LROC) for Colorado River Basin Reservoirs, which are currently implemented through the
26 2007 Interim Guidelines for Lower Basin Shortages and Coordinated Operations for Lake Powell
27 and Lake Mead.

28
29 Quantitative analysis of the effects of reservoir operations was performed using
30 Reclamation’s official basin-wide long-term planning model, Colorado River Simulation System
31 (CRSS). Model results provide a range of potential future system conditions such as reservoir
32 releases and storage, as well as operating tiers for Lake Powell and Lake Mead.

33
34 Direct impacts on water resources include those that may affect the annual operation of
35 Lake Powell and Lake Mead. While all the alternatives are consistent with the 2007 Interim
36 Guidelines (Reclamation 2007a), effects may include changes in the Lake Powell annual
37 operating tier, Lake Mead operating condition, and changes in annual release volume. The
38 primary aspect of reservoir operations that affects water resources is related to the monthly
39 distribution of the Lake Powell annual release volume and its resulting impact on reservoir
40 elevations, operating tiers, and annual release volumes. The impact analysis for water resources
41 reflects the 20-year LTEMP period, which, for modeling purposes, was from October 1, 2013, to
42 September 30, 2033.

1 **4.2.1 Analysis Methods**

2
3
4 **4.2.1.1 Hydrology**

5
6
7 **Annual and Monthly Operations**

8
9 Modeling of the Colorado River system was conducted to determine the potential effects
10 of LTEMP alternatives on annual and monthly operations that could affect Colorado River
11 system conditions (e.g., reservoir elevations, reservoir releases, and river flows) as compared to
12 Alternative A (the No Action Alternative). Due to uncertainties associated with future inflows
13 into the system, multiple simulations were performed for each alternative in order to quantify the
14 uncertainties in future conditions, and the modeling results are expressed in probabilistic terms.
15

16 Future Colorado River system conditions under the LTEMP alternatives were simulated
17 using CRSS. The model framework used for this process is the commercial software
18 RiverWare™ (Zagona et al. 2001), a generalized river basin modeling software package
19 developed by the University of Colorado through a cooperative arrangement with Reclamation,
20 the Tennessee Valley Authority, and the U.S. Army Corps of Engineers. CRSS was originally
21 developed by Reclamation in the early 1970s, was converted to RiverWare™ in 1996, and has
22 been used as Reclamation’s primary Colorado River Basin-wide planning model since that time.
23 Previous studies that used CRSS include the 1996 Glen Canyon Operations EIS
24 (Reclamation 1995), the 2007 Interim Guidelines Environmental Impact Statement (EIS)
25 (Reclamation 2007a), and the Colorado River Basin Water Supply and Demand Study, referred
26 to as the Basin Study (Reclamation 2012a).
27

28 CRSS simulates the operation of 12 major reservoirs on the Colorado River and provides
29 information regarding the projected future state of the system on a monthly basis; the model
30 simulates the amount of water in storage, reservoir elevations, releases from the dams, the
31 amount of water flowing at various points throughout the system, and diversions to and return
32 flows from water users throughout the system. The basis of the simulation is a mass balance
33 (or water budget) calculation that accounts for water entering the system, water leaving the
34 system (e.g., from consumptive use of water, trans-basin diversions, and evaporation), and water
35 moving through the system (e.g., either stored in reservoirs or flowing in river reaches). Further
36 explanation of the model is provided in Appendix D. CRSS was used to project the future
37 conditions of the Colorado River system for the 20-year LTEMP period, which for modeling
38 purposes, was water years 2013 through 2033.¹
39

40 The input data for the model includes monthly natural inflows; various physical process
41 parameters such as the evaporation rates for each reservoir; initial reservoir conditions on
42 January 1, 2013; and the future projected diversion and depletion schedules for entities in the
43 seven Basin States (Appendix D) and for Mexico. These future schedules are based on demand
44 and depletion projections prepared and submitted by the Basin States for the Basin Study, and

¹ The water year is defined as October 1 through September 30 of the following calendar year.

1 assume the Current Projected demand scenario (Schedule A) from the Basin Study. For purposes
2 of this DEIS, depletions (or water consumptive uses) are defined as diversions from the river less
3 return flow credits, where applicable.
4

5 For each alternative, the rules of operation of the Colorado River mainstem reservoirs,
6 including Lake Powell and Lake Mead, were developed as input to the model. These sets of
7 operating rules describe how water would be released and delivered under various hydrologic
8 conditions. In the modeling of all alternatives, the operations of Lake Powell and Lake Mead are
9 assumed to revert back in 2027 to the assumptions used to represent the No Action Alternative in
10 the 2007 Interim Guidelines. Because CRSS is a monthly model, reservoir operations at sub-
11 monthly intervals (e.g., daily release fluctuations, ramp rates, HFEs, and TMFs) were not
12 explicitly modeled in CRSS, but they were modeled using other modeling software. Further
13 explanation of the operating rules for each alternative is provided in Section 2.2.
14

15 Long-term planning models, such as CRSS, are typically used to project future river and
16 reservoir conditions over a period of years or decades into the future. There are numerous inputs
17 to, and assumptions made by, these models. As the period of analysis increases (for this DEIS
18 the analysis period is 20 years), the uncertainty in those inputs and assumptions also increases.
19 Consequently, these models are not used to predict future river and reservoir conditions, but
20 rather to project the range of possible effects. When analyzing the potential hydrologic impacts
21 from operational alternatives, most inputs, as well as other key modeling assumptions, are held
22 constant for each alternative to isolate the differences due to each alternative. In this manner, the
23 analyses for each alternative may be compared, and thus a relative comparison of the impacts of
24 alternatives can be made.
25

26 Uncertainties in CRSS output are due to assumptions in input, including parameterization
27 of physical processes such as reservoir evaporation and bank storage, the future diversion and
28 depletion schedules for the entities throughout the Colorado River Basin, and the future inflows
29 into the system. In addition, much of the input data are derived from actual measurements that
30 have uncertainties associated with them. For example, natural flows (i.e., those flows that would
31 occur in the absence of dams, reservoirs, diversions, and withdrawals) are partially based on data
32 acquired from streamflow gages, which, when calibrated properly, have uncertainties of about
33 5 to 10%. Although these data are generally the best available, all of these uncertainties limit the
34 absolute accuracy of the model. However, by holding most inputs constant, the relative
35 comparisons among modeled conditions are still valid.
36

37 Despite the differences in some of the modeling assumptions under the LTEMP
38 alternatives, the future conditions of the Colorado River system (e.g., future Lake Mead and
39 Lake Powell elevations) are most sensitive to future inflows. Observations over the period of
40 historical record (1906 through 2010) show that inflow into the system has been highly variable
41 from year to year and over decades. Because it is impossible to predict the actual future inflows
42 for the next 20 years, a range of possible future inflows are analyzed and used to quantify the
43 probability of occurrences of particular events (e.g., higher or lower reservoir elevations). This
44 technique, performed for the hydrologic analysis presented here, involves multiple simulations
45 for each alternative, one for each future hydrologic sequence.

1 The future hydrology used as input to the model consisted of samples taken from the
2 historical record of natural flow in the river system over the 105-year period from 1906 through
3 2010 from 29 individual inflow points (or nodes) on the system. The locations of the inflow
4 nodes are described in Appendix D.

5
6 Typically, CRSS is run with the full suite of available natural flow traces created using a
7 resampling technique known as the Indexed Sequential Method (ISM) (Ouarda et al. 1997).
8 Using the ISM on a 105-year record (1906–2010) results in 105 inflow traces (i.e., plausible
9 inflow sequences). For this DEIS, every fifth trace from the 105 natural flow traces was selected,
10 resulting in 21 traces that are considered representative of the full period of record (Appendix D).
11 For the climate change analysis described in Section 4.26, CRSS was run with 112 natural flow
12 traces developed from downscaled general circulation model projected hydrologic traces
13 (Reclamation 2011f).

14
15 As shown in Figure 4-1, a full set of resource models was used to analyze resource
16 impacts, and CRSS output served as input for most of these models. Reservoir operations under
17 each alternative were explicitly modeled in CRSS. Each alternative was modeled in CRSS with
18 21 different potential hydrology scenarios to account for uncertainty in future hydrologic
19 conditions. Comparisons between alternatives are made on these 21 simulations per alternative.
20 The interquartile range indicates that 50% of the estimated values fall within this range, 25% of
21 the values are below this range, and 25% are above this range.

22 23 24 **Daily and Hourly Operations**

25
26 Monthly volumes under each alternative, as predicted by CRSS and described in the
27 previous section, were used as input to determine daily and hourly patterns of releases using
28 GTMax-Lite, a program developed by Argonne National Laboratory. Within each month, this
29 program determines the pattern of daily and hourly releases that would maximize hydropower
30 value based on CRSS-predicted monthly volume, reservoir elevation, hourly electricity market
31 prices, and the operational constraints of each alternative, including maximum and minimum
32 flows, ramping rates, and allowable daily range.

33
34 Hourly flows were generated using the GTmax-Lite model for the 20-year LTEMP
35 period under each of the 21 hydrology scenarios and three sediment scenarios that were analyzed
36 for each alternative. This resulted in 63 unique 20-year simulations for each alternative. Daily
37 and hourly flow data were statistically analyzed to generate values of mean daily flow, mean
38 daily change (maximum flow minus the minimum flow for each day), and monthly volume for
39 each alternative, and to show the variation in these variables over the range of scenarios
40 analyzed.

1 **4.2.1.2 Water Quality**
2

3 This section describes the methods used to determine the potential effects on water
4 quality associated with the LTEMP alternatives. Details of the methodologies used are presented
5 in Appendix F of this DEIS.
6

7 Using the hydrologic output from the CRSS RiverWare™ model (see Section 4.2.1.1),
8 the CE-QUAL-W2 model (Cole and Wells 2003) was used to simulate water temperatures of
9 Lake Powell (including dam releases).
10

11 Temperature exerts a major influence on biological and chemical processes. Aquatic
12 organisms have preferred temperature ranges that influence their abundance and distribution.
13 DO concentrations are generally lower, while salinity levels, nutrient, and pathogen
14 concentrations are higher in warmer water. Temperature modeling for the Colorado River below
15 Glen Canyon Dam was performed using the method described in Wright, Anderson et al. (2008).
16 This model computes gains and losses of heat as water moves down the river. In general,
17 predicted downstream temperatures are driven by the release temperature from Glen Canyon
18 Dam, equilibrium water temperature (i.e., the temperature the water would eventually reach if it
19 did not flow; dependent on air temperature, direct insolation, wind patterns, and evaporation),
20 temperature and volumes of tributary inflows, and a heat exchange coefficient, which are all
21 complex functions of environmental conditions (Walters et al. 2000).
22

23 The salinity module of the CRSS RiverWare™ model was used to analyze changes in
24 salinity concentration for Colorado River reaches from Lake Powell to Imperial Dam, which is
25 located downstream of Hoover Dam and Lake Mead. Monthly salinity estimates were aggregated
26 to annual values because the salinity criteria/standards set for Colorado are based on flow-
27 weighted average annual salinity (mg/L). Other water quality parameters (e.g., DO, turbidity,
28 nutrients, metals, organics, and bacteria/pathogens) were not modeled quantitatively. Qualitative
29 assessments of these parameters in the Colorado River between Lake Powell and Lake Mead
30 were based on previous scientific studies and historical data, including published research,
31 related EISs, and Environmental Assessments (EAs).
32

33 Detailed modeling for Lake Mead was conducted by the Southern Nevada Water
34 Authority because of concerns related to the potential effects of LTEMP alternatives on the
35 quality of municipal water supplies. The temperature modeling was performed using the model
36 described in Flow Science (2011). The Lake Mead Model (LMM) uses the ELCOM (Estuary,
37 Lake and Coastal Ocean Model) code to simulate hydrology and conservative constituents, and
38 CAEDYM (Computational Aquatic Ecosystem Dynamics Model) code for simulating
39 biogeochemical processes.
40

41 Ten 2-year model scenarios were chosen to represent a subset of LTEMP alternatives that
42 could result in important water quality impacts (Tietjen 2015). The goal of modeling was to
43 indicate the possibility of effects that could occur. The 10 selected scenarios were separated into
44 three general elevation-based scenarios. The first scenario covers water years 2014–2015, which
45 have higher relative lake surface elevations (1,080–1,110 ft AMSL), and models hydrology
46 trace 8, sediment trace 1, and Alternatives A, E (represented by two long-term strategies,

1 1 and 5), and F. The second scenario looks at water years 2018–2019, with lower relative lake
2 surface elevations (1,040–1,060 ft AMSL), and models hydrology trace 11, sediment trace 1, and
3 Alternatives A, E (long-term strategy 1), and F. The third scenario covers water years 2019–
4 2020, which displays a high starting lake surface elevation that decreases significantly
5 (1,125–1,070 ft AMSL), and hydrology trace 18, sediment trace 1, and models Alternatives A, E
6 (long-term strategy 6), and F.

9 **4.2.2 Summary of Impacts**

10
11 The overall impacts of the seven LTEMP alternatives on the hydrology and water quality
12 of Lake Powell, the Colorado River below Glen Canyon Dam, and Lake Mead are presented in
13 this section and summarized in Table 4.2-1. A discussion of alternative-specific impacts is
14 provided in Section 4.2.3.

17 **4.2.2.1 Hydrology**

18
19 Impacts on annual, monthly, daily, and hourly reservoir releases, elevations, and annual
20 operating tiers, as well as water delivery performance metrics, are discussed in the subsections
21 below.

24 **Lake Powell Operating Tier and Annual Release Volume**

25
26 The Lake Powell annual operating tier and annual release volume are primarily driven by
27 hydrological conditions in a given year. The modeled Lake Powell annual release volumes range
28 from 7.0 maf to 19.2 maf, with a median value of 8.23 maf, across all years, traces, and
29 alternatives.

30
31 The Lake Powell annual release volume is driven by the annual operating tier, which is
32 set based on projections of, as appropriate, end-of-calendar year and end-of-water year,
33 elevations in Lake Powell and Lake Mead. Under the 2007 Interim Guidelines, Lake Powell
34 operates under four operating tiers. Each operating tier has a specific logic for determining the
35 required annual release within that tier. Depending on the operating tier, the annual release is
36 either a set volume determined at the beginning of the water year, or a variable volume based on
37 projected and actual inflows and resulting Lake Powell and Lake Mead elevations and storages.

38
39 The selection of the annual operating tier at Lake Powell and Lake Mead and the annual
40 release volumes can, in some instances, be affected by the differing monthly release patterns of
41 the LTEMP alternatives. While all of the alternatives, including Alternative A (no action
42 alternative), were designed to be implemented to comply with the 2007 Interim Guidelines
43 (Reclamation 2007a) during their effective period, nevertheless there can still be differences
44 regarding operating tier selections and annual volumes among alternatives that are small and
45 minimal in the long term (i.e., the multi-decade analysis performed in this DEIS). It is important
46 to emphasize that all alternatives implement the rules of the 2007 Interim Guidelines through

1 **TABLE 4.2-1 Summary of the Impacts of LTEMP Alternatives on Hydrology and Water Quality**

Indicators	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Hydrology							
Overall summary of impacts	No change from current condition	Compared to Alternative A, no change from current condition related to lake elevations, annual operating tiers, monthly release volumes, or mean daily flows, but higher mean daily changes in flow in all months. Hydropower improvement flows would cause even greater mean daily flow changes.	Compared to Alternative A, some change from current condition related to lake elevations, annual operating tiers, monthly release volumes, and mean daily flows; lower mean daily changes in flow in all months.	Compared to Alternative A, negligible change from current condition related to lake elevations; no change in annual operating tiers; more even monthly release volumes and mean daily flows; similar mean daily changes in flow in most months.	Compared to Alternative A, negligible change from current condition related to lake elevations; no change in annual operating tiers; more even monthly release volumes and mean daily flows; higher mean daily changes in flow in all but Sept. and Oct.	Compared to Alternative A, some change from current condition related to lake elevations and annual operating tiers; large changes in monthly release volumes and mean daily flows; steady flows throughout the year.	Compared to Alternative A, negligible change from current condition related to lake elevations and annual operating tiers; even monthly release volumes and mean daily flows; steady flows throughout the year.
Lake Powell and Lake Mead Reservoir elevations	No change from current condition; reservoir elevations vary significantly with inflow hydrology; Lake Powell and Lake Mead operate at times within the full range of operating elevations.	Same as Alternative A for end-of-December elevations for Lake Powell and Lake Mead.	Compared to Alternative A, end-of-December elevations would be on average 1.5 ft higher at Lake Powell and 0.6 ft lower at Lake Mead.	Compared to Alternative A, end-of-December elevations would be on average 0.2 ft higher at Lake Powell but the same at Lake Mead.	Compared to Alternative A, end-of-December elevations would be on average 0.3 ft higher at Lake Powell and 0.1 ft lower at Lake Mead.	Compared to Alternative A, end-of-December elevations would be on average 3.2 ft higher at Lake Powell and 2.9 ft lower at Lake Mead, the largest difference of all alternatives.	Compared to Alternative A, end-of-December elevations would be on average 0.4 ft lower at Lake Powell and 1.4 ft higher at Lake Mead.

TABLE 4.2-1 (Cont.)

Indicators	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
<i>Hydrology (Cont.)</i>							
Lake Powell annual operating tier	No change from current condition; Alternative A would operate at times within each of the four operating tiers during the period 2013–2026 and at times within both operating tiers during the period 2027–2033.	Same as Alternative A.	Compared to Alternative A, would operate in a different tier an average of 2.1% of years; for the modeled period 2014–2026, there would be fewer occurrences of Mid-Elevation Release Tier and more occurrences of Upper Elevation Balancing and Equalization Tiers; for the modeled period 2027–2033, there would be more releases of >8.23 maf.	Same as Alternative A.	Same as Alternative A.	Compared to Alternative A, would operate in a different tier an average of 2.1% of years; for the modeled period 2014–2026, there would be fewer occurrences of Mid-Elevation Release Tier and more occurrences of Upper Elevation Balancing and Equalization Tiers; for the modeled period 2027–2033, there would be more releases of >8.23 maf.	Compared to Alternative A, would operate in a different tier an average of 0.7% of years; there would be the same frequency of operating tiers, but different timing during the analysis period.

4-14

TABLE 4.2-1 (Cont.)

Indicators	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
<i>Hydrology (Cont.)</i>							
Monthly release volume	No change from current condition; monthly volumes would be highest in Dec., Jan., Jun., Jul., Aug., and Sept. (670,000 ac-ft to 1,500,000 ac-ft; 570,000 to 1,200,000 ac-ft in other months).	Same as Alternative A.	Compared to Alternative A, higher volumes in Feb. through May (by 82,000 to 157,000 ac-ft); lower in Aug., Sept., and Oct. (by 111,000 to 200,000 ac-ft).	Compared to Alternative A, higher volume in Oct., Nov., Feb., Mar., and Apr. (by 43,000 to 98,000 ac-ft); lower in Dec., Jan., Jul., Aug., and Sept. (by 60,000 to 127,000 ac-ft).	Compared to Alternative A, higher volume in Oct., Nov., Feb., Mar., and Apr. (by 45,000 to 128,000 ac-ft); lower in Dec., Jan., Jul., Aug., and Sept. (by 30,000 to 242,000 ac-ft).	Compared to Alternative A, much higher volume in Apr., May, and Jun. (by 439,000 to 651,000 ac-ft); much lower in Dec., Jan., Jul., Aug., and Sept. (by 214,000 to 433,00 ac-ft).	Compared to Alternative A, higher volume in Oct., Nov., Mar., and Apr. (by 71,000 to 286,000 ac-ft); lower in Dec., Jan., Jul., and Aug. (by 139,000 to 196,000 ac-ft).
Mean daily flow	No change from current condition; mean daily flows are highest in Dec., Jan., Jun., Jul., Aug., and Sept. (11,200 to 24,600 cfs; 9,400 to 14,400 cfs in other months).	Same as Alternative A.	Compared to Alternative A, higher mean daily flow in Feb. through May (by 1,300 to 2,500 cfs); lower in Aug., Sept., and Oct. (by 1,800 to 3,300 cfs).	Compared to Alternative A, higher mean daily flow in Oct., Nov., Feb., Mar., and Apr. (by 700 to 3,000 cfs); lower in Dec., Jan., Jul., Aug., and Sept. (by 1,000 to 2,100 cfs).	Compared to Alternative A, higher mean daily flow in Oct., Nov., Feb., Mar., and Apr. (by 700 to 2,100 cfs); lower in Dec., Jan., Jul., Aug., and Sept. (by 500 to 4,000 cfs).	Compared to Alternative A, much higher mean daily flow in Apr. through Jun. (by 7,400 to 10,600 cfs); much lower in Dec. and Jan. and Jul. through Sept. (by 3,600 to 7,000 cfs).	Compared to Alternative A, higher mean daily flow in Oct., Nov., Mar., Apr. (by 1,200 cfs to 4,800 cfs); lower in Dec., Jan., Jul., and Aug. (by 2,300 to 3,200 cfs).

TABLE 4.2-1 (Cont.)

Indicators	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Hydrology (Cont.)							
Mean daily change in flow	No change from current condition; mean daily change would range from about 2,000 to 7,800 cfs in Dec., Jan., Jun., Jul., Aug., and Sept.; 2,600 to 6,400 cfs in other months.	Compared to Alternative A, mean daily change higher in all months (range about 2,500 to 12,000 cfs).	Compared to Alternative A, mean daily change lower in all months (about 1,300 cfs to 6,200 cfs).	Compared to Alternative A, mean daily change slightly higher in Oct. through Jun., same or less in Jul. through Aug. (range about 2,700 to 7,600 cfs).	Compared to Alternative A, mean daily change higher in all months but Sep. and Oct. (range about 1,100 to 9,600 cfs).	Mean daily change is zero except for ramping up and down from spring and fall HFEs.	Mean daily change is zero except for ramping up and down from spring and fall HFEs.
Water Quality							
Overall summary of impacts	No change in temperature or other water quality indicators from current conditions.	Negligible differences in temperature or other water quality indicators.	Compared to Alternative A, greater summer warming and increased potential for bacteria and pathogens.	Compared to Alternative A, greater summer warming and increased potential for bacteria and pathogens.	Compared to Alternative A, greater summer warming and increased potential for bacteria and pathogens.	Compared to Alternative A and the other alternatives, greatest summer warming and potential for bacteria and pathogens.	Compared to Alternative A, greater summer warming and increased potential for bacteria and pathogens.
Water temperature (change from Lees Ferry to Diamond Creek)	No change from current conditions; summer warming would be lowest among alternatives (average 5.6°C).	Same as Alternative A.	Summer warming would be higher than under Alternative A (average 5.8°C).	Summer warming would be higher than under Alternative A (average 6.0°C).	Summer warming would be higher than under Alternative A (average 6.0°C).	Summer warming would be highest among alternatives (average 6.8°C).	Summer warming would be higher than under Alternative A (average 6.2°C).

TABLE 4.2-1 (Cont.)

Indicators	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Water Quality (Cont.)							
Salinity	Negligible change from current condition. Negligible alternative-specific differences (<2.5%) expected because, regardless of operating conditions, salinity would not increase over time or exceed control criteria.						
Turbidity	Negligible change from current condition. No alternative-specific differences expected because potential turbidity increases due to scouring during HFEs are expected to be temporary and any observed fluctuations recover quickly when lower flows return. Effects of operational changes related to tributaries are currently unknown.						
Bacteria and pathogens	No change from current condition.	Slightly lower probability of the occurrence of bacteria and pathogens compared to Alternative A because of higher within-day fluctuations.	Occasional low summer flows and relatively frequent HFEs could increase the probability of occurrence of bacteria and pathogens compared to Alternative A.	Occasional low summer flows and relatively frequent HFEs could increase the probability of occurrence of bacteria and pathogens compared to Alternative A.	Occasional low summer flows and relatively frequent HFEs could increase the probability of occurrence of bacteria and pathogens compared to Alternative A.	Annual low steady flows and relatively frequent HFEs could increase the probability of occurrence of bacteria and pathogens compared to Alternative A.	Year-round steady flows and relatively frequent HFEs could increase the probability of occurrence of bacteria and pathogens compared to Alternative A.
Nutrients	Negligible change from current condition. No alternative-specific differences expected because, regardless of operational changes, waters are expected to remain relatively low in nutrients.						
Dissolved oxygen	Negligible change from current condition. No alternative-specific differences expected because, regardless of operational changes, DO concentrations are expected to remain within the accepted healthy range for fish.						
Metals/ radionuclides	Negligible change from current condition. No alternative-specific differences expected because operational changes will not affect metal/radionuclide concentrations. There are no concerns related to these substances because levels do not exceed any enforceable human-health-based standards or guidance values.						
Organic/other contaminants	Negligible change from current condition. No alternative-specific differences expected because, regardless of operational changes, organic and other contaminant concentrations are expected to remain below those considered toxic.						

1 2026 regarding annual release volumes from Glen Canyon Dam. Three causes contribute to the
2 identified model results showing differences in operating tier or different annual release
3 volumes:

- 4
- 5 • October to December release ratio,
- 6
- 7 • Differences in evaporation and bank storage,² and
- 8
- 9 • Differences in equalization releases when maximum release is a constraining
10 factor.
- 11

12 These topics are described next.

13

14

15 **October to December Release Ratio.** Alternatives that release proportionally less
16 volume during October through December, relative to the rest of the water year, result in a
17 slightly lower end-of-year Lake Powell elevation (and slightly higher end-of-year Lake Mead
18 elevation), and can, accordingly in those circumstances, when Lake Powell elevation is projected
19 to be close to an operating tier threshold, result in a different operating tier selection, potentially
20 impacting the implementation of a different operating tier at Lake Powell and Lake Mead, as
21 well as different annual volumes. This effect (a changed operating tier) is projected to occur very
22 infrequently (0 to 2.1 % of years, depending on the alternative) and constituted all occurrences of
23 operating tier differences from Alternative A in this modeling. Alternatives with the same
24 October through December volume as Alternative A (2,000 kaf in an 8.23-maf year) did not
25 result in a different operating tier. Alternatives B, D, and E also have October–December
26 volumes of 2,000 kaf, but Alternatives C, F, and G have October–December volumes of
27 1,790 kaf, 1,466 kaf, and 2,075 kaf, respectively.

28

29

30 **Effects Due to Differences in Evaporation and Bank Storage.** Changes in the monthly
31 pattern of releases result in differences in evaporation and losses or gains caused by bank
32 storage, which in turn can affect the end-of-year pool elevation, and in some cases could affect
33 the operating tier or annual release volume in equalization or balancing years. Alternatives that
34 release proportionally less volume early in the water year typically result in a higher Lake Powell
35 elevation and larger surface area in the summer. This can result in slightly higher losses from
36 evaporation and bank storage during such periods. In certain operating tiers (those with a set
37 volume release or those dependent on Lake Mead’s elevation), this can result in a slightly
38 different end-of-year elevation at Lake Powell. If Lake Powell is close to an operating tier
39 threshold the following water year, a different operating tier could be triggered in the following
40 water year due to differences in evaporation and bank storage. This effect did not show up in this
41 modeling, but in theory it could occur.

42

43

² Water absorbed and stored in the banks of a reservoir and returned in whole or in part as the level of the reservoir surface falls.

1 **Effects Due to Differences in Equalization Releases when Maximum Release Is a**
2 **Constraining Factor.** Equalization release volumes can be affected by the annual pattern of
3 monthly volumes. Alternatives that have higher releases earlier in the water year are able to
4 release more water in years when the maximum release through the powerplant becomes a
5 limiting factor to equalizing within the water year. As hydrologic conditions change throughout
6 the water year, the annual release volume also shifts. In years when the annual release volume
7 increases throughout the year, it may not be possible to release it all in the remaining months of
8 the water year through the powerplant turbines; thus, some must be released the following water
9 year. Generally, the action alternatives pass more water earlier in the water year (through July)
10 and thus have less potential for annual releases extending beyond the water year than
11 Alternative A (0 to 200 kaf less, depending on the alternative). This can result in different annual
12 volumes, but that difference is made up in the following water year. This effect does not result in
13 different operating tiers.

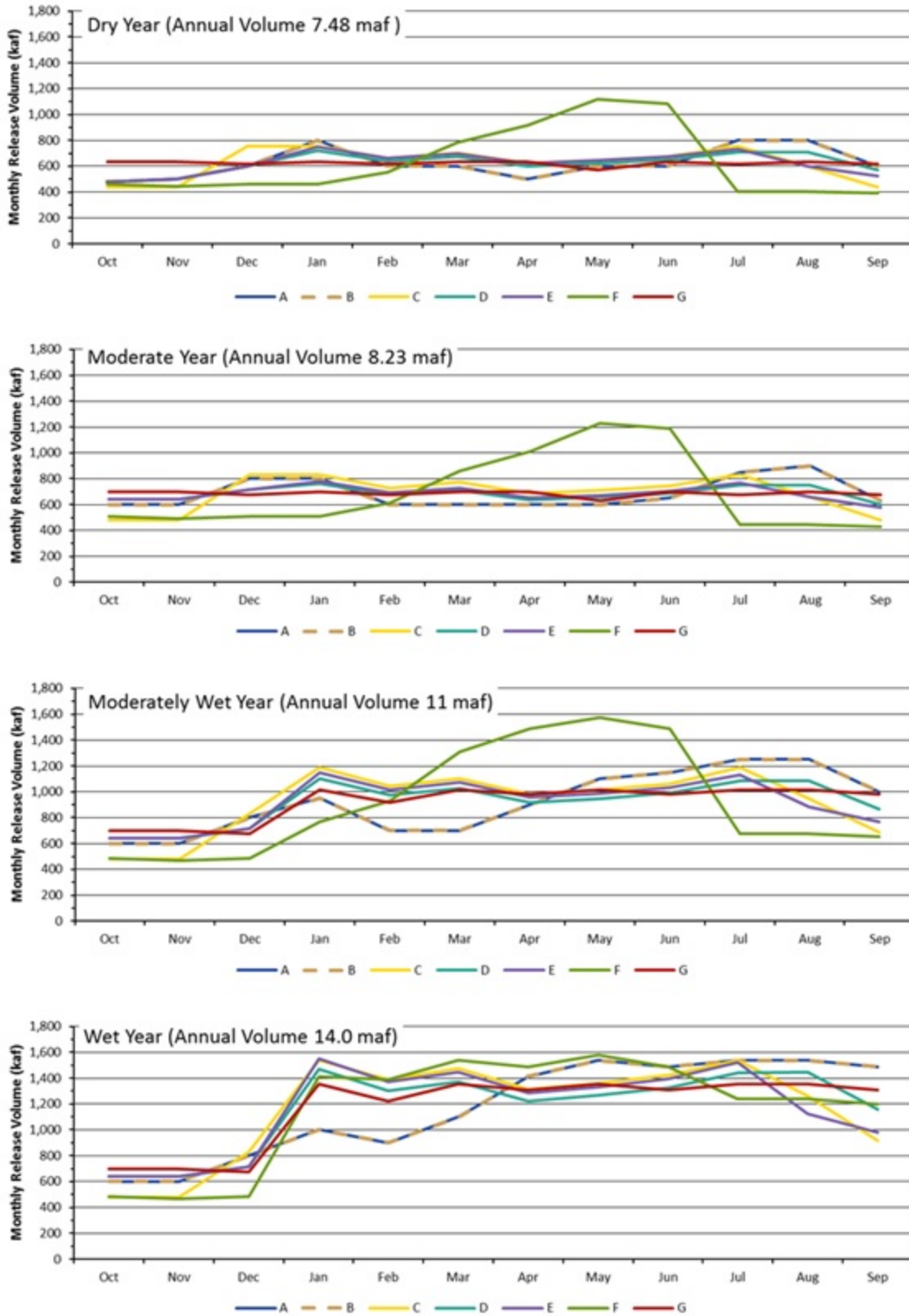
14 15 16 **Monthly Releases** 17

18 Although annual release volumes would be nearly the same under each of the LTEMP
19 alternatives, the monthly patterning of that annual volume varies significantly among the
20 alternatives. Monthly release patterns for each of the alternatives in years with different annual
21 release volumes are shown in Figure 4.2-1. Monthly releases were shaped for each alternative in
22 an 8.23-maf year and then generally scaled proportionally to the 8.23-maf pattern relative to the
23 annual volume.³ For example, 763 kaf in January for Alternative D in an 8.23-maf year scaled to
24 1,104 kaf in January for an 11-maf year. For years when the annual volume was large enough
25 that monthly releases were limited by the maximum release capacity of Glen Canyon Dam, the
26 monthly distribution of releases became more similar across alternatives (Figure 4.2-1). Monthly
27 release volumes for different annual releases are included in Appendix D.

28
29 Monthly releases sometimes would be limited by the minimum or maximum release
30 constraints at Glen Canyon Dam. In low annual volume release years, monthly volumes
31 sometimes would be increased to ensure that the minimum hourly release objective of each
32 alternative could be maintained throughout the month. In high annual release years, monthly
33 volumes sometimes would be decreased because they were capped at the maximum release
34 capacity (45,000 cfs), and the remaining volume was released in the following month(s).
35 See Appendix D for further detail.

36
37 Operationally, annual releases and the associated monthly releases are affected by
38 hydrologic uncertainty. In some operating tiers, Lake Powell's annual release is determined by
39 end-of-water year target elevations or storages of Lake Powell and Lake Mead. Because the
40 actual inflow volume is not known until the end of the water year, reservoir operators utilize
41 inflow forecasts throughout the year to project the expected annual release volume and allocate
42 the monthly releases accordingly. As hydrologic conditions change throughout the water year,

³ Note that adjustments to Alternative D made after modeling was completed resulted in a 50-kaf increase in August (changed from 750 to 800 kaf) and a corresponding 25-kaf decrease in May and June (changed from 657 to 632 kaf and 688 to 663 kaf, respectively) in an 8.23-maf year.



1

2

3

FIGURE 4.2-1 Monthly Releases under Each Alternative in Years with Different Annual Release Volumes

1 the annual release volume also shifts. This effect of hydrologic uncertainty is captured in CRSS
2 through a forecasting algorithm. Resulting monthly releases, therefore, may not scale exactly
3 proportionally with the final total annual release volume.
4

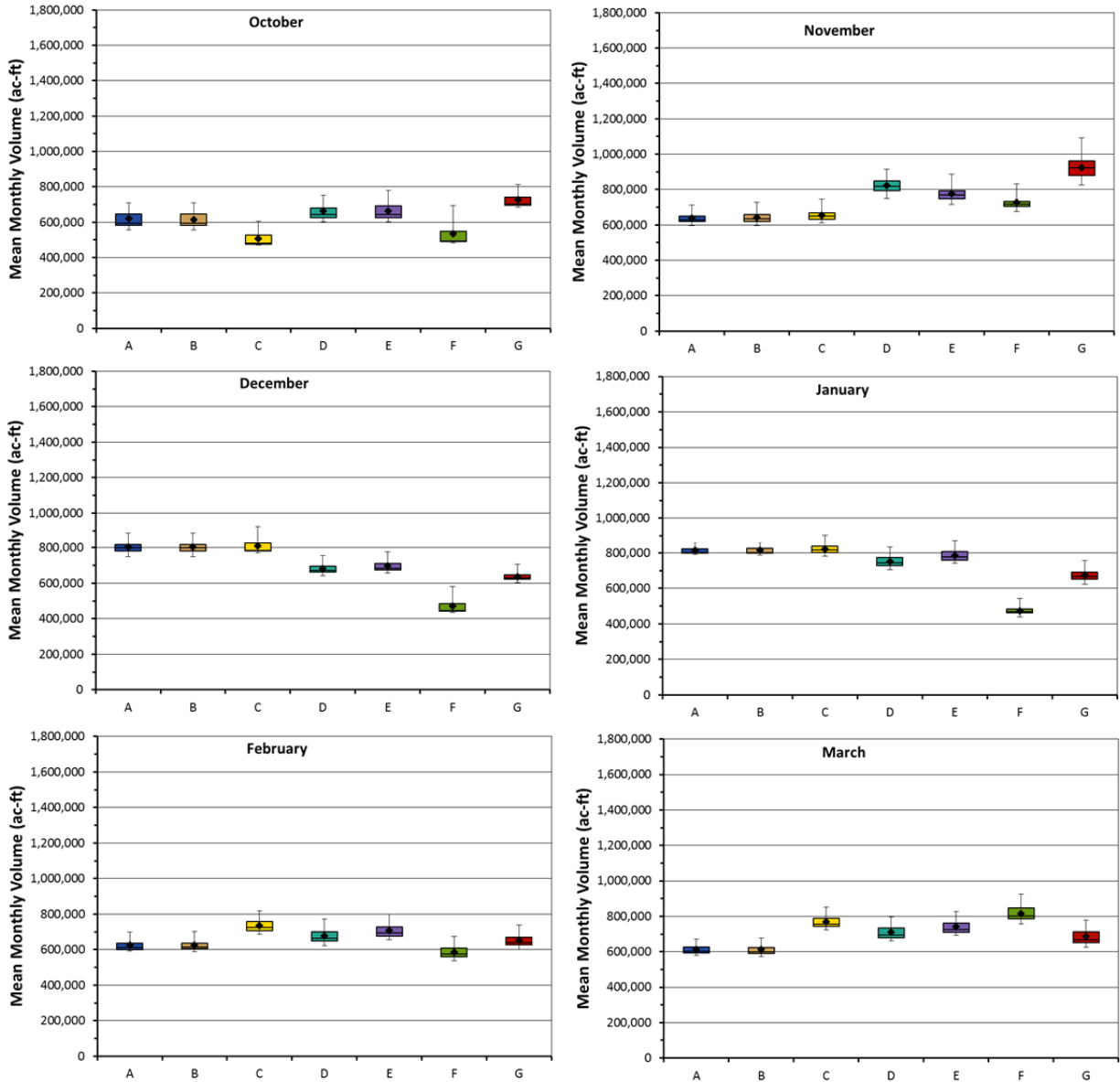
5 Monthly release volume can also be affected by HFEs. For HFEs that require more water
6 than was already allocated for the given month of the HFE, water is reallocated from later
7 months to ensure the water year release volume remains the same. The monthly reallocation of
8 releases to support a HFE does not affect the Lake Powell operating tier. See Appendix D for
9 further detail.
10

11 Monthly releases can also be affected by low summer flows. Low summer flows would
12 be implemented as an experimental component under Alternatives C, D, and E. During years
13 with low summer flows, releases would be lower than typical in July, August, and September
14 and proportionally higher in May and June, in order to maintain the same annual release volume.
15 Subject to the decision-making process outlined in Section 2.2.4.2, low summer flows may be
16 implemented if three conditions are met: (1) the projected annual release was less than 10 maf;
17 (2) the projected temperature at the confluence with the Little Colorado River in July, August, or
18 September was < 13°C (Alternatives C and E) or 14°C (Alternative D); and (3) switching to the
19 low summer flow pattern resulted in temperatures of 13°C (Alternatives C and E) or 14°C
20 (Alternative D) in those months. For those alternatives with low summer flows, the number of
21 those flows in the 20-year period was estimated to range from zero to four occurrences.
22 Depending on the alternative, the average ranges from 0.7 to 1.8 low summer flows per 20-year
23 run. See Appendix D for further detail.
24

25 Mean monthly release volumes averaged over all years within each run are shown in
26 Figure 4.2-2. The variability in these values reflects the effect on operations of natural variability
27 in inflows observed in the historical record. The differences among alternatives in mean monthly
28 release volumes are a function of the monthly volume patterns established in the definition of
29 each alternative (see Chapter 2 for a description of these operational constraints).
30

31 Within alternatives, mean monthly volumes would vary the most among the scenarios in
32 the months of June through September (Figure 4.2-2). This pattern of variability is a result of
33 adjustments in operations in the latter half of the water year in response to forecasts that become
34 more certain after June 1. During the first half of the water year, operations tend to be more
35 conservative (less variable) to ensure sufficient water remains for the remainder of the year to
36 meet minimum flows.
37

38 Mean monthly volumes under Alternative F are consistently the most different from other
39 alternatives, with volume being lower in December, January, July, August, and September, but
40 higher in April, May, and June (Figure 4.2-2). This monthly pattern is intended to more closely
41 match a natural hydrograph with high spring flows and low summer through winter flows. Other
42 variations among alternatives are less apparent, although Alternatives C and E both target lower
43 August and September volumes to conserve sediment prior to fall HFEs.
44
45



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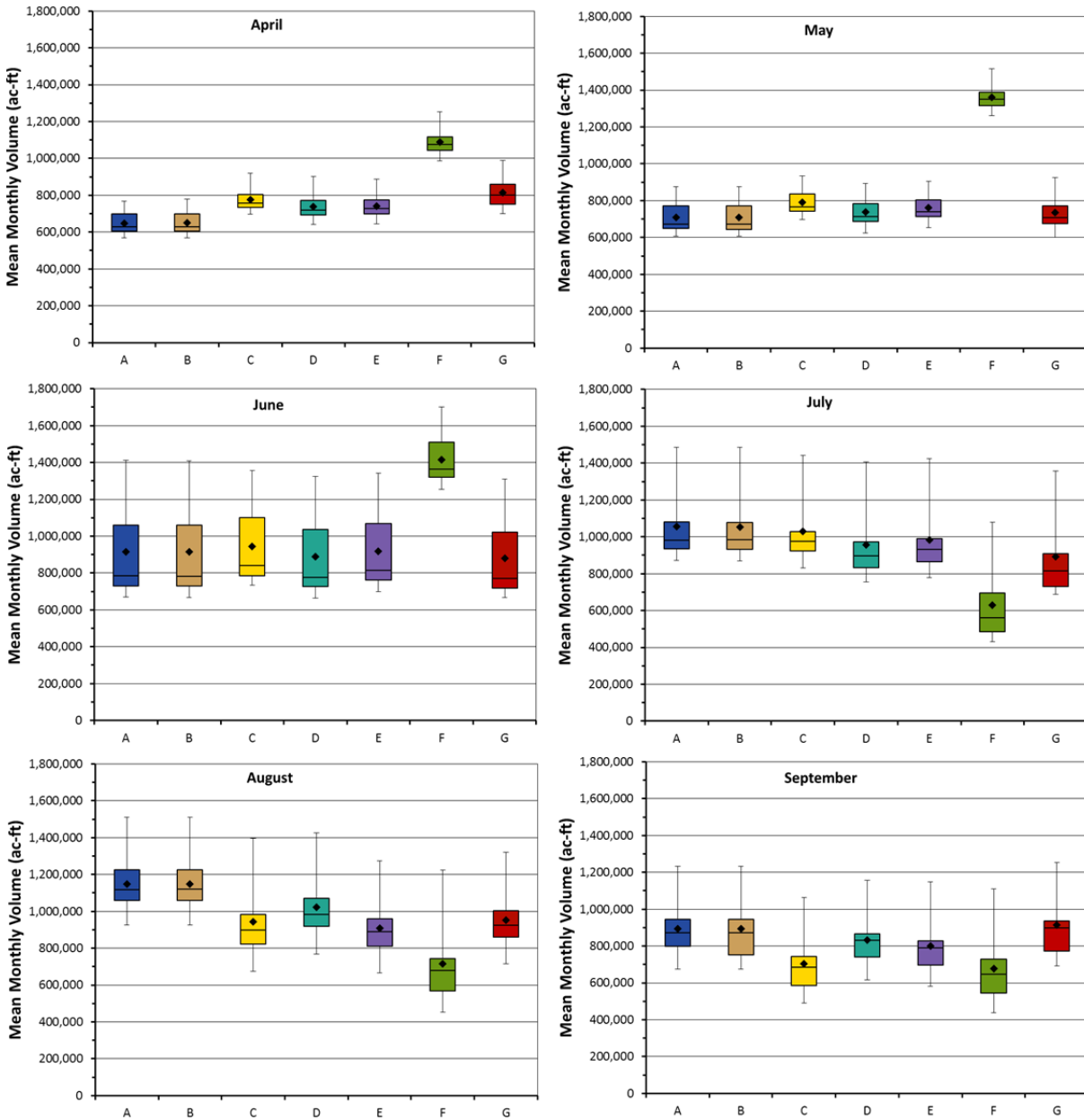
6

7

8

9

FIGURE 4.2-2 Mean Monthly Volume under the LTEMP Alternatives Showing the Mean, Median, 75th Percentile, 25th Percentile, Minimum, and Maximum Values for 21 Hydrology Scenarios and Three Sediment Scenarios (Means were calculated as the average for all years within each of the 21 hydrology runs. Note that diamond = mean; horizontal line = median; lower extent of box = 25th percentile; upper extent of box = 75th percentile; lower whisker = minimum; upper whisker = maximum.)



1

2 **FIGURE 4.2-2 (Cont.)**

3

4

5 **Daily and Hourly Releases and Ramp Rates**

6

7 For most alternatives, releases from Glen Canyon Dam fluctuate throughout the day in
 8 response to hydropower demand. Releases are generally higher during the day when there is a
 9 higher demand for hydropower, and lower during the night when the demand is lower. The
 10 fluctuation within a day (i.e., from nighttime low to daytime high) varies by alternative and is
 11 typically relative to the monthly release volume. For example, months with a higher release
 12 volume typically have a larger daily range of releases. Two alternatives, Alternatives F and G, do
 13 not have daily and hourly release fluctuations.

1 The range of daily releases is further defined by a required minimum release and is
2 alternative specific. The scheduled hourly release rate must be equal to or greater than the
3 prescribed minimum release. The minimum release during the daytime is typically higher than
4 the minimum release during the nighttime.

5
6 The peak release in a day is determined by the maximum allowable daily fluctuation, and
7 the daily and monthly release volume. In cases when the required monthly release is very large,
8 the peak daily release could be limited by reservoir outlet works capacity, which is a function of
9 reservoir head. Generally speaking, the maximum possible release without using the spillway
10 was computed as 45,000 cfs. The actual maximum release may be lower, depending on reservoir
11 elevation and the number of available hydropower units.

12
13 Ramp rates, the change in release from one hour to the next, are also specific to each
14 alternative (Chapter 2). Ramp rates down vary by alternative; ramp rates up are the same for all
15 alternatives (Chapter 2, Table 2-1). For all alternatives, the ramp rate up is faster than the ramp
16 rate down.

17
18 Daily release volumes vary throughout the week relative to hydropower demand. Release
19 volumes are typically larger during weekdays when the demand for hydropower is higher and
20 release volumes are lower during the weekends and holidays.

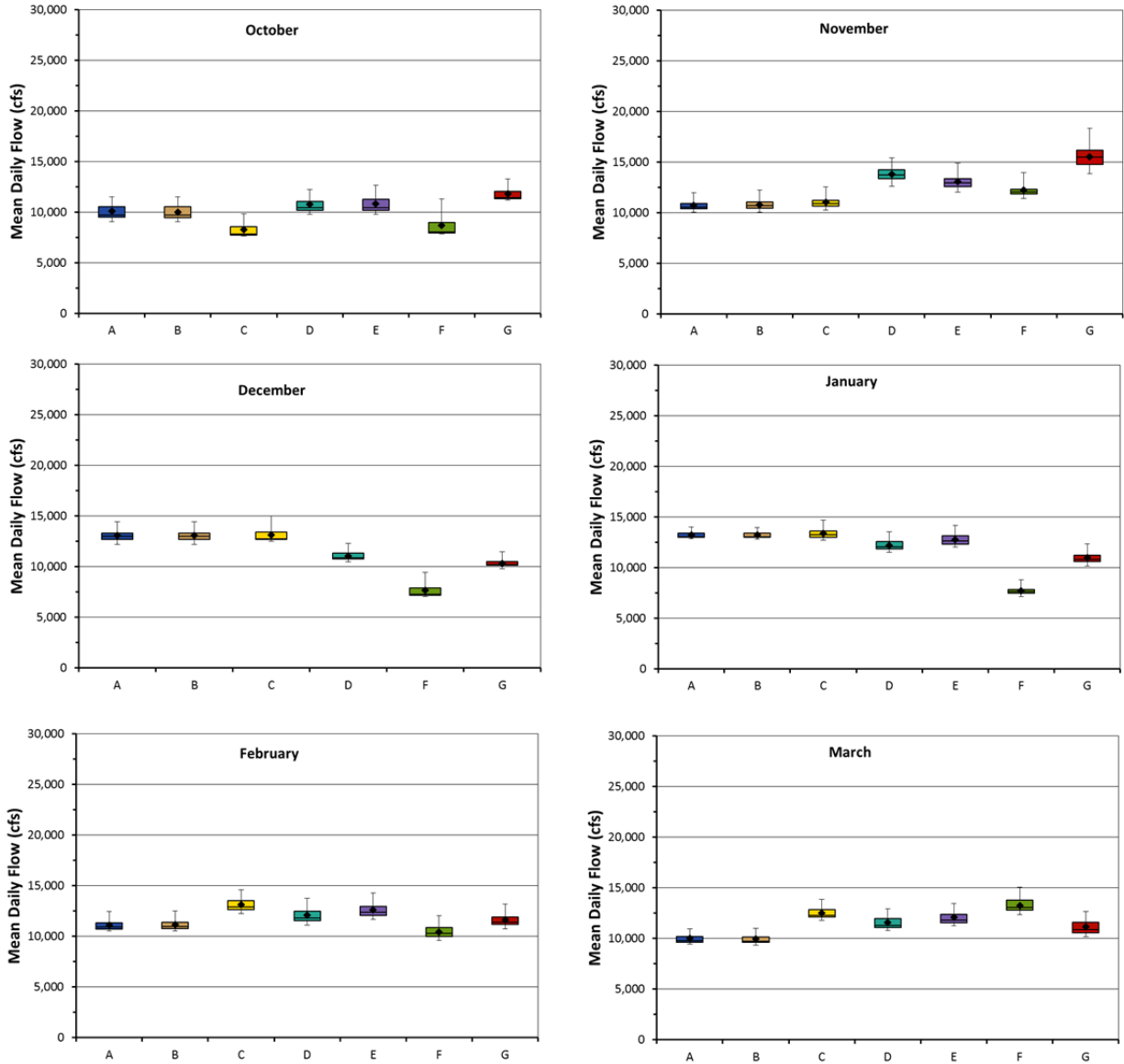
21
22 Mean daily flow and mean daily change vary among alternatives, in part due to
23 differences in the monthly volume patterns established for each alternative, but also as a result of
24 operational constraints characteristic of each alternative (see Chapter 2 for a description of these
25 operational constraints) (Figures 4.2-3 and 4.2-4).

26
27 Within alternatives, mean daily flows would vary the most among the scenarios in the
28 months of June through September (Figure 4.2-3). This pattern can be attributed to increased
29 variability in monthly volume, as described in the previous section.

30
31 Mean daily flows under Alternative F are consistently the most different from other
32 alternatives, with mean daily flows being lower in December, January, July, August, and
33 September, but higher in April, May, and June (Figure 4.2-3). These differences are a result of
34 the monthly release pattern of this alternative, as described in the previous section. Other
35 variations among alternatives are less apparent, although Alternatives C and E both target lower
36 August and September volumes to conserve sediment prior to fall HFES.

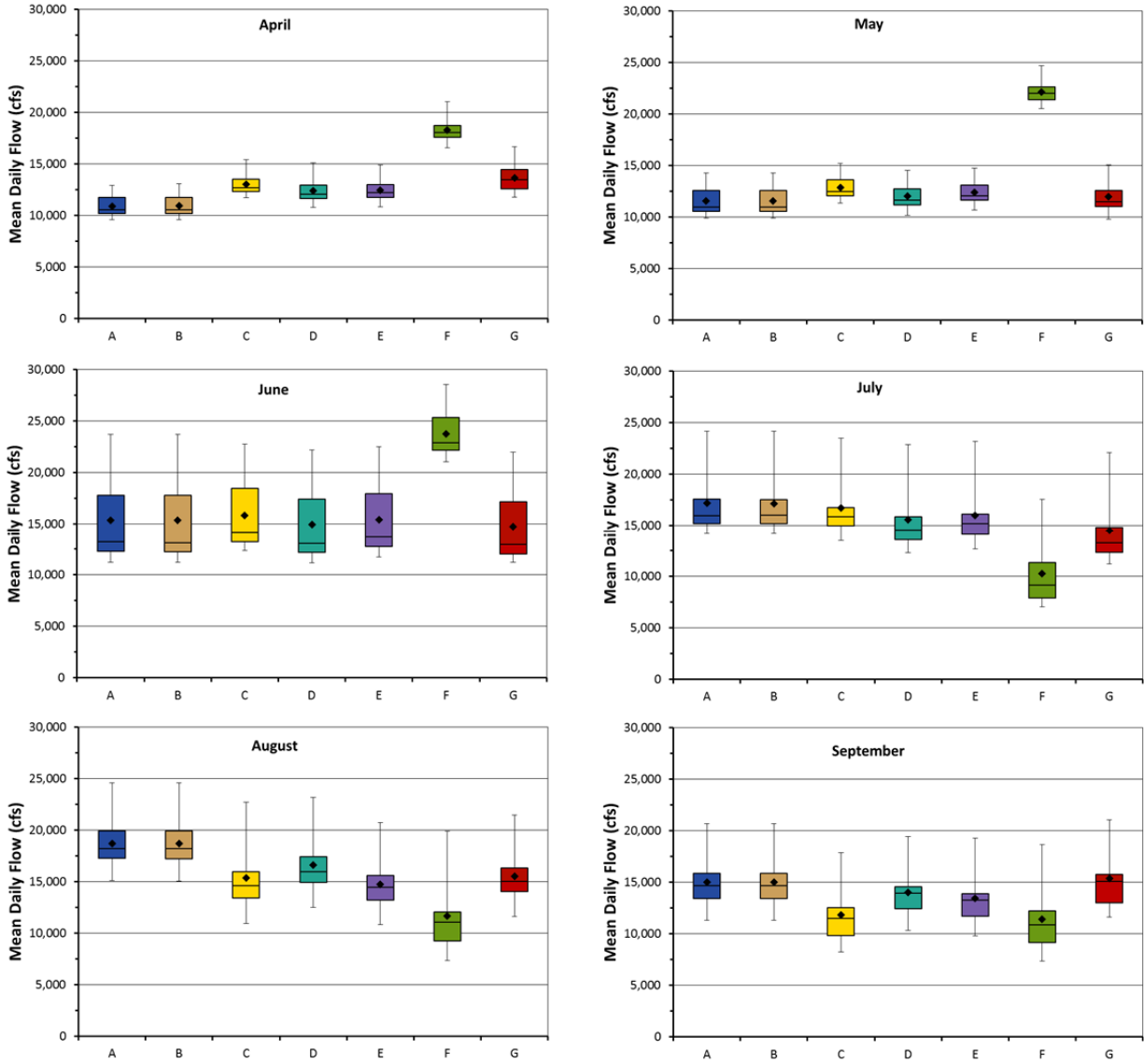
37
38 Similar to the pattern discussed above for mean daily flows, mean daily change would
39 vary the most among the scenarios in the months of June through September (Figure 4.2-4). This
40 pattern reflects the variability in monthly volume, which determines the level of amount of daily
41 change allowed under each alternative.

42
43 Mean daily change varies among the alternatives, ranging from 0 cfs (in all but the
44 months with HFES) in the two steady flow alternatives (Alternatives F and G), to up to
45 12,000 cfs in Alternative B. Of the fluctuating flow alternatives (A–E), Alternative C has the
46 lowest mean daily change. Relative to Alternative A, mean daily change under Alternative D is



1
 2 **FIGURE 4.2-3 Mean Daily Flows by Month under the LTEMP Alternatives Showing the Mean,**
 3 **Median, 75th Percentile, 25th Percentile, Minimum, and Maximum Values for 21 Hydrology**
 4 **Scenarios and Three Sediment Scenarios (Means were calculated as the average for all years**
 5 **within each of the 21 hydrology runs. Note that diamond = mean; horizontal line = median;**
 6 **lower extent of box = 25th percentile; upper extent of box = 75th percentile; lower whisker =**
 7 **minimum; upper whisker = maximum.)**

8
 9



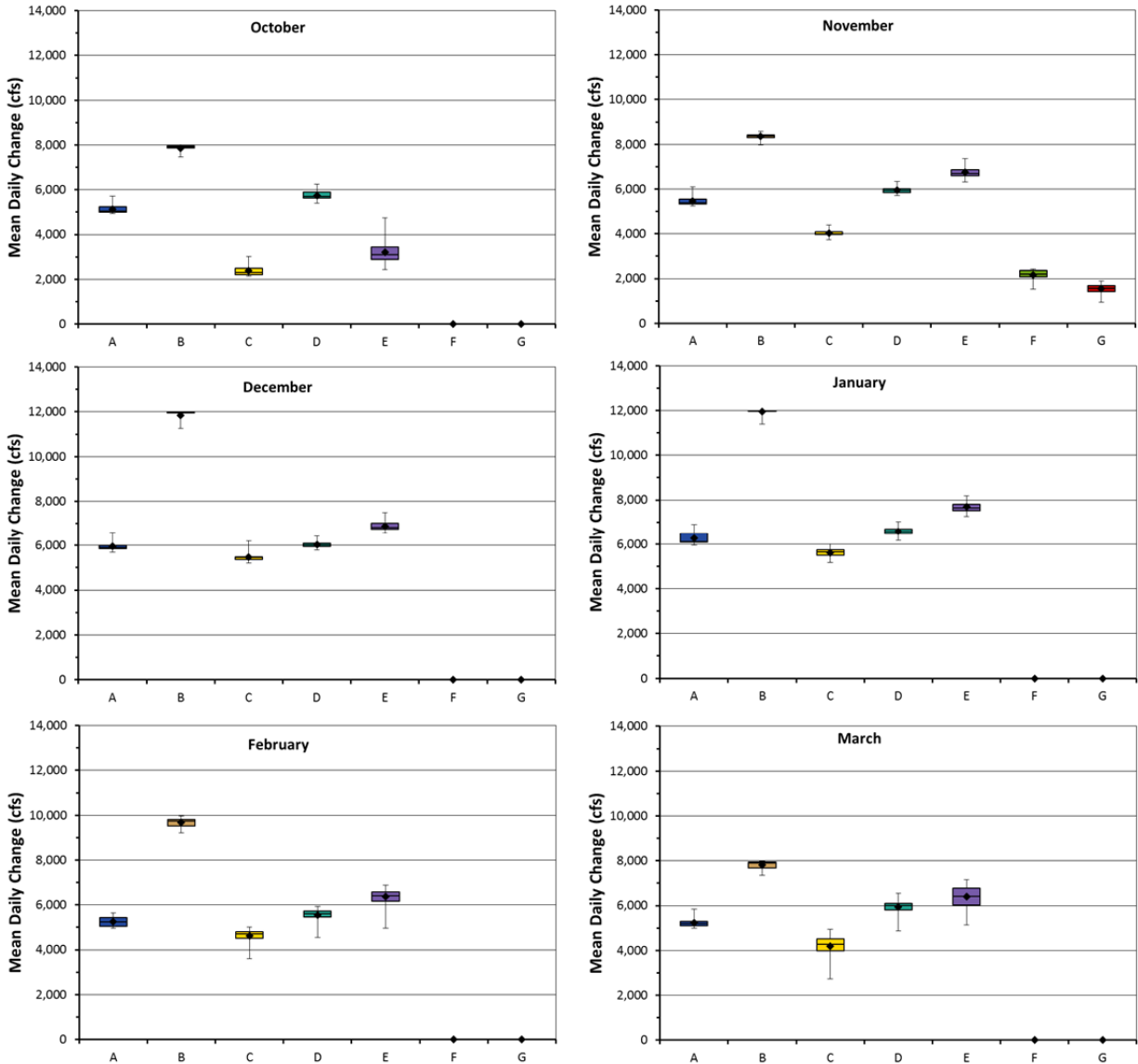
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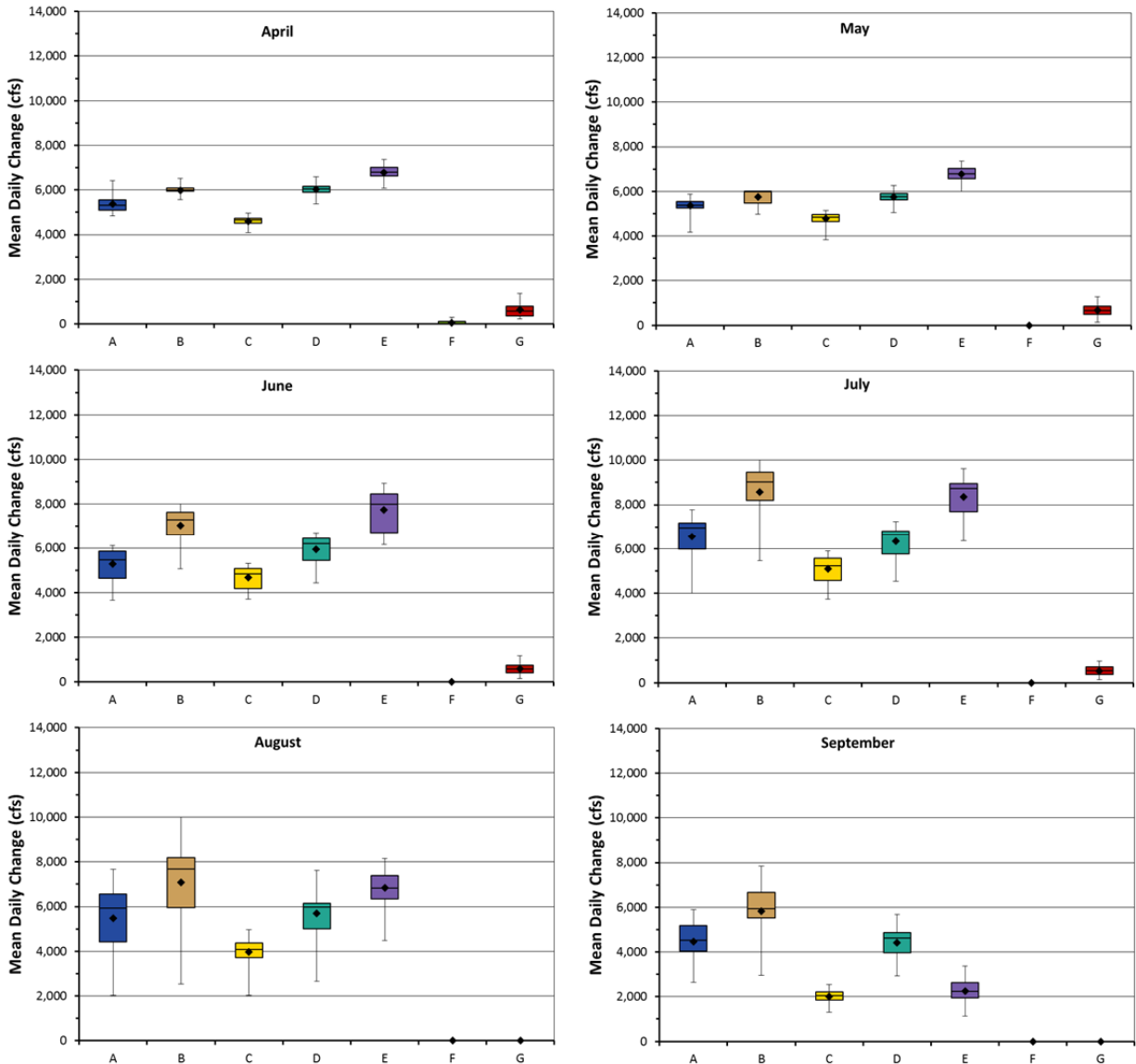
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FIGURE 4.2-3 (Cont.)



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FIGURE 4.2-4 Mean Daily Change in Flows by Month under the LTEMP Alternatives Showing the Mean, Median, 75th Percentile, 25th Percentile, Minimum, and Maximum Values for 21 Hydrology Scenarios and Three Sediment Scenarios (Means were calculated as the average for all years within each of the 21 hydrology runs. Note that diamond = mean; horizontal line = median; lower extent of box = 25th percentile; upper extent of box = 75th percentile; lower whisker = minimum; upper whisker = maximum.)



1

2 **FIGURE 4.2-4 (Cont.)**

3

4

5 most similar; Alternatives C, F, and G are consistently lower; Alternative B is consistently

6 higher; and Alternative E is higher in all months but September and October when load-

7 following curtailment prior to HFEs would occur.

8

9

10

Reservoir Elevations

11

12

13

14

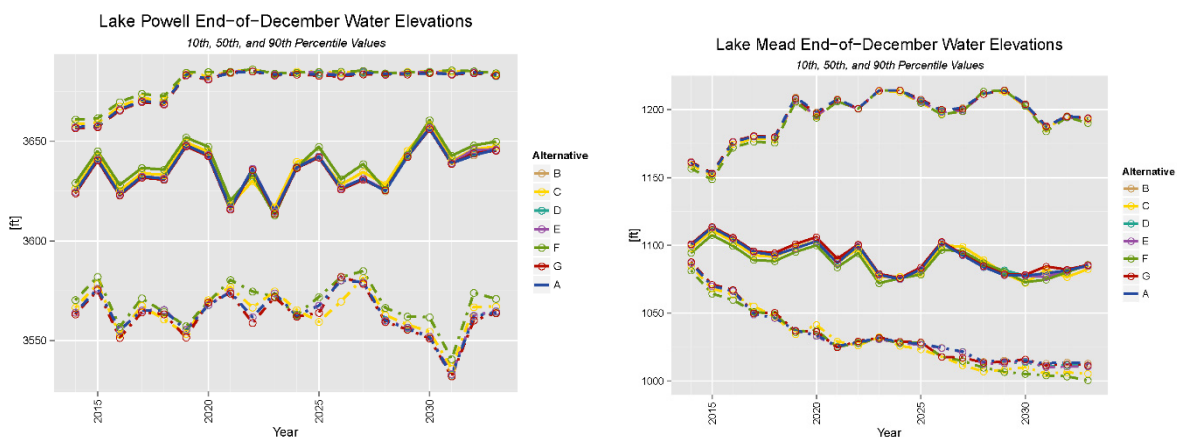
15

Lake Powell elevations are affected by potential future hydrology and Glen Canyon Dam operations. Lake Mead elevations are similarly affected by Glen Canyon Dam releases and Hoover Dam operations (including those related to meeting downstream water delivery obligations).

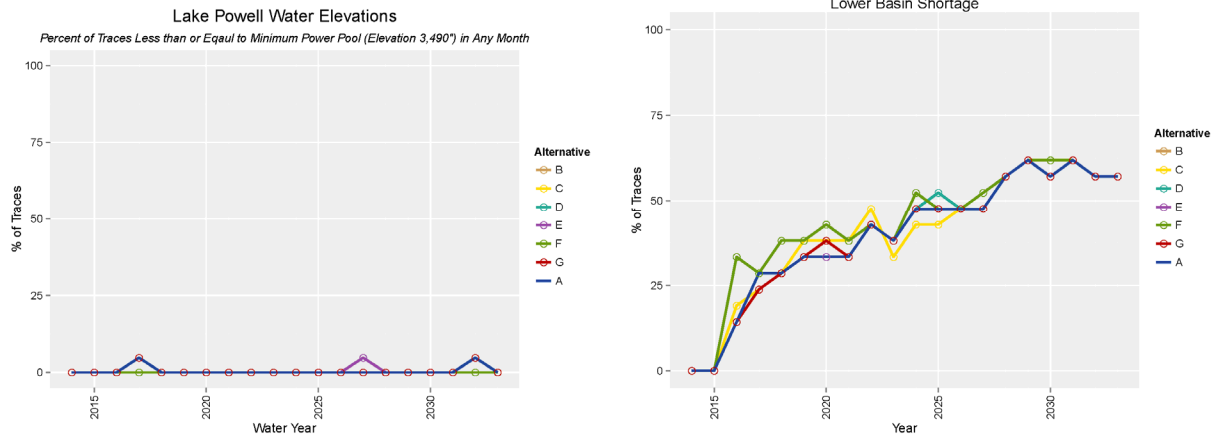
1 The elevations of Lake Powell and Lake Mead are more affected by annual variation in
 2 inflow than by alternative. Figure 4.2-5 presents end-of-calendar year elevations for Lake Powell
 3 and Lake Mead at the 10th, 50th, and 90th percentiles for 21 different hydrology traces and the
 4 seven different alternatives. The plots show that uncertainty associated with annual variation in
 5 inflow (variation among years) creates a larger range of pool elevations than do the differences
 6 within years among alternatives. In addition, differences among alternatives are greater at the
 7 10th and 50th percentiles, corresponding to lower lake elevations and drier hydrology.
 8 Differences at the 90th percentile, which corresponds to higher lake elevations and wetter
 9 hydrology, are minimal across all alternatives.

10
 11 The percentage of traces with Lake Powell falling below 3,490 ft (modeled minimum
 12 power pool) and the percentage of traces with Lower Basin shortages are shown in Figure 4.2-6.
 13 The probability of these conditions occurring is more affected by annual variation in inflow than
 14 by alternative. For Lake Powell elevations, all alternatives show very similar percentages for
 15 elevations that are $\leq 3,490$ ft. The percentage of traces ranges between 0 and 5 and remains
 16 relatively constant throughout the 20-year period. Typically, alternatives that show differences
 17 from Alternative A are due to an alternative releasing more or less water from October through
 18 March (the typical low elevation months). Alternatives that release less water in this period will
 19 have a lower probability of falling below 3,490 ft (e.g., Alternative F reduces the probability in
 20 2017 and 2032).

21
 22 For Lower Basin shortages pursuant to the applicable provisions of the 2007 Interim
 23 Guidelines (i.e., when Lake Mead’s elevation is projected to be at or below 1,075 ft on
 24 January 1), the percentages are also similar across alternatives, though with slightly more
 25 variability than with the Lake Powell minimum power pool. The percentage of traces with Lower
 26 Basin shortages generally increases over the 20-year period, ranging from zero in the first years
 27 of the period to nearly 62% of traces near the end of the period. The greatest difference across all
 28 alternatives is 19% in any given year. The October through December release from Lake Powell
 29 is the largest contributing factor in differences between Alternative A and the other alternatives.
 30
 31



32
 33 **FIGURE 4.2-5 Lake Powell (left) and Lake Mead (right) End of Calendar Year Pool**
 34 **Elevation for 21 Hydrology Traces and Seven Alternatives**



1
 2 **FIGURE 4.2-6 Percentage of Traces below Lake Powell’s Minimum Power Pool (elevation**
 3 **3,490 ft) (left) and Percentage of Traces with a Lower Basin Shortage (any tier) (right) for**
 4 **21 Hydrology Traces and Seven Alternatives**

5
 6
 7 Alternatives that release less water in October through December show higher chances of
 8 shortages in the Lower Basin (e.g., Alternative F).

9
 10
 11 **Water Delivery**

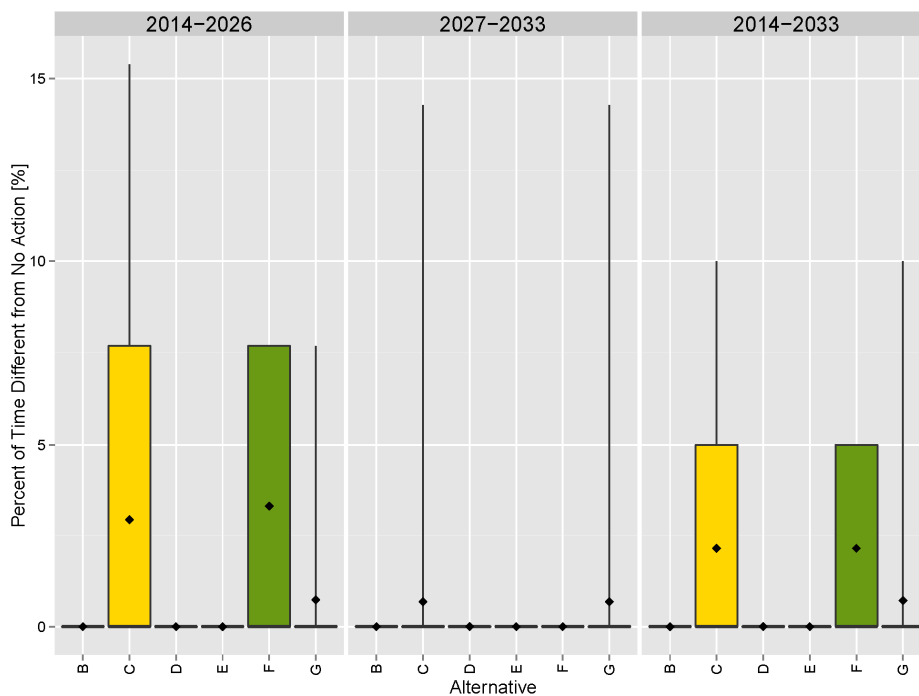
12
 13 The water delivery resource goal is to ensure water delivery to the communities and
 14 agriculture that depend on Colorado River water consistent with applicable determinations of
 15 annual water release volumes from Glen Canyon Dam made pursuant to the LROC for Colorado
 16 River Basin Reservoirs, which are currently implemented through the 2007 Interim Guidelines
 17 for Lower Basin Shortages and Coordinated Operations for Lake Powell and Lake Mead. Note
 18 that all alternatives must meet these legal requirements.

19
 20 To evaluate potential differences among alternatives related to water delivery, the
 21 following metrics were calculated:

- 22
 23 • Frequency of deviation from Alternative A with regard to Lake Powell annual
 24 operating tier as specified by the 2007 Interim Guidelines,
 25
 26 • Probability over time of Lake Powell being in each operating tier as specified
 27 in the 2007 Interim Guidelines, and
 28
 29 • Frequency and volume of exceptions to meeting the annual release target
 30 volumes specified by the 2007 Interim Guidelines.

31
 32
 33 **Frequency of Deviation from Alternative A with Regard to Lake Powell Annual**
 34 **Operating Tier as Specified by the 2007 Interim Guidelines.** The frequency of deviation from

1 Alternative A with regard to Lake Powell annual operating tier pursuant to the 2007 Interim
 2 Guidelines is shown in Figure 4.2-7. This frequency was calculated as the number of years in
 3 which an alternative was modeled to be in an operating tier that is different from the modeled
 4 operating tier of Alternative A for the same year and trace combination divided by the total
 5 number of years (420 years for the 20-year period). For 2014–2026, the operating tiers pursuant
 6 to the 2007 Interim Guidelines were used; for 2027–2033, the operating tiers were defined as
 7 either an 8.23-maf release or a release greater than 8.23 maf.⁴ Operations under most of the
 8 alternatives do not result in a different operating tier from that under Alternative A. Of those
 9 alternatives that do show differences, the percentage of time in a different tier ranged from
 10 0 to 15.4%. Alternatives with an October through December release volume other than 2,000 kaf
 11 occasionally result in a different operating tier from Alternative A. Of the alternatives,
 12
 13



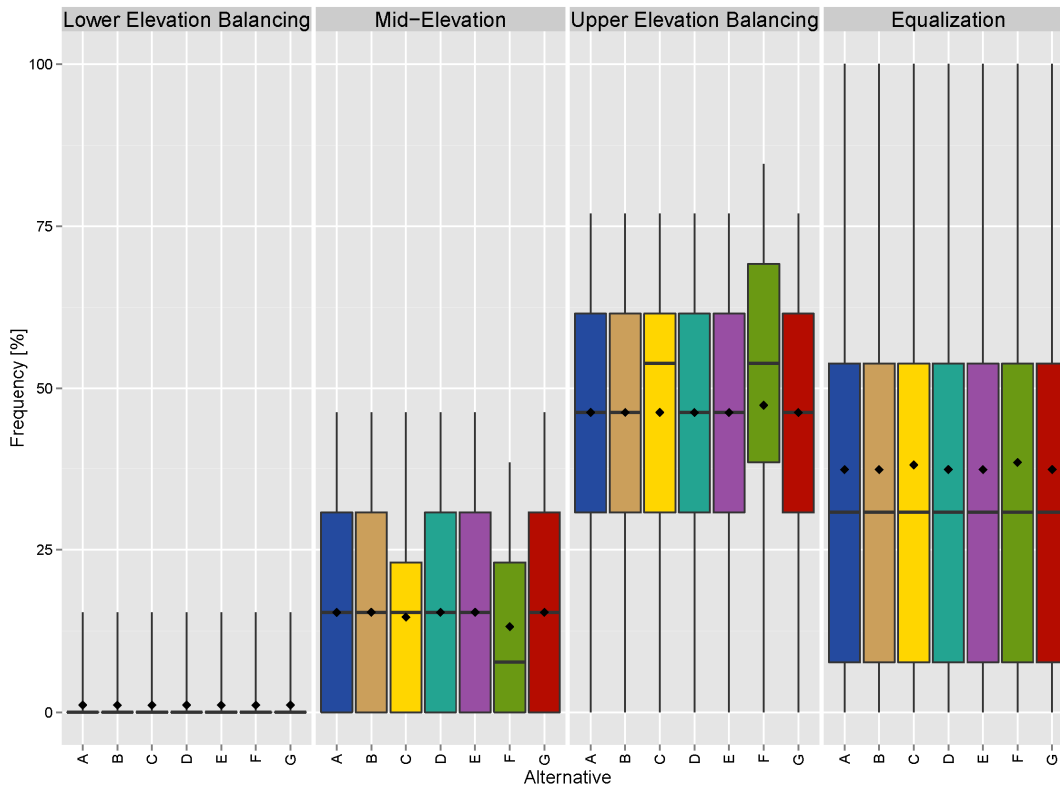
14

15 **FIGURE 4.2-7 Percentage of Time in Different Operating Tier than**
 16 **Alternative A (The percentage of time in a different operating tier than**
 17 **the No Action Alternative is calculated for each trace and time period.**
 18 **Note that diamond = mean; horizontal line = median; lower extent of**
 19 **box = 25th percentile; upper extent of box = 75th percentile; lower**
 20 **whisker = minimum; upper whisker = maximum.)**
 21

⁴ Under the 2007 Interim Guidelines, Lake Powell operates in four possible operating tiers through a full range of reservoir elevations and releases. The Interim Guidelines are in place through 2026 and include a provision that beginning no later than December 31, 2020, the Secretary of Interior shall initiate a formal review for purposes of evaluating these Guidelines. It is unknown what the outcome of the review will be, including whether or how new guidelines will be implemented. Unless new guidelines are implemented, after 2026, Lake Powell will revert back to the Interim Guidelines No Action Alternative with tiers defined as either an 8.23-maf release or a release greater than 8.23 maf.

1 Alternative C is in a different operating tier most frequently, an average of 2.1% of the time
 2 during the 20-year LTEMP period. If an alternative is in a different operating tier one year, it is
 3 more likely to be in a different operating tier than Alternative A in a following year, and the
 4 difference in a year-by-year comparison can cascade through the end of the period. It should be
 5 noted that in all instances, all alternatives implement the operating rules of the 2007 Interim
 6 Guidelines through 2026, but still show potential differences in operating tier.
 7
 8

9 **Probability over Time of Lake Powell Being in Each Operating Tier as Specified in**
 10 **the 2007 Interim Guidelines.** Figures 4.2-8 and 4.2-9 show the frequency of occurrence for
 11 Lake Powell operating tiers for each alternative during (Figure 4.2-8) and after (Figure 4.2-9) the
 12 interim period. The plots indicate that the frequency of each of the tiers is very similar across all
 13 alternatives, evidenced by the interquartile, minimum, and maximum values as well as the
 14 median and mean values. For all alternatives, the Upper Elevation Balancing Tier is the most
 15 common, followed by the Equalization Tier, then the Mid-Elevation Release Tier, and, lastly, the
 16 Lower Elevation Balancing Tier. Similar consistency across alternatives is evident in the period
 17 2027–2033.
 18
 19



20
 21 **FIGURE 4.2-8 Frequency of Lake Powell Operating Tiers from 2014 to 2026 under**
 22 **Each of the Alternatives for 21 Hydrologic Traces (Note that diamond = mean;**
 23 **horizontal line = median; lower extent of box = 25th percentile; upper extent of**
 24 **box = 75th percentile; lower whisker = minimum; upper whisker = maximum.)**

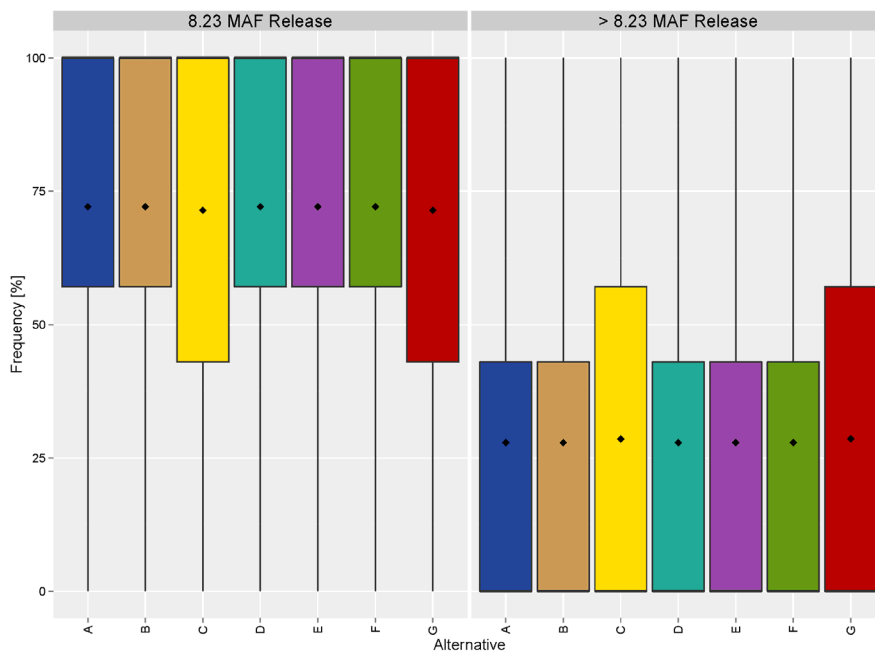
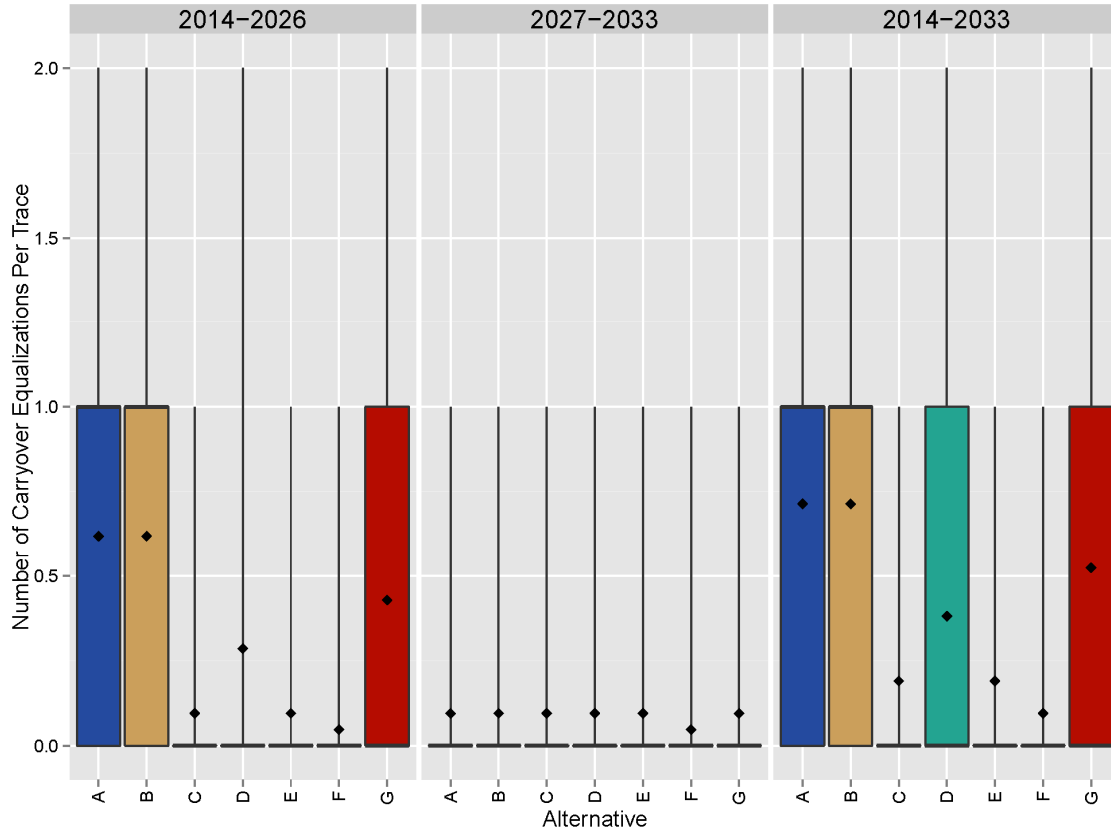


FIGURE 4.2-9 Frequency of Lake Powell Operating Tiers from 2027 to 2033 under Each of the Alternatives for 21 Hydrologic Traces (Note that diamond = mean; horizontal line = median; lower extent of box = 25th percentile; upper extent of box = 75th percentile; lower whisker = minimum; upper whisker = maximum.)

Frequency and Volume of Exceptions to Meeting the Annual Release Target Volumes Specified by the 2007 Interim Guidelines. The frequency (Figure 4.2-10) and volume of exceptions to meeting the annual release target volumes specified by the Interim Guidelines are shown below. The 2007 Interim Guidelines were developed with an operational goal of meeting the annual release target volume specified by the Interim Guidelines fully within a water year – that is, projected releases are to be achieved as nearly as is practicable by the end of each water year. Any instances of not meeting the specific release volume under the Interim Guidelines by the end of the relevant water year are due to physical constraints of being able to pass the full equalization volume through the powerplant turbines by the end of the water year, potentially resulting in annual releases extending beyond the water year. For modeling purposes, if it is not possible to fully equalize by the end of the water year, the remaining volume necessary to fully equalize is computed at the end of September; this volume is added to be immediately released as the initial portion of the next water year’s release. Again, for modeling purposes, this metric identifies the frequency and volume of annual releases extending beyond the water year. In these instances, the remaining volume was released as soon as physically possible (i.e., starting in October). Water would be released from Lake Powell up to full powerplant capacity until the annual release extending beyond the water year has been released in addition to the normal releases. In the modeling performed for this DEIS, all instances of annual releases extending beyond the water year were able to fully equalize within 3 months after the end of the water year and did not affect the operating tier for the next water year. The average number of years with annual releases extending beyond the water year in any 20-year trace is less than 1 for



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FIGURE 4.2-10 Frequency of Occurrence of Annual Releases Extending Beyond the Water Year per 20-Year Trace for Each of the Alternatives (Note that diamond = mean; horizontal line = median; lower extent of box = 25th percentile; upper extent of box = 75th percentile; lower whisker = minimum; upper whisker = maximum.)

all alternatives, but ranges from 0 to 2. For most action alternatives (except for Alternative B), the average number of years with annual releases extending beyond the water year is less than under Alternative A. In addition, Alternatives C, E, and F reduce the maximum number of annual releases extending beyond the water year per trace from 2 to 1.

The volume of annual releases extending beyond the water year is also similar across alternatives. Across all alternatives, most of the volumes are 0 kaf, with the majority of the remaining volumes less than 500 kaf, and a handful of occurrences ranging up to 2,000 kaf of in 1 year. For the action alternatives, the volumes of annual releases extending beyond the water year are generally less than, though sometimes equal to, those under Alternative A. (See Appendix D for detail.)

4.2.2.2 Water Quality

This section discusses the general results of the water quality analyses and focuses on impacts on water temperature and salinity. Overall, there is little difference expected in water

1 quality among the different alternatives because annual volumes are the same for all alternatives
2 and the monthly and daily flow characteristics of alternatives do not vary drastically; any small
3 changes are expected to be comparable across all alternatives.
4

6 **Water Temperature**

7
8 This section presents a quantitative description of the modeled temperatures and overall
9 trends (e.g., seasonal changes) within and among the alternatives. More detailed analysis, as it
10 relates to specific resources, is provided within the applicable resource sections.
11

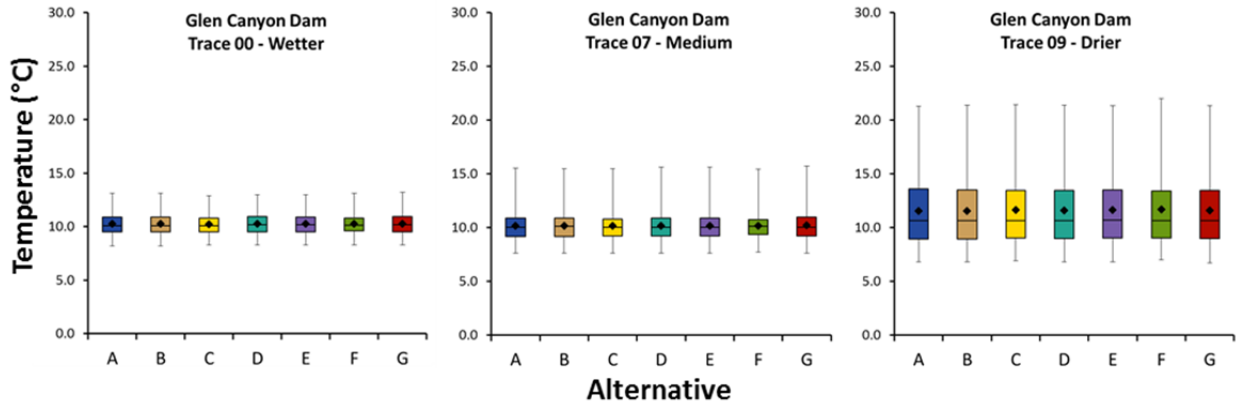
12 In general, Glen Canyon Dam operations under the various alternatives are not expected
13 to significantly affect Lake Powell reservoir water quality parameters; however, the dam outlet
14 temperature and thermocline location may be a factor in determining effects on water quality
15 downstream.
16

18 **Lake Powell**

19
20 As described in Section 3.3.3.2, Glen Canyon Dam release temperatures are highly
21 dependent on the position of the penstocks (i.e., elevation 3,470 ft) relative to the surface of
22 Lake Powell. In general, when lake surface elevations are high, releases tend to be cooler
23 because they originate deeper in the lake relative to the surface of the reservoir (e.g., from within
24 the hypolimnion). On the other hand, when lake surface elevations are low, withdrawals tend to
25 be warmer because they originate closer to the surface (i.e., from the metalimnion or upper
26 hypolimnion). Regardless of the alternative analyzed, temperature and elevation are highly
27 correlated.
28

29 Examination of the modeling results for effects of alternative operations on release
30 temperatures indicated that annual inflow volume to Lake Powell had a greater influence on the
31 release temperature than the operational differences in monthly and daily flows. Under drought
32 conditions, such as those seen recently (e.g., 2005–2010), release temperatures tend to be
33 consistently higher because reservoir elevations are generally low and releases originate closer to
34 the lake surface. However, during extreme drought, the elevation of Lake Powell may drop
35 below the minimum power pool elevation of 3,490 ft AMSL. If this occurs, releases cannot be
36 made from the powerplant penstocks and are instead routed through the river outlet tubes located
37 3,374 ft AMSL. Because water at the level of the river outlet tubes is generally colder due to its
38 depth, release temperatures could drop to less than 10°C. If the reservoir elevations were to drop
39 farther, closer to the elevation of the river outlet tubes, the releases would again gradually warm
40 (Reclamation 2007a).
41

42 Figure 4.2-11 compares the mean temperatures of water released from Glen Canyon Dam
43 for wet, medium, and dry hydrology traces. These figures illustrate how little temperature
44 variation there is among the seven LTEMP alternatives (within any given trace) compared to the
45 much larger variation across the traces. For example, the minimum, maximum, and mean values
46 for modeled temperature at Glen Canyon Dam vary less than 0.3°C, 0.7°C, and 0.2°C,



1

2 **FIGURE 4.2-11 Comparison of Mean Water Temperatures for Representative Wetter,**
 3 **Moderate, and Drier Hydrology Traces for Glen Canyon Dam Releases (Note that diamond =**
 4 **mean; horizontal line = median; lower extent of box = 25th percentile; upper extent of box =**
 5 **75th percentile; lower whisker = minimum; upper whisker = maximum.)**

6

7

8 respectively, among the alternatives for any given trace. However, across hydrology traces the
 9 minimum, maximum, and mean values vary over a range of approximately 1.5°C, 8.8°C, and
 10 1.5°C, respectively.

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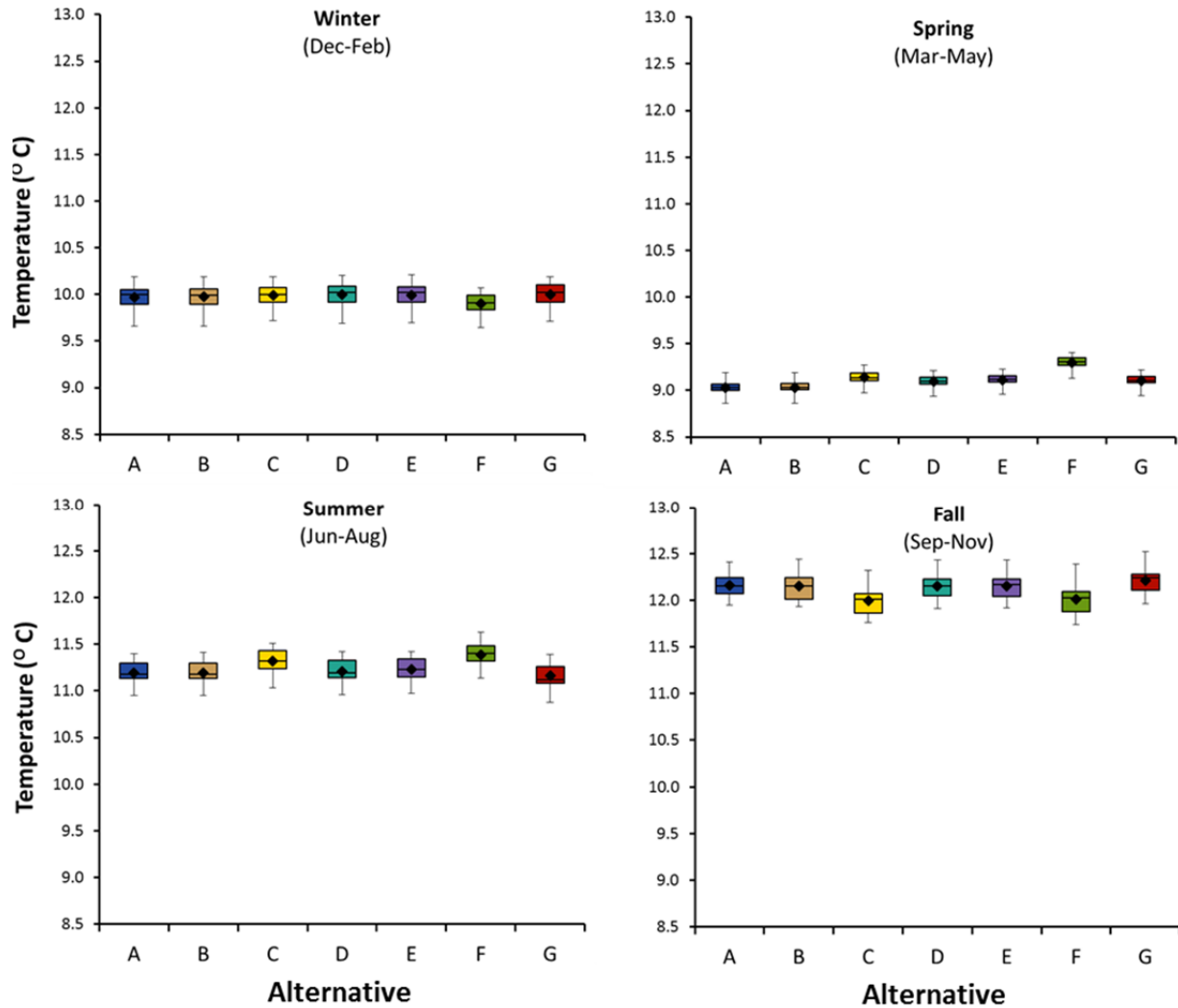
31

Drier hydrology traces exhibit greater variation in temperature values and more pronounced differences among alternatives, although the actual differences in means are still quite small (i.e., less than 0.2°C). This is because drier traces have lower overall inflow volumes and consequently lower reservoir levels in most years. The released water associated with lower lake elevations is drawn from closer to the surface, where it is more sensitive to atmospheric conditions (e.g., air temperature and solar radiation). However, the release water associated with higher lake elevations (resulting from higher cumulative inflow volumes) tends to be drawn from deeper in the hypolimnion, which exhibits a more stable temperature profile. Therefore, operational differences that have nearly negligible perceived impacts on temperature at larger water volumes (i.e., wetter traces) can become more pronounced during drier traces.

Figure 4.2-12 illustrates mean seasonal⁵ release temperatures at Glen Canyon Dam, aggregated across the 21 hydrology traces for the modeled 20-year time period. Overall, the seasonal temperature ranges are similar across alternatives.

The minimum mean release temperatures occur in the spring, with aggregated mean values ranging from 9.0 to 9.3°C, depending on alternative. The lower end of this range is characteristic of Alternatives A and B. The top end of this range is associated with Alternative F, possibly because the reservoir elevation is lower by May after sustained higher releases in March and April. Considering all traces across the entire modeled time period, the full range of mean

⁵ For the purposes of this discussion, seasonal temperatures are represented by 3-month periods representing the standard meteorological seasons: December–February for winter; March–May for spring; June–August for summer; and September–November for fall.



1

2 **FIGURE 4.2-12 Seasonal Glen Canyon Dam Release Temperatures for LTEMP Alternatives**
 3 **(Note that diamond = mean; horizontal line = median; lower extent of box = 25th percentile;**
 4 **upper extent of box = 75th percentile; lower whisker = minimum; upper whisker = maximum.)**

5

6

7 spring release temperatures varied from around 8.8 to 9.5°C depending on alternative. The
 8 bottom of this range is generally representative of wetter traces (i.e., higher reservoir elevations),
 9 and the top of this range is generally represented by drier traces (i.e., lower reservoir elevations).

10

11 The peak mean release temperature occurs during the fall, with aggregated means ranging
 12 from 12.0 to 12.2°C, depending on alternative; however, there are no significant differences
 13 among alternatives in mean release temperature even in the fall. Considering all traces, the full
 14 range of mean fall release temperatures varied from around 10.7 to 14.3°C, depending on
 15 alternative. As with spring temperatures, the bottom of the fall range is generally representative
 16 of wetter traces (i.e., higher reservoir elevations), and the top of this range is generally
 17 represented by drier traces (i.e., lower reservoir elevations).

18

1 Glen Canyon Dam release temperatures (for all alternatives) are lower in spring than in
2 winter, and lower in summer than in fall. This difference is a result of the lag time associated
3 with warming and cooling of Lake Powell (refer to Section 3.3.3.1 for further information on
4 Lake Powell hydrology).

7 ***Colorado River between Glen Canyon Dam and Lake Mead***

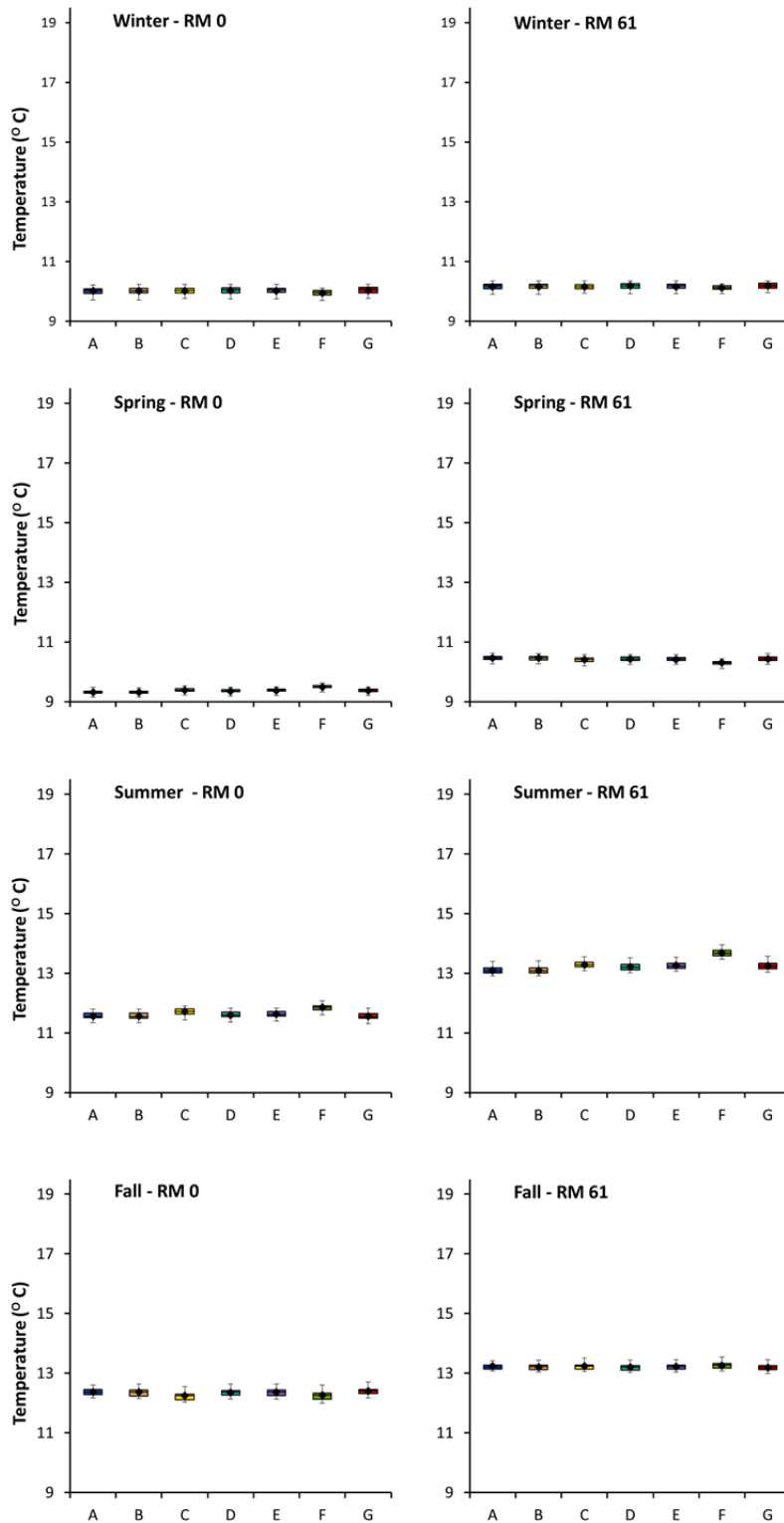
9 Once released from the dam, typically warmer air temperatures regulate river
10 temperature. Consequently, the warmer spring and summer months see significant downstream
11 warming while colder winter and fall months have much less downstream warming, and perhaps
12 even downstream cooling (Voichick and Wright 2007). Tributaries, such as the Little Colorado
13 River (river mile [RM] 61), provide warmer inflows in the summer and cooler inflows in the
14 winter (refer to Section 3.3.4.2 for additional details related to Colorado River water
15 temperatures between Glen Canyon Dam and Lake Mead.)

17 Comparisons of the seasonal trends in river temperatures among the seven LTEMP
18 alternatives are illustrated in Figure 4.2-13 at locations between Glen Canyon Dam (RM 0) and
19 Diamond Creek (RM 225). Temperatures presented in these figures represent modeled values
20 aggregated across the 21 hydrology traces. In general, projected temperatures vary due to three
21 factors: release volume, release temperature, and downstream meteorology and hydrology. The
22 rate at which the water released from a reservoir approaches ambient air temperature as it travels
23 downstream depends on these factors as well (Reclamation 2007a).

25 Overall, mean seasonal temperatures increase as water moves downstream. Winter river
26 temperatures are the coldest of any season. Mean winter temperatures ranged from 9.7 to 10.2°C
27 at RM 0 (Lees Ferry), 9.9 to 10.4°C at RM 61 (Little Colorado River), 10.2 to 10.6°C at RM 157
28 (Havasu Creek), and 10.4 to 10.8°C at RM 225 (Diamond Creek). These data also indicate that
29 within any given alternative, there is a very small longitudinal gradient (i.e., at most a 0.5–0.7°C
30 difference for mean; 1.0–1.1°C difference across the full range of values) between the mean
31 temperatures at the Glen Canyon Dam outlet and Diamond Creek during the winter.

33 For all alternatives, significant downstream warming (i.e., between 6.0 and 7.2°C
34 difference for mean; 6.8–8.1°C difference across full range of values) is expected in the summer.
35 Average summer temperatures are the warmest of any season, ranging from 11.3 to 12.1°C at
36 RM 0, 12.9 to 14.0°C at RM 61, 15.3 to 17.0°C at RM 157, and 16.9 to 19.2°C at RM 225. More
37 details related to temperature values and ranges for each of the seven LTEMP alternatives are
38 presented in Section 4.2.3.

40 A number of experimental actions (described in detail in Section 2.3) would be
41 incorporated into many of the LTEMP alternatives. Operational actions such as HFEs, TMFs,
42 low summer flows, and sustained low flows for benthic invertebrate production may have
43 noticeable impacts on water temperature at the Glen Canyon Dam outlet and downstream. Past
44 experimental events and water temperature models have provided the following insights into
45 water temperature response to these experimental actions.



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FIGURE 4.2-13 Seasonal Temperature Trends under the Seven LTEMP Alternatives (Note that diamond = mean; horizontal line = median; lower extent of box = 25th percentile; upper extent of box = 75th percentile; lower whisker = minimum; upper whisker = maximum.)

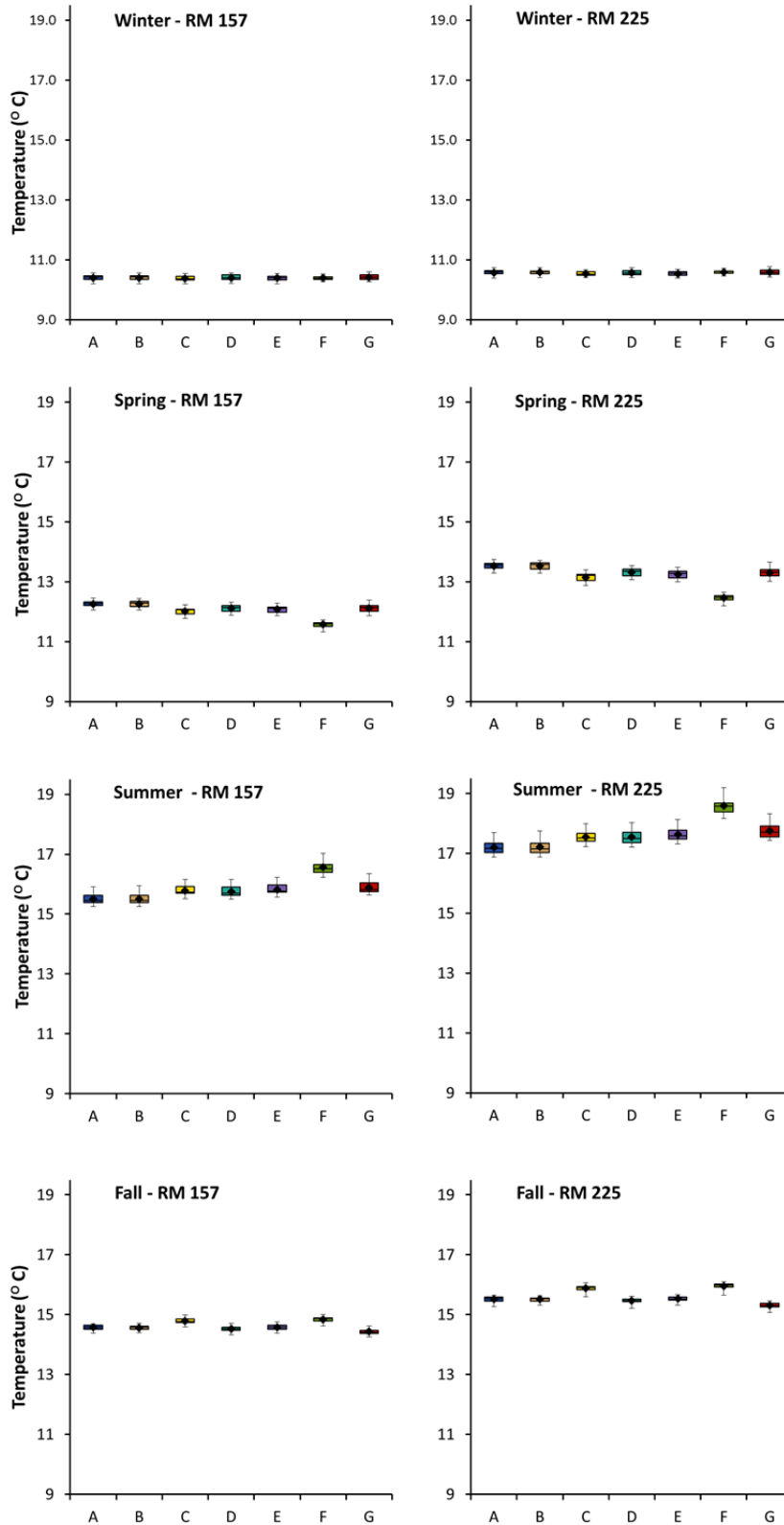


FIGURE 4.2-13 (Cont.)

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1 The magnitude, duration, and seasonal timing of an HFE vary according to sediment
2 input from the Paria River and other resource conditions. In the limited number of HFEs run and
3 analyzed from 1996 to 2011 (i.e., fall of 1996, 2004, and 2008; spring of 2008), effects on water
4 temperature have been observed to be minor and short-term, and to result in slight reductions in
5 downstream water temperature (Vernieu et al. 2005; Reclamation 2011b). Modeling conducted
6 for this DEIS reflects these observations. In general, fall end-of-month temperatures are
7 approximately 1°C higher at Diamond Creek (RM 225) in years without an HFE event than in
8 comparable fall seasons with HFEs. Downstream temperature cooling is similarly expected for
9 spring HFEs, although temperature decreases are expected to be smaller (end-of-month
10 temperatures 0.1–0.5°C cooler). Considering that the November 2012 HFE (releasing
11 approximately 42,000 cfs for 24 hr) and the November 2013 HFE (releasing nearly 35,000 cfs
12 for 96 hr) took only 55 and 54 hr, respectively, to reach Pearce Ferry (i.e., RM 279) (NPS 2012e,
13 2013j), any warming would be expected to be small and of short duration.

14
15 If very large amounts of sediment are input by the Paria River, HFEs may have durations
16 of up to 336 hr under Alternative G and 250 hr under Alternative D. Modeling indicates that,
17 when considering HFEs of similar magnitude (occurring in the fall), downstream warming
18 increases slightly and gradually as the duration of the HFE increases. For example, the difference
19 between the downstream warming of a 48-hr and 336-hr HFE (both at 45,000 cfs) was less than
20 1°C.

21
22 TMFs have not been tested in the Colorado River; therefore, water temperature effects of
23 these flows are uncertain. Overall, the magnitude of flow changes for TMFs are smaller
24 compared to HFEs. As a result, perceptible temperature changes at the dam or downstream are
25 not expected. For example, a TMF modeled to run for 72 hours at a steady flow of 20,000 cfs
26 does not exhibit noticeable effects on modeled water temperatures.

27
28 Experimental low summer flows could occur under Alternatives C, D, and E. Low
29 summer flows are run at approximately 8,000 cfs for the months of July, August, and September.
30 Modeled low summer flows show similar water temperatures just downstream of the dam, with
31 slightly higher downstream warming, when compared to similar conditions without low summer
32 flows. This is because lower velocity flows have a higher surface-area-to-volume ratio
33 (compared to high flows) and greater exposure time with the ambient air, which facilitates water
34 warming through solar radiation and atmospheric heat exchange (Vernieu et al. 2005). When
35 considering individual model traces, variations in downstream temperatures were generally
36 greatest in July (nearly 3°C warmer for low summer flows) and least in September (about 1°C
37 warmer for low summer flows), with August falling in the middle (approximately 2°C warmer
38 for low summer flows).

39
40 Sustained low flows for benthic invertebrate⁶ production are one of the experimental
41 modifications to base operations for Alternative D that could be tested during the LTEMP
42 period. For this experiment, flow on Saturdays and Sundays of May through August would be
43 held steady at the minimum monthly flow. These stable weekend flows would be tested to

⁶ Animal without a backbone or spinal column, usually replaced by a hard exoskeleton or shell. Examples include insects, worms, crustaceans, snails, or clams.

1 determine whether they improved invertebrate production. This operational action increases the
2 mean daily flows during the weekdays. Water temperature modeling indicates that release
3 temperature would change little (e.g., $\pm 0.01^{\circ}\text{C}$), and warming at downstream locations during the
4 summer, as indicated by maximum temperature, would be less than 1°C (0.03°C at the
5 confluence with the Little Colorado River [RM 61] and 0.12°C at Diamond Creek [RM 225]).
6
7

8 **Lake Mead**

9
10 Potential water quality issues in Lake Mead were evaluated based on a concern expressed
11 by Southern Nevada Water Authority that water quality could be affected by significant shifts in
12 the temperature of Colorado River water reaching Lake Mead. The temperature of the water
13 determines its density and its position within the water column of Lake Mead. Warmer Colorado
14 River inflows would enter and flow through Lake Mead in the middle of the water column
15 (Tietjen 2014), and this could then have adverse impacts on bottom water oxygen concentrations,
16 effectively trapping below the inflow area low-DO water that does not mix completely and could
17 slowly expand down the lake.
18

19 Modeling was conducted by the Southern Nevada Water Authority on a selected set of
20 LTEMP alternatives (Alternatives A, E, and F) and years (2-year runs) that were considered to
21 represent the range of potential outcomes. Because Alternative F would produce the warmest
22 water temperatures of all alternatives in the summer, it was chosen as the potential worst case.
23 Modeling indicated there would be negligible differences in the distribution of areas of low DO
24 among modeled alternatives (Tietjen 2015).
25

26 HFEs were not shown to have measurable impacts on Lake Mead water quality. They are
27 expected to mix a portion of the low-DO water near the sediment-water interface up into the
28 water column near the inflow area to Lake Mead, and this should act to reduce (or possibly
29 eliminate) any observed low-oxygen problems (Tietjen 2014).
30
31

32 **Salinity**

33
34 The projected salinity concentrations presented in Figure 4.2-14 are the flow-weighted
35 annual means over the 20-year LTEMP period at Lees Ferry (no criteria established for this
36 location). The results assume continuation of existing and implementation of planned salinity
37 control programs and projects.
38

39 Under all alternatives, salinity would increase as water moves downstream. Mean
40 concentrations at Lees Ferry are 490 mg/L , with a full range from 468 to 508 mg/L considering
41 the entire modeled period across all seven LTEMP alternatives (Figure 4.2-14). Considering all
42 years individually, the differences in salinity concentrations among the different alternatives is
43 less than 2.5%.
44
45

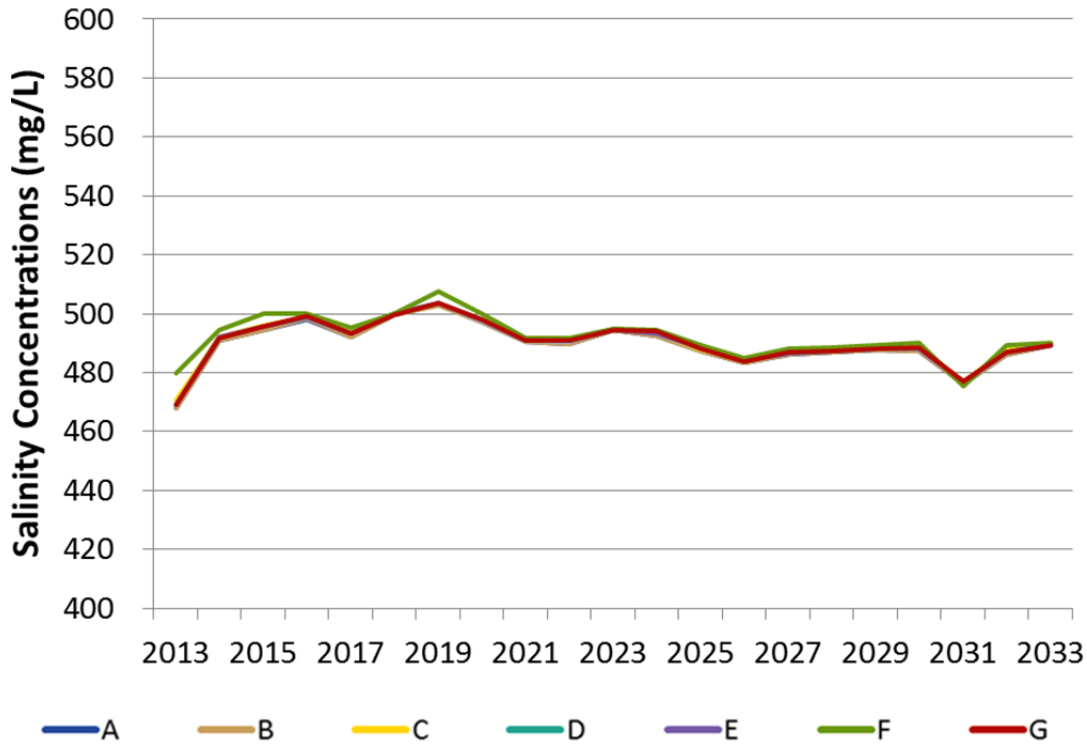


FIGURE 4.2-14 Projected Mean Salinity Concentrations under the LTEMP Alternatives at Lees Ferry

Other Water Quality Parameters

No significant impacts on other water quality parameters (e.g., DO, nutrients, metals, and organics) are expected under any LTEMP alternative. In addition, research (Reclamation 2011b) has indicated that the potential effects of HFEs on other water quality parameters (e.g., turbidity and DO) below the dam would only be temporary, and any observed effects would recover quickly when lower flows returned (refer to Section 3.3.4.2 for more details on the effects of HFEs on water quality of the Colorado River below the Glen Canyon Dam).

With respect to turbidity, a positive correlation with tributary sediment input is also expected (refer to Section 3.3.4.2 for more information on the relationship between turbidity and suspended sediment). However, no impacts are expected because operations will not affect tributary sediment input, and, therefore, will not result in differences among the alternatives.

Although an increase in visitor use could result in an increase in the occurrence of pathogens, current National Park Service (NPS) regulations restrict the number of river boating trips that can be taken; a long waiting list exists for private boating permits and a large number of commercial passengers cannot be accommodated due to these restrictions. As a consequence, the numbers of angling and boating trips are not expected to change as a result of any of the alternatives, and no difference in pathogenic or disease-causing organisms is expected as a result of variation in the number of visitors. However, certain types of flow have been associated with local occurrences of high pathogenic bacterial counts. For example, low steady flows,

1 particularly during periods of high recreational use, can result in local areas of exceedances due
2 to the buildup of bacteria along the shoreline. Higher velocity or flood flows can act to mobilize
3 these bacteria harbored in streamside sediments from past recreational use, in effect, flushing out
4 areas of concern, but also temporarily increasing downstream bacteria counts. As a result,
5 alternatives with either low flows and/or high flows may lead to a higher potential for
6 contamination from bacteria and other pathogens and, thus, could increase the possibility of
7 health hazards associated with contaminated water. Years with low release volumes (<8.23 maf)
8 would have a higher probability of occurrence. The probability of this contamination occurring is
9 expected to be very low, and the effects would be localized for all alternatives. However, there
10 are potential differences among alternatives related to the occurrence of low flows and HFEs.
11 Alternatives C, D, E, and F all have low flows and frequent HFEs and could have a higher
12 potential for bacteria and pathogen contamination than Alternatives A and B. Alternatives F and
13 G have the highest potential (though still low), given the annual occurrence of steady flows and
14 frequent HFEs.

15 16 17 **4.2.3 Alternative-Specific Impacts**

18
19 The following sections describe the range of alternative-specific impacts on hydrology,
20 (i.e., reservoir releases and elevations, river flows) and water quality. Both water delivery
21 metrics and other system relevant conditions (e.g., reservoir elevations) are discussed for each
22 alternative. Each alternative was modeled using 21 different potential scenarios that accounted
23 for uncertainty in future hydrologic conditions. Figures 4.2-1 through 4.2-14 show the results for
24 all alternatives; plots comparing each action alternative to Alternative A can be found in
25 Appendix D.

26
27 The modeling predicted that inflow hydrology has the most effect on operating tier,
28 release volume, and resulting reservoir elevations, whereas the alternatives show smaller effects.
29 Differences among the LTEMP alternatives are expected to be negligible with regard to salinity,
30 turbidity, nutrients, DO, metals/radionuclides, or organic/other contaminants. As a result,
31 temperature and bacteria and pathogens are the only water quality parameters discussed in this
32 section. When analyzing the temperature differences between the LTEMP alternatives,
33 differences of less than 0.5°C are not regarded as significant because of the inherent temperature
34 variability observed in the natural environment, combined with the reported standard error
35 (i.e., less than 0.5°C) for the temperature model applied (Wright, Anderson et al. 2008). Thus,
36 only temperature differences greater than 0.5°C are explained in further detail.

37 38 39 **4.2.3.1 Alternative A (No Action Alternative)**

40
41 During the interim period (through 2026), Alternative A would operate at times within
42 each of the four operating tiers, at the following mean annual frequencies: Upper Elevation
43 Balancing Tier—46.2%; Equalization Tier—37.4%; Mid-Elevation Release Tier—15.4%; and
44 Lower Elevation Balancing Tier—1.1%. After the interim period, Alternative A has annual
45 releases of 8.23 maf in an average of 72.1% of years and annual releases greater than 8.23 maf in
46 an average of 27.9% of years.

1 During wet years, Lake Powell may not always be able to fully equalize within the water
2 year, resulting in annual releases extending beyond the water year. For Alternative A, the mean
3 number of occurrences of annual release extending beyond the water year per 20-year trace is
4 0.7, with a range of 0 to 2 occurrences per 20-year period. The mean volume of annual release
5 extending beyond the water year is 248 kaf with a range from 0 to 2,021 kaf.
6

7 Under Alternative A, monthly reservoir releases are generally higher in December,
8 January, July, and August and lower in the other months. In the years 2014–2020, when HFEs
9 would be implemented under Alternative A, water may need to be reallocated from later months
10 in the water year if the targeted monthly volume was insufficient to allow for an HFE and meet
11 minimum release requirements.
12

13 Lake Powell elevations would vary significantly with hydrology but would vary little by
14 alternative. Depending on hydrology, Lake Powell elevations can be anywhere in the full range
15 of operating elevations. Under Alternative A, the median elevation for Lake Powell at the end of
16 December was about 3,630 ft throughout the 20-year LTEMP period. End-of-December
17 elevations ranged from about 3,560 ft to about 3,680 ft at the 10th and 90th percentiles,
18 respectively. Under Alternative A, this modeling showed two instances out of 420 (20 years and
19 21 traces) when Lake Powell would drop temporarily below the 3,490-ft minimum power pool.
20

21 Lake Mead elevations would also vary significantly with basin hydrology and the
22 resulting Lake Powell release, but would vary little by alternative. Depending on hydrology,
23 Lake Mead elevations can be anywhere in the full range of operating elevations. Under
24 Alternative A, the median elevation for Lake Mead at the end of December ranged from about
25 1,100 ft near the beginning of the period to about 1,080 ft near the end of the 20-year LTEMP
26 period. End-of-December elevations at the beginning of the period ranged from about 1,080 ft to
27 about 1,160 ft at the 10th and 90th percentiles, respectively, and from about 1,020 ft to about
28 1,210 ft near the end of 20-year LTEMP period. Under Alternative A, the percentage of traces
29 with Lower Basin Shortages is 0 for the first 2 years of the period, and then increases to 62% of
30 traces near the end of the 20-year period.
31

32 Mean monthly volume under Alternative A would be similar to current conditions and
33 would be highest during months with relatively high hydropower demand (December, January,
34 June, July, and August) when volume would range from approximately 670,000 to
35 1,500,000 ac-ft (Figure 4.2-2). Mean monthly volume would be approximately 570,000 to
36 1,200,000 ac-ft in other months.
37

38 Mean daily flows under Alternative A also would represent no change from current
39 conditions, and would be highest in the higher volume months of December, January, June, July,
40 August, as well as September, when flows would range from approximately 11,200 to 24,600 cfs
41 under the scenarios evaluated (Figure 4.2-3). Mean daily flows would be approximately 9,400 to
42 14,400 cfs in other months.
43

44 Under Alternative A, the allowable daily range is dependent on monthly volume and
45 ranges from 5,000 to 8,000 cfs (Chapter 2). Among the scenarios evaluated, the highest daily
46 change would occur in December, January, July, and August, when mean daily change would

1 vary from about 2,000 to 7,800 cfs (Figure 4.2-4). In other months, mean daily change would
2 range from 2,600 to 6,400 cfs.

3
4 Seasonal temperature data and trends are provided in Table 4.2-2 for the seven LTEMP
5 alternatives as a function of distance downstream from RM 0 (i.e., Lees Ferry) through RM 225
6 (i.e., Diamond Creek). The minimum, maximum, and mean temperature data presented in these
7 figures represent values aggregated across the 21 hydrology traces over the 20-year LTEMP
8 period.

9
10 For Alternative A, mean winter temperatures are expected to warm the least, with a
11 difference of about 0.5°C (10.0–10.6°C) between the Lees Ferry and Diamond Creek locations.
12 Summer temperatures are expected to warm the most as they move downstream, with an
13 approximately 5.6°C (11.6–17.2°F) difference. Spring temperatures warm around 4.2°C
14 (9.3–13.5°C); fall temperatures warm about 3.1°C (12.4–15.5°C).

15
16 Under Alternative A, there would be no change from current conditions in the occurrence
17 of bacteria or pathogen contamination along shorelines. The expected probability of this
18 contamination occurring is very low, and would be localized and temporary.

19
20 In summary, Alternative A would result in no changes in current conditions related to
21 hydrology or water quality.

22 23 24 **4.2.3.2 Alternative B**

25
26 Alternative B would show little or no difference from Alternative A with regard to
27 operating tier, in almost every one of the 21 hydrology traces modeled. This is the smallest
28 difference among all of the action alternatives. Compared to Alternative A, Alternative B would
29 result in the same frequency of operating tiers, the same average number of occurrences of
30 annual releases extending beyond the water year, and the same volume of annual release
31 extending beyond the water year. In addition, the end-of-December elevations under
32 Alternative B for Lake Powell and Lake Mead would be identical to those under Alternative A.

33
34 Under Alternative B, monthly reservoir releases would be identical to those of
35 Alternative A. Releases from Lake Powell can vary from Alternative A by up to 4 kaf in 3% of
36 months due to different ramp-down constraints. In years when HFEs would be implemented
37 under Alternative B, water may need to be reallocated from later months in the water year if the
38 targeted monthly volume was insufficient to allow for an HFE and meet minimum release
39 requirements.

40
41 Mean monthly volumes under Alternative B would be identical to those under
42 Alternative A and similar to current conditions. Volume would be highest during months with
43 relatively high hydropower demand (December, January, June, July, and August) when volume
44 would range from approximately 670,000 to 1,500,000 ac-ft (Figure 4.2-2). Mean monthly
45 volume would be approximately 570,000 to 1,200,000 ac-ft in other months.

TABLE 4.2-2 Summary of Seasonal Temperature Data for LTEMP Alternatives from Lees Ferry to Diamond Creek

Season	Temperature (°C)											
	Lees Ferry (RM 00)			Little Colorado River (RM 61)			Havasu Creek (RM 157)			Diamond Creek (RM 225)		
	Min	Mean	Max	Min	Mean	Max	Min	Mean	Max	Min	Mean	Max
Winter (December–February)												
Alternative A	9.7	10.0	10.2	9.9	10.2	10.4	10.2	10.4	10.6	10.4	10.6	10.7
Alternative B	9.7	10.0	10.2	9.9	10.2	10.4	10.2	10.4	10.6	10.4	10.6	10.7
Alternative C	9.8	10.0	10.2	9.9	10.2	10.4	10.2	10.4	10.5	10.4	10.5	10.7
Alternative D	9.7	10.0	10.2	9.9	10.2	10.4	10.2	10.4	10.6	10.4	10.6	10.7
Alternative E	9.7	10.0	10.2	9.9	10.2	10.4	10.2	10.4	10.6	10.4	10.5	10.7
Alternative F	9.7	9.9	10.1	9.9	10.1	10.3	10.3	10.4	10.5	10.5	10.6	10.7
Alternative G	9.8	10.0	10.2	10.0	10.2	10.4	10.3	10.4	10.6	10.4	10.6	10.8
Spring (March–May)												
Alternative A	9.1	9.3	9.5	10.3	10.5	10.6	12.1	12.3	12.5	13.3	13.5	13.7
Alternative B	9.1	9.3	9.5	10.3	10.5	10.6	12.1	12.3	12.4	13.3	13.5	13.7
Alternative C	9.2	9.4	9.5	10.2	10.4	10.6	11.8	12.0	12.2	12.9	13.2	13.4
Alternative D	9.2	9.4	9.5	10.3	10.4	10.6	11.9	12.1	12.3	13.1	13.3	13.5
Alternative E	9.2	9.4	9.5	10.2	10.4	10.6	11.9	12.1	12.3	13.0	13.3	13.5
Alternative F	9.3	9.5	9.6	10.1	10.3	10.4	11.3	11.6	11.7	12.2	12.5	12.6
Alternative G	9.2	9.4	9.5	10.2	10.4	10.6	11.9	12.1	12.4	13.0	13.3	13.7
Summer (June–August)												
Alternative A	11.3	11.6	11.8	12.9	13.1	13.4	15.3	15.5	15.9	16.9	17.2	17.7
Alternative B	11.3	11.6	11.8	12.9	13.1	13.4	15.3	15.5	16.0	16.9	17.2	17.8
Alternative C	11.4	11.7	11.9	13.1	13.3	13.6	15.5	15.8	16.2	17.2	17.6	18.0
Alternative D	11.4	11.6	11.8	13.0	13.2	13.5	15.5	15.8	16.2	17.2	17.5	18.0
Alternative E	11.4	11.6	11.8	13.1	13.3	13.5	15.6	15.8	16.2	17.3	17.6	18.1

TABLE 4.2-2 (Cont.)

Season	Temperature (°C)											
	Lees Ferry (RM 00)			Little Colorado River (RM 61)			Havasu Creek (RM 157)			Diamond Creek (RM 225)		
	Min	Mean	Max	Min	Mean	Max	Min	Mean	Max	Min	Mean	Max
<i>Summer (June–August) (Cont.)</i>												
Alternative F	11.6	11.9	12.1	13.5	13.7	14.0	16.2	16.6	17.0	18.2	18.6	19.2
Alternative G	11.3	11.6	11.8	13.0	13.3	13.6	15.6	15.9	16.4	17.4	17.8	18.3
<i>Fall (September–November)</i>												
Alternative A	12.2	12.4	12.6	13.1	13.2	13.4	14.4	14.6	14.7	15.3	15.5	15.6
Alternative B	12.2	12.4	12.6	13.0	13.2	13.4	14.4	14.6	14.7	15.3	15.5	15.6
Alternative C	12.0	12.3	12.6	13.1	13.2	13.5	14.6	14.8	15.0	15.6	15.9	16.1
Alternative D	12.1	12.4	12.6	13.0	13.2	13.4	14.3	14.5	14.7	15.2	15.5	15.6
Alternative E	12.1	12.4	12.6	13.0	13.2	13.5	14.4	14.6	14.8	15.3	15.5	15.7
Alternative F	12.0	12.3	12.6	13.1	13.3	13.5	14.6	14.8	15.0	15.7	16.0	16.1
Alternative G	12.2	12.4	12.7	13.0	13.2	13.5	14.3	14.4	14.6	15.1	15.3	15.5

1 Mean daily flows under Alternative B also would be similar to current conditions, and
2 highest in the higher volume months of December, January, June, July, and August, as well as
3 September when flows would range from approximately 11,200 to 24,600 cfs under the
4 scenarios evaluated (Figure 4.2-3). Mean daily flows would be approximately 9,400 to
5 14,400 cfs in other months.

6
7 Under Alternative B, the allowable daily change is higher than under Alternative A and
8 ranges from 6,000 to 12,000 cfs (Chapter 2). Among the scenarios evaluated, the highest daily
9 change would occur in December, January, July, and August, when mean daily change would
10 vary from about 2,500 to 12,000 cfs (Figure 4.2-4). In other months, mean daily change would
11 range from 3,000 to 10,000 cfs.

12
13 Modeled water temperature ranges and means under Alternative B are nearly identical to
14 those under Alternative A (Table 4.2-2) because the two alternatives have the same monthly
15 release volumes. Daily fluctuation differences, which are greater for Alternative B relative to
16 Alternative A, are thought to have a negligible impact on water temperature (Anderson and
17 Wright 2007). Other operational differences between the two alternatives related to ramp rates
18 and test flows (e.g., HFEs, hydropower improvement flows, and TMFs) would not affect
19 seasonal temperature trends.

20
21 Under Alternative B, there is a slightly lower probability of the occurrence of bacteria or
22 pathogen contamination along shorelines. This lower probability would result from the slightly
23 higher daily fluctuations under this alternative relative to Alternative A. Experimental
24 hydropower improvement flows would have the lowest probability of occurrence. The expected
25 probability of this contamination occurring is very low, and it would be localized and temporary.

26
27 In summary, compared to Alternative A, Alternative B would result in no change from
28 current condition related to lake elevations, annual operating tiers, monthly release volumes, or
29 mean daily flows, but would produce higher mean daily changes in flow. Hydropower
30 improvement flows would cause even greater mean daily flow changes. Compared to
31 Alternative A, there would be negligible differences in temperature or other water quality
32 indicators, but Alternative B has a slightly lower probability of the occurrence of bacteria or
33 pathogen contamination along shorelines.

34 35 36 **4.2.3.3 Alternative C**

37
38 Alternative C would show little or no difference from Alternative A with regard to
39 operating tier. The October through December release volume for Alternative C is 210 kaf less
40 than Alternative A in an 8.23-maf release year; this difference could result in a slightly higher
41 end-of-December elevation and sometimes a different operating tier. Alternative C would result
42 in a different operating tier from that under Alternative A in 2.1% of years.

43
44 The frequency of operating tiers under Alternative C would be very similar to that under
45 Alternative A. During the interim period (through 2026), Alternative C would operate at times
46 within each of the four operating tiers at the following mean annual frequencies: Upper Elevation

1 Balancing Tier—46.2%; Equalization Tier—38.1%; Mid-Elevation Release Tier—14.7%; and
2 Lower Elevation Balancing Tier—1.1%. After the interim period, Alternative C has 1 year less
3 than Alternative A, with annual releases of 8.23 maf (average of 71.4% of years), and 1 year
4 more than Alternative A, with annual releases greater than 8.23 maf in an average of 28.6% of
5 years. Because of the lower October through December release volume, it is possible that the
6 higher elevation would result in Lake Powell operating in a higher operating tier. This is depicted
7 in Figure 4.2-8, which shows at least one trace that operates in the Upper Elevation Balancing
8 Tier instead of the Mid-Elevation Release Tier as compared to Alternative A (shown as a
9 decrease in the Mid-Elevation Release 75th percentile and a corresponding increase in the Upper
10 Elevation Balancing median relative to Alternative A).

11
12 During wet years, Lake Powell may not always be able to fully equalize within the water
13 year, resulting in annual releases extending beyond the water year. Under Alternative C, more
14 water would be released in the earlier months of the water year than under Alternative A;
15 therefore, it would not result in as many instances of annual releases extending beyond the water
16 year, nor volumes that are as high. Under Alternative C, the average number of occurrences of
17 annual releases extending beyond the water year per 20-year trace is less than under
18 Alternative A, with an average of 0.2 years per trace, and a range from zero to one occurrence
19 per 20-year period. The volume of annual releases extending beyond the water year also would
20 be less than under Alternative A, with an average volume of 107 kaf and a range from 0 to
21 1,210 kaf.

22
23 Under Alternative C, monthly release volumes in July through November would be lower
24 than under Alternative A. Release volumes from December through August are higher than those
25 under Alternative A. In years when HFEs would be implemented under Alternative C, water may
26 need to be reallocated from later months in the water year if the targeted monthly volume was
27 insufficient to allow for an HFE and meet minimum release requirements. In years when
28 experimental low summer flows would be implemented under Alternative C, the monthly
29 volumes in May and June would be increased to accommodate lower July through September
30 volumes. On the basis of release temperatures and the ability to achieve target downstream
31 temperatures, experimental low summer flows would be implemented on average 1.8 times per
32 20-year trace, with a range from zero to four per trace.

33
34 The inclusion of low summer flows under Alternative C would not affect operating tiers;
35 however, the volumes of annual releases extending beyond the water year would show some
36 slight differences, as do the end-of-year elevations at Lakes Powell and Mead. The median
37 difference in elevation when low summer flows would be implemented is 0.08 and 0.13 ft at
38 Lake Powell and Lake Mead, respectively.

39
40 Lake Powell end-of-December elevations under Alternative C would tend to be slightly
41 higher than those under Alternative A. Under Alternative C, the median elevation for Lake
42 Powell at the end of December was about 3,630 ft, and on average 1.5 ft higher than under
43 Alternative A throughout the 20-year LTEMP period. End-of-December elevations ranged from
44 about 3,560 ft to about 3,680 ft at the 10th and 90th percentiles, respectively. Under
45 Alternative C, end-of-December elevations at the 10th percentile were on average 0.7 ft higher
46 than those under Alternative A, and on average 1.0 ft higher than those at the 90th percentile

1 under Alternative A. Under Alternative C, the percentage of traces below minimum power pool
2 would be identical to those under Alternative A.

3
4 Lake Mead end-of-December elevations under Alternative C would tend to be slightly
5 lower than those under Alternative A. Under Alternative C, the median elevation for Lake Mead
6 at the end of December was about 1,100 ft near the beginning of the period, about 1,080 ft near
7 the end of the period, and on average 0.6 ft lower than under Alternative A throughout the
8 20-year LTEMP period. End-of-December elevations ranged from about 1,080 ft to about
9 1,160 ft near the beginning of the period at the 10th and 90th percentiles, respectively, and about
10 1,010 ft to about 1,210 ft near the end of the period. Under Alternative C, elevations at the
11 10th percentile were on average 2.9 ft lower than Alternative A, with a maximum difference of
12 10 ft. Elevations at the 90th percentile were on average 3.2 ft lower than those under
13 Alternative A. Under Alternative C, the percentage of traces with Lower Basin Shortages are
14 sometimes 5% higher and sometimes 5% lower than under Alternative A; however, the general
15 trend and range of traces with shortages are similar to Alternative A, ranging from 0 for the first
16 2 years of the period, then increasing to 62% of traces near the end of the 20-year simulation.

17
18 Compared to Alternative A, mean monthly volume under Alternative C would be higher
19 (by 82,000 to 157,000 ac-ft) from February through May, and lower (by 111,000 to
20 200,000 ac-ft) in August through October; volume would be comparable to that under
21 Alternative A in other months (Figure 4.2-2). The pattern of monthly volumes results from
22 targeted lower volumes in August through October to conserve sand input from the Paria River
23 during the monsoon period. Volume in high-demand months would range from approximately
24 670,000 to 1,500,000 ac-ft (Figure 4.2-2). Mean monthly volume would range from
25 approximately 490,000 to 1,100,000 ac-ft in other months.

26
27 Mean daily flows under Alternative C would follow the same pattern as monthly volume
28 and be higher (by 1,300 to 2,500 cfs) than Alternative A from February through May, and lower
29 (by 1,800 to 3,300 cfs) in August through October; mean daily flow would be comparable to that
30 under Alternative A in other months (Figure 4.2-3).

31
32 Under Alternative C, the allowable daily change is lower than under Alternative A, but is
33 proportional to monthly volume (Chapter 2). Mean daily change would be lower than under
34 Alternative A in all months and would range from 1,300 to 6,200 cfs (Figure 4.2-4).

35
36 Under Alternative C, mean winter temperatures are expected to warm the least, with a
37 difference of about 0.5°C (10.0–10.5°C) between the Lees Ferry and Diamond Creek locations.
38 Summer temperatures are expected to warm the most as they move downstream, with an
39 approximately 5.8°C (11.7–17.6°C) difference. Spring temperatures would warm around 3.8°C
40 (9.4–13.2°C), and fall temperatures would warm about 3.6°C (12.3–15.9°C). The full range of
41 minimum and maximum values is presented in Table 4.2-2.

42
43 Modeled seasonal water temperatures between Lees Ferry and Diamond Creek associated
44 with Alternative C vary less than $\pm 0.4^\circ\text{C}$ from Alternative A depending on season. Thus, they are
45 not considered to be significantly different.

1 Under Alternative C, there is a slightly higher probability of the occurrence of bacteria or
2 pathogen contamination along shorelines. This higher probability would result from occasional
3 low summer flows and relatively frequent HFEs, which could increase the occurrence of bacteria
4 and pathogens compared to Alternative A. The expected probability of this contamination
5 occurring is very low and would be localized and temporary.
6

7 In summary, compared to Alternative A, Alternative C would result in some change from
8 current condition related to lake elevations, annual operating tiers, monthly release volumes, and
9 mean daily flows, but would result in lower mean daily changes in flow throughout the year.
10 Compared to Alternative A, there would greater summer warming and slightly increased
11 potential for bacteria and pathogens.
12

13 14 **4.2.3.4 Alternative D (Preferred Alternative)** 15

16 Alternative D would show little or no difference from Alternative A with regard to
17 operating tier. Alternative D does not result in different operating tiers than Alternative A in any
18 year, in any trace, because the October through December release volumes would be identical to
19 those under Alternative A.
20

21 During wet years, Lake Powell may not always be able to fully equalize within the water
22 year, resulting in annual releases extending beyond the water year. Under Alternative D, more
23 water would be released in the earlier months of the water year than under Alternative A;
24 therefore, it would not result in as many instances of annual releases extending beyond the water
25 year, nor volumes that are as high. Under Alternative D, the average number of occurrences of
26 annual releases extending beyond the water year per 20-year trace is less than under
27 Alternative A, with an average of 0.4 years per trace, and a range from zero to two occurrences
28 per 20-year period. The volume of annual release extending beyond the water year also would be
29 less than under Alternative A, with an average volume of 146 kaf and a range from 0 to
30 1,495 kaf.
31

32 In years without experimental low summer flows, the monthly release volumes under
33 Alternative D would be fairly constant throughout the year, the most constant of all alternatives
34 except Alternative G. In the years when HFEs would be implemented under Alternative D, water
35 may need to be reallocated from later months in the water year if the targeted monthly volume
36 was insufficient to allow for an HFE and meet minimum release requirements. In years when
37 experimental low summer flows would be implemented under Alternative D, the monthly
38 volumes in May and June would be increased to accommodate lower July through September
39 volumes. Under Alternative D, experimental low summer flows would be implemented only
40 during the second 10 years of the LTEMP period; on the basis of release temperatures and the
41 ability to achieve target downstream temperatures, these would take place on average 0.7 times
42 per 20-year trace, with a range of zero to three per trace.
43

44 Lake Powell end-of-December elevations under Alternative D would be nearly
45 indistinguishable from those under Alternative A. Under Alternative D, the median elevation for
46 Lake Powell at the end of December would be about 3,630 ft, on average 0.2 ft higher than under

1 Alternative A throughout the 20-year LTEMP period. Near the beginning of the period, end-of-
2 December elevations ranged from about 3,560 ft to about 3,660 ft at the 10th and
3 90th percentiles, respectively, and about 3,560 ft to about 3,680 ft near the end of the period.
4 Under Alternative D, end-of-December elevations were on average 0.2 ft and 0.1 ft higher than
5 those at the 10th and 90th percentiles, respectively, under Alternative A. For Alternative D, this
6 modeling showed 3 years out of 420 years (20 years and 21 traces) when Lake Powell would
7 drop temporarily below the 3,490-ft minimum power pool. This is one more year than under
8 Alternative A and is a result of Alternative D releasing 151 kaf more than Alternative A in the
9 October through March (the typical low elevation month) period in an 8.23-maf release year.

10
11 Lake Mead end-of-December elevations under Alternative D would be very similar to
12 those under Alternative A. Under Alternative D, the median elevation for Lake Mead at the end
13 of December was on average the same as Alternative A: about 1,100 ft near the beginning of the
14 period and about 1,080 ft near the end of the period. End-of-December elevations ranged from
15 about 1,080 ft to about 1,160 ft near the beginning of the period at the 10th and 90th percentiles,
16 respectively, and about 1,010 ft to about 1,210 ft near the end of the period. Under Alternative C,
17 elevations were on average 0.7 ft and 0.4 ft lower than those under Alternative A at the 10th and
18 90th percentiles, respectively. Under Alternative D, implementation of low summer flows would
19 result in one additional trace in shortage in 2025 compared with Alternative A (1 year out of
20 420 years total). Otherwise, the general trend and range of traces with shortages are the same as
21 under Alternative A, ranging from zero for the first 2 years of the period, then increasing to 62%
22 of traces near the end of the 20-year period.

23
24 Implementation of experimental low summer flows and sustained low flows for benthic
25 invertebrate production under Alternative D would not affect the operating tier, but slight
26 differences could result in annual releases extending beyond the water year and end-of-year
27 elevations at Lake Powell and Lake Mead.

28
29 Compared to Alternative A, mean monthly volume under Alternative D would be higher
30 (by 43,000 to 98,000 ac-ft) in October, November, February, March, and April, and lower (by
31 60,000 to 127,000 ac-ft) in December, January, July, August, and September; volume would be
32 comparable to that under Alternative A in May and June (Figure 4.2-2). The pattern of monthly
33 volumes approximates that of Western Area Power Administration's (Western's) contract rate of
34 delivery. Volume in high-demand months would range from approximately 640,000 to
35 1,400,000 ac-ft (Figure 4.2-2). Mean monthly volume would range from approximately 620,000
36 to 1,200,000 ac-ft in other months. Note that adjustments to Alternative D made after modeling
37 was completed resulted in a 50-kaf increase in August (changed from 750 to 800 kaf) and a
38 corresponding 25-kaf decrease in May and June (changed from 657 to 632 kaf and 688 to 663
39 kaf, respectively) in an 8.23-maf year.

40
41 Mean daily flows under Alternative D would follow the same pattern as monthly volume
42 and be higher (by 700 to 3,000 cfs) than Alternative A in October, November, February, March,
43 and April, and lower (by 1,000 to 2,100 cfs) in December, January, July, August, and September;
44 volume would be comparable to that under Alternative A in May and June (Figure 4.2-3).

1 Under Alternative D, the allowable daily change would be proportional to monthly
2 volume (Section 2.2.4). Mean daily change would be slightly higher than that under
3 Alternative A in October through June, but the same or less in July through August. Mean daily
4 change would range from about 2,700 to 7,600 cfs (Figure 4.2-4).
5

6 Under Alternative D, mean winter temperatures are expected to warm the least, with a
7 difference of about 0.6°C (10.0–10.6°C) between the Lees Ferry and Diamond Creek locations.
8 Summer temperatures are expected to warm the most as they move downstream, with an
9 approximately 6.0°C (11.6–17.5°C) difference. Spring temperatures would warm around 3.9°C
10 (9.4–13.3°C), and fall temperatures would warm about 3.1°C (12.4–15.5°C). The full range of
11 minimum and maximum values is presented in Table 4.2-2.
12

13 Modeled seasonal water temperatures between Lees Ferry and Diamond Creek associated
14 with Alternative D vary less than $\pm 0.3^\circ\text{C}$ from Alternative A depending on season. Thus, they
15 are not considered to be significantly different.
16

17 Under Alternative D, there is a slightly higher probability of the occurrence of bacteria or
18 pathogen contamination along shorelines. This higher probability would result from occasional
19 low summer flows and relatively frequent HFES, which could increase the occurrence of bacteria
20 and pathogens compared to Alternative A. The expected probability of this contamination
21 occurring is very low, and it would be localized and temporary.
22

23 In summary, compared to Alternative A, Alternative D would result in negligible changes
24 from current conditions related to lake elevations, no change in annual operating tiers, more even
25 monthly release volumes and mean daily flows, and lower mean daily changes in flow.
26 Compared to Alternative A, there would be greater summer warming and slightly increased
27 potential for bacteria and pathogens.
28
29

30 **4.2.3.5 Alternative E**

31

32 Alternative E would show little or no difference from Alternative A with regard to
33 operating tier. Alternative E does not result in different operating tiers than Alternative A in any
34 year, in any trace, because the October through December release volumes would be identical to
35 those under Alternative A.
36

37 During wet years, Lake Powell may not always be able to fully equalize within the water
38 year, resulting in annual releases extending beyond the water year. Under Alternative E, more
39 water would be released in the earlier months of water year than under Alternative A; therefore,
40 it would not result in as many instances of annual releases extending beyond the water year, nor
41 volumes that are as high. Under Alternative E, the average number of occurrences of annual
42 releases extending beyond the water year per 20-year trace is less than Alternative A with an
43 average of 0.2 years per trace, and a range from zero to one occurrence per 20-year period. The
44 volume of annual release extending beyond the water year also would be less than under
45 Alternative A, with an average volume of 109 kaf and a range from 0 to 1,022 kaf.
46

1 In years without experimental low summer flows, the monthly releases volumes under
2 Alternative E would be fairly constant throughout the year and comparable to Alternative D. In
3 years when HFEs would be implemented under Alternative E, water may need to be reallocated
4 from later months in the water year if the targeted monthly volume was insufficient to allow for
5 an HFE and meet minimum release requirements. In years when experimental low summer flows
6 would be implemented under Alternative E, the monthly volumes in May and June would be
7 increased to accommodate lower July through September volumes. On the basis of release
8 temperatures and the ability to achieve target downstream temperatures, experimental low
9 summer flows would be implemented on average 1.5 times per 20-year trace, with a range from
10 zero to four per trace.

11
12 Lake Powell end-of-December elevations under Alternative E would be very similar to
13 those under Alternative A. Under Alternative E, the median elevation for Lake Powell at the end
14 of December was about 3,630 ft, and on average 0.3 ft higher than under Alternative A
15 throughout the 20-year LTEMP period. End-of-December elevations near the beginning of the
16 period ranged from about 3,560 ft to about 3,660 ft at the 10th and 90th percentiles, respectively,
17 and from about 3,560 ft to about 3,680 ft near the end of the period. Under Alternative E, end-of-
18 December elevations were on average 0.2 ft and 0.3 ft higher than those at the 10th and 90th,
19 respectively, under Alternative A. For Alternative E, this modeling showed 3 years out of
20 420 years (20 years and 21 traces) when Lake Powell would drop temporarily below the 3,490 ft
21 minimum power pool. This is one more year than under Alternative A. This is a result of
22 Alternative E releasing 203 kaf more than Alternative A in the October through March (the
23 typical low elevation month) period in an 8.23-maf release year.

24
25 Lake Mead end-of-December elevations under Alternative E would be very similar to
26 those under Alternative A. Under Alternative E, the median elevation for Lake Mead at the end
27 of December was about 1,100 ft near the beginning of the period, about 1,080 ft near the end of
28 the period, and on average 0.1 ft lower than under Alternative A throughout the 20-year LTEMP
29 period. End-of-December elevations ranged from about 1,080 ft to about 1,160 ft near the
30 beginning of the period at the 10th and 90th percentiles, respectively, and about 1,010 ft to about
31 1,210 ft near the end of the period. Under Alternative E, throughout the period elevations
32 averaged 0.9 ft and 0.7 ft lower than those under Alternative A at the 10th and 90th percentiles,
33 respectively. Under Alternative E, implementation of low summer flows would result in one
34 additional trace in shortage in 2020 compared with Alternative A (1 year out of 420 years total)
35 and one fewer trace in 2022. Otherwise, the general trend and range of traces with shortages are
36 the same as under Alternative A, ranging from zero for the first 2 years of the model period, then
37 increasing to 62% of traces near the end of the 20-year period.

38
39 Implementation of experimental low summer flows and sustained low flows for benthic
40 invertebrate production under Alternative E would not affect the operating tier, but slight
41 differences could result for volumes of annual release extending beyond the water year and end-
42 of-year elevations at Lake Powell and Lake Mead.

43
44 Compared to Alternative A, mean monthly volume under Alternative E would be higher
45 (by 45,000 to 128,000) in October, November, February, March, and April, and lower (by
46 30,000 to 242,000 ac-ft) in December, January, July, August, and September; volume would be

1 comparable to that under Alternative A in May and June (Figure 4.2-2). The pattern of monthly
2 volumes follows that of Western's contract rate of delivery, but it is lower in August and
3 September to target lower volumes in August through October to conserve sand input from the
4 Paria River during the monsoon period. Volume in high-demand months would range from
5 approximately 660,000 to 1,400,000 ac-ft (Figure 4.2-2). Mean monthly volume would range
6 from approximately 580,000 to 1,100,000 ac-ft in other months.
7

8 Mean daily flows under Alternative E would follow the same pattern as monthly volume
9 and would be higher (by 700 to 2,100 cfs) than Alternative A in October, November, February,
10 March, and April, and lower in (by 500 to 4,000 cfs) December, January, July, August, and
11 September; volumes would be comparable to those under Alternative A in May and June
12 (Figure 4.2-3).
13

14 Under Alternative E, the allowable daily change would be proportional to monthly
15 volume (Chapter 2), and higher than under Alternative A, in all months but September and
16 October (lower in these two months). Mean daily change would range from 1,100 to 9,600 cfs
17 (Figure 4.2-4).
18

19 Under Alternative E, mean winter temperatures are expected to warm the least, with a
20 difference of about 0.5°C (10.0–10.5°C) between the Lees Ferry and Diamond Creek locations.
21 Summer temperatures are expected to warm the most as they move downstream, with an
22 approximately 6.0°C (11.6–17.6°C) difference. Spring temperatures would warm around 3.9°C
23 (9.4–13.3°C), and fall temperatures would warm about 3.1°C (12.4–15.5°C). The full range of
24 minimum and maximum values is presented in Table 4.2-2.
25

26 Modeled seasonal water temperatures between Lees Ferry and Diamond Creek associated
27 with Alternative E vary less than $\pm 0.4^\circ\text{C}$ from Alternative A depending on season. Thus, they are
28 not considered to be significantly different.
29

30 Under Alternative E, there is a slightly higher probability of the occurrence of bacteria or
31 pathogen contamination along shorelines. This higher probability would result from occasional
32 low summer flows and relatively frequent HFES, which could increase the occurrence of bacteria
33 and pathogens compared to Alternative A. The expected probability of this contamination
34 occurring is very low, and it would be localized and temporary.
35

36 In summary, compared to Alternative A, Alternative E would result in negligible change
37 from current condition related to lake elevations, no change in annual operating tiers, more even
38 monthly release volumes and mean daily flows, and higher mean daily changes in flow.
39 Compared to Alternative A, there would be greater summer warming and slightly increased
40 potential for bacteria and pathogens.
41
42

43 **4.2.3.6 Alternative F** 44

45 Alternative F would show the greatest differences from Alternative A of all the
46 alternatives with regard to operating tier. The October-through-December release volume for

1 Alternative F is 534 kaf less than Alternative A in an 8.23-maf year; this difference could result
2 in a slightly higher end-of-December Lake Powell elevation, and sometimes a different operating
3 tier. Alternative F would result in a different operating tier from that under Alternative A in 2.1%
4 of years.

5
6 Alternative F would result in fewer instances of the Mid-Elevation Release Tier (decrease
7 of 2.2% of years on average) and more instances of the Upper Elevation Balancing and
8 Equalization Tiers (increase of 1.1% of years on average for both tiers). During the interim
9 period (through 2026), Alternative F would operate at times within each of the four operating
10 tiers at the following mean annual frequencies: Upper Elevation Balancing Tier—47.3%;
11 Equalization Tier—38.5%; Mid-Elevation Release Tier—13.2%; and Lower Elevation Balancing
12 Tier—1.1%. After the interim period, Alternative F has annual releases of 8.23 maf in an average
13 of 72.1% of years and annual releases greater than 8.23 maf in an average of 27.9% of years.
14

15 During wet years, Lake Powell may not always be able to fully equalize within the water
16 year, resulting in annual releases extending beyond the water year. Under Alternative F, more
17 water would be released in the earlier months of the water year than under Alternative A;
18 therefore, it would not result in as many instances of annual releases extending beyond the water
19 year, nor volumes that are as high. Under Alternative F, the average number of occurrences of
20 annual releases extending beyond the water year per 20-year trace is less than under
21 Alternative A, and the lowest of all the alternatives with an average of 0.1 years per trace, and a
22 range from zero to one occurrence per 20-year period. The volume of annual release extending
23 beyond the water year is also less than under Alternative A, and the lowest of all alternatives
24 with an average volume of 69 kaf and a range of 0 to 1,135 kaf.
25

26 Under Alternative F, monthly release volumes follow a more natural hydrograph pattern
27 than other alternatives, with the highest flows in the spring months April through June and lower
28 flows in the remaining months. Release volumes in December through August are significantly
29 lower than those under Alternative A. When HFEs would be implemented under Alternative F,
30 water would be reallocated from later months in the water year if the targeted monthly volume
31 was insufficient to allow for an HFE and meet minimum release requirements.
32

33 Lake Powell end-of-December elevations under Alternative F would be higher than those
34 under Alternative A; this would be the largest difference of all the alternatives. Under
35 Alternative F, the median elevation for Lake Powell at the end of December was about 3,630 ft,
36 on average 3.2 ft higher than under Alternative A throughout the 20-year LTEMP period. End-
37 of-December elevations near the beginning of the period ranged from about 3,565 ft to about
38 3,660 ft at the 10th and 90th percentiles, respectively, and from about 3,565 ft to about 3,680 ft
39 near the end of the period. Under Alternative E, end-of-December elevations were on average
40 5.1 ft and 1.8 ft higher than those at the 10th and 90th percentiles, respectively, under
41 Alternative A. For Alternative F, this modeling showed there would be no occurrences of
42 Lake Powell elevations dropping below the minimum power pool.
43

44 Lake Mead end-of-December elevations under Alternative F would be lower than those
45 under Alternative A. Under Alternative F, the median elevation for Lake Mead at the end of
46 December was about 1,100 ft near the beginning of the period, about 1,080 ft near the end of the

1 period, and on average 2.9 ft lower than under Alternative A throughout the 20-year LTEMP
2 period. End-of-December elevations ranged from about 1,080 ft to about 1,160 ft near the
3 beginning of the period at the 10th and 90th percentiles, respectively, and about 1,010 ft to about
4 1,210 ft near the end of the period. Under Alternative F, elevations throughout the period were
5 on average 4.0 ft and 2.3 ft lower than those under Alternative A at the 10th and 90th percentiles,
6 respectively. Near the end of the period, however, elevations under Alternative F were up to
7 12.5 ft lower than those under Alternative A at the 10th percentile. Under Alternative F, the
8 percentage of traces with Lower Basin Shortages would be higher than that under Alternative A
9 in nearly all years, with differences ranging from 0 to 10% higher than under Alternative A.
10 However, the general trend and range of traces with shortages are the same as under
11 Alternative A, ranging from zero for the first 2 years of the period, then increasing to 62% of
12 traces near the end of the 20-year period.

13
14 Compared to Alternative A, mean monthly volume under Alternative F would be much
15 higher (by 439,000 to 651,000 ac-ft) in April, May, and June, but much lower (by 214,000 to
16 433,00 ac-ft) in December, January, July, August, and September (Figure 4.2-2). This monthly
17 pattern is intended to more closely match a natural hydrograph with high spring flows and low
18 summer through winter flows. Volume in high-demand months would range from approximately
19 430,000 to 1,700,000 ac-ft (Figure 4.2-2). Mean monthly volume would range from
20 approximately 440,000 to 1,500,000 ac-ft in other months.

21
22 Mean daily flows under Alternative F would follow the same pattern as monthly volume
23 and would be much higher (by 7,400 to 10,600 cfs) in April, May, and June, but much lower (by
24 3,600 to 7,000 cfs) in December, January, July, August, and September (Figure 4.2-3).

25
26 Under Alternative F, flow typically would not change within days except to ramp up and
27 down from HFEs or other high-flow releases (Chapter 2) (Figure 4.2-4).

28
29 Under Alternative F, mean winter temperatures (Table 4.2-2) are expected to warm the
30 least, with a difference of about 0.6°C (9.9–10.6°C) between Lees Ferry and Diamond Creek.
31 Summer temperatures are expected to warm the most as they move downstream, with an
32 approximately 6.8°C (11.9–18.6°C) difference. Spring temperatures would warm around 3.0°C
33 (9.5–12.5°C), and fall temperatures would warm about 3.7°C (12.3–16.0°C). The full range of
34 minimum and maximum values is presented in Table 4.2-2.

35
36 Modeled seasonal water temperatures between Lees Ferry and Diamond Creek associated
37 with Alternative F are different than those under Alternative A in the spring and summer
38 seasons. In the spring, the downstream temperature difference at Diamond Creek would be
39 approximately 1.1°C cooler than that for Alternative A. This is likely due to the fact that this
40 alternative has much higher average spring releases, so larger volumes of seasonally cooler
41 Lake Powell water are released downstream (Vernieu et al. 2005; Reclamation 2011b) than in
42 any of the other LTEMP alternatives. In addition, Alternative F features a total of 22 high flows
43 (both sediment-triggered HFEs and other high flow events) in the spring, which may add to the
44 overall downstream cooling effect.

45

1 For the summer period, the downstream mean temperature at Diamond Creek would be
2 approximately 1.4°C warmer than that under Alternative A. This warming is a result of much
3 lower summer flows associated with Alternative F compared to all of the other LTEMP
4 alternatives. These lower flows allow for a larger surface-area-to-volume ratio and greater
5 exposure time with the warmer summer ambient air, which facilitates downstream warming
6 (Vernieu et al. 2005).
7

8 Under Alternative F, there is a slightly higher probability of the occurrence of bacteria or
9 pathogen contamination along shorelines. This higher probability would result from annual low
10 steady flows and relatively frequent HFES, which could increase the occurrence of bacteria and
11 pathogens compared to Alternatives A, B, C, D, and E but is still considered very low, and it
12 would be localized and temporary.
13

14 In summary, compared to Alternative A, Alternative F would result in some change from
15 current conditions related to lake elevations and annual operating tiers, large changes in monthly
16 release volumes and mean daily flows, and steady flows throughout the year. Compared to
17 Alternative A and the other alternatives, there would be greater summer warming and slightly
18 increased potential for bacteria and pathogens.
19
20

21 **4.2.3.7 Alternative G**

22

23 Alternative G is expected to show little or no difference from Alternative A with regard
24 to operating tier. The October through December release volume for Alternative G is 75 kaf
25 more than Alternative A in an 8.23-maf year; this difference could result in a slightly lower end-
26 of-December Lake Powell elevation and sometimes a different operating tier. Alternative G
27 would result in a different operating tier from that under Alternative A in 0.7% of years.
28

29 The frequency of operating tiers under Alternative G would be identical to that under
30 Alternative A during the interim period (through 2026) and nearly the same as Alternative A
31 after the interim period. After the interim period, Alternative G would have at least one trace
32 with fewer annual releases of 8.23 maf (average of 71.4% of years) than Alternative A and at
33 least one trace with more annual releases greater than 8.23 maf (average of 28.6% of years) than
34 Alternative A.
35

36 During wet years, Lake Powell may not always be able to fully equalize within the water
37 year, resulting in annual releases extending beyond the water year. Under Alternative G, more
38 water would be released than under Alternative A in the earlier months of the water year;
39 therefore, Alternative G would not result in as many instances of annual releases extending
40 beyond the water year, nor volumes that are as high. Under Alternative G, the average number of
41 occurrences of annual releases extending beyond the water year per 20-year trace is less than
42 under Alternative A with an average of 0.5 years per trace, and a range from zero to two
43 occurrences per 20-year period. The volume of annual release extending beyond the water year
44 also would be less than under Alternative A, with an average volume of 151 kaf and a range
45 from 0 to 1,440 kaf.
46

1 Under Alternative G, monthly release volumes are as constant as possible, given
2 hydrologic uncertainty throughout the water year. Release volumes during December through
3 August are slightly higher than those under Alternative A. In years when HFEs would be
4 implemented under Alternative G, water may need to be reallocated from later months in the
5 water year if the targeted monthly volume was insufficient to allow for an HFE and meet
6 minimum release requirements.
7

8 Lake Powell end-of-December elevations under Alternative G would tend to be slightly
9 lower than those under Alternative A. Under Alternative G, the median elevation for
10 Lake Powell at the end of December would be nearly the same as under Alternative A (about
11 3,630 ft), and on average 0.4 ft lower than under Alternative A throughout the 20-year LTEMP
12 period. End-of-December elevations near the beginning of the period ranged from about 3,560 ft
13 to about 3,660 ft at the 10th and 90th percentiles, respectively, and from about 3,560 ft to about
14 3,680 ft near the end of the period. Under Alternative G, end-of-December elevations were on
15 average 1.2 ft and 0.3 ft lower than those at the 10th and 90th percentiles, respectively, under
16 Alternative A. Under Alternative G, there are two occurrences of Lake Powell below the
17 minimum power pool, the same as under Alternative A.
18

19 Lake Mead end-of-December elevations for Alternative G would tend to be slightly
20 higher than those under Alternative A. Under Alternative G, the median elevation for Lake Mead
21 at the end of December was about 1,100 ft near the beginning of the period, about 1,080 ft near
22 the end of the period, and on average 1.4 ft higher than under Alternative A throughout the
23 20-year LTEMP period. End-of-December elevations ranged from about 1,080 ft to about
24 1,160 ft near the beginning of the period at the 10th and 90th percentiles, respectively, and about
25 1,010 ft to about 1,210 ft near the end of the period. Under Alternative G, elevations at the 10th
26 percentile were sometimes higher and sometimes lower compared to Alternative A, with
27 differences ranging from 6.8 ft lower to 4.0 ft higher throughout the 20-year period. Elevations at
28 the 90th percentile were nearly identical to those under Alternative A (the maximum difference
29 in any year was 1.0 ft). Under Alternative G, there was one fewer trace in shortage in 2020
30 compared to Alternative A (1 year out of 420 years total) and one more trace in 2020. Otherwise,
31 the general trend and range of traces with shortage are the same as under Alternative A, ranging
32 from zero for the first 2 years of the model run, then increasing to 62% of traces near the end of
33 the 20-year period.
34

35 Compared to Alternative A, mean monthly volume under Alternative G would be higher
36 (by 71,000 to 286,000 ac-ft) in October, November, March, and April, but lower (by 139,000 to
37 196,000 ac-ft) in December, January, July, and August (Figure 4.2-2). The monthly pattern for
38 Alternative G is approximately equal to monthly volumes throughout the year, except for
39 adjustments due to changes in forecast. Volume in high-demand months would range from
40 approximately 60,000 to 1,400,000 ac-ft (Figure 4.2-2). Mean monthly volume would range
41 from approximately 600,000 to 1,300,000 ac-ft in other months.
42

43 Mean daily flows under Alternative G would follow the same pattern as monthly volume
44 and would be higher (by 1,200 cfs to 4,800 cfs) in October, November, March, and April, but
45 lower (by 2,300 to 3,200 cfs) in December, January, July, and August (Figure 4.2-3).
46

1 Under Alternative G, flow typically would not change within days except to ramp up and
2 down from HFEs or other high-flow releases (Chapter 2) (Figure 4.2-4).

3
4 Under Alternative G, mean winter temperatures are expected to warm the least, with a
5 difference of about 0.6°C (10.0–10.6°C) between Lees Ferry and Diamond Creek. Summer
6 temperatures are expected to warm the most as they move downstream, with an approximately
7 6.2°C (11.6–17.8°C) difference. Spring temperatures would warm around 3.9°C (9.4–13.3°C),
8 and fall temperatures would warm about 2.9°C (12.4–15.3°C). The full range of minimum and
9 maximum values is presented in Table 4.2-2.

10
11 Modeled seasonal water temperatures between Lees Ferry and Diamond Creek associated
12 with Alternative G are slightly warmer than those under Alternative A in the summer season
13 (temperature difference at Diamond Creek is approximately 0.6°C warmer than that under
14 Alternative A). As under Alternative F, this summer warming is likely a result of the lower
15 summer flows compared to those of Alternative A, which would facilitate downstream warming
16 (Vernieu et al. 2005). The degree of warming is less than that observed under Alternative F,
17 because summer flows associated with Alternative G are somewhat higher in comparison.

18
19 Under Alternative G, there is a slightly higher probability of the occurrence of bacteria or
20 pathogen contamination along shorelines. This higher probability would result from year-round
21 steady flows and relatively frequent HFEs, which could increase the occurrence of bacteria and
22 pathogens compared to Alternatives A, B, C, D, and E, but is still considered very low, and it
23 would be localized and temporary.

24
25 In summary, compared to Alternative A, Alternative G would result in negligible change
26 from current conditions related to lake elevations and annual operating tiers, even monthly
27 release volumes and mean daily flows, and steady flows throughout the year. Compared to
28 Alternative A, there would be greater summer warming and slightly increased potential for
29 bacteria and pathogens.

30 31 32 **4.3 SEDIMENT RESOURCES**

33
34 This section presents an analysis of
35 impacts on sediment resources of the Colorado
36 River corridor between Glen Canyon Dam and
37 Lake Mead, and inflow deltas in Lake Mead.
38 Sediment resources include sandbars, beaches,
39 and lake deltas. Sediment is one of the
40 fundamental components of the ecosystem along
41 the river corridor in Glen and Grand Canyons.
42 The dynamics considered are the building and
43 erosion of sandbars and beaches as well as the
44 sediment remaining in the river channel, in the
45 river corridor below the dam. The sediment

Issue: How do alternatives affect sediment resources in the project area?

Impact Indicators:

- The amount of sand transported during high flows relative to total sand transport
- Sand mass balance in Marble Canyon
- The size and position of the Colorado River delta in Lake Mead

1 objective, as stated in Section 1.4, is to “increase and retain fine sediment volume, area, and
2 distribution in the Glen, Marble, and Grand Canyon reaches above the elevation of the average
3 base flow for ecological, cultural, and recreational purposes.” This section evaluates alternatives
4 against this objective.
5

6 Quantitative analysis using a set of numerical models was conducted for the Colorado
7 River from Lees Ferry (RM 0) to Phantom Ranch (RM 87). Because a quantitative model is only
8 available from Lees Ferry to RM 87, impact assessments for the Colorado River corridor
9 upstream of Lees Ferry, downstream of RM 87, and for lake deltas are more qualitative in nature
10 but were considered sufficient to assess these impacts.
11

12 There are two generally opposing processes related to sediment resources downstream of
13 Glen Canyon Dam: (1) sediment deposition in sandbars at elevations above the range of normal
14 flows and (2) retention of sediment within a reach of the river. Because of the limited sand
15 supply, the flows needed to achieve the first objective (e.g., building high-elevation sandbars)
16 reduce the amount of sand retained on the riverbed within a reach. Using dam operations, it is
17 not possible to build high-elevation sandbars without transporting sand out of the reach.
18

19 Operations at Glen Canyon Dam directly affect sediment resources via changes in
20 releases and corresponding downstream flows and changes in reservoir elevation in Lakes
21 Powell and Mead. These changes can occur on hourly, daily, monthly, and annual timescales.
22 Changes in river flow result in changes in sandbar sediment storage and riverbed sand storage.
23 Aspects of operations and river flow that affect sediment resources are related to the monthly
24 distribution of annual release volumes, daily fluctuations, and the frequency, magnitude, and
25 duration of HFEs, TMFs, and proactive spring HFEs. This section analyzes the impacts of
26 LTEMP alternatives on these resources for the 20-year LTEMP period.
27
28

29 **4.3.1 Analysis Methods**

30
31 Sediment resources, such as sandbars and riverbed sand, are linked to flow and to each
32 other, just as most other resources discussed in this DEIS are linked to sediment.
33

34 Impacts were analyzed on the basis of the following categories of information, which are
35 further explained below:
36

- 37 • Records of river stage, streamflow, and sediment discharge at USGS gaging
38 stations along the river and on principal sediment-producing tributaries;
39
- 40 • Sandbar measurements made by Northern Arizona University;
41
- 42 • Published journal articles; and
43
- 44 • Results from the modified Sand Budget Model.
45

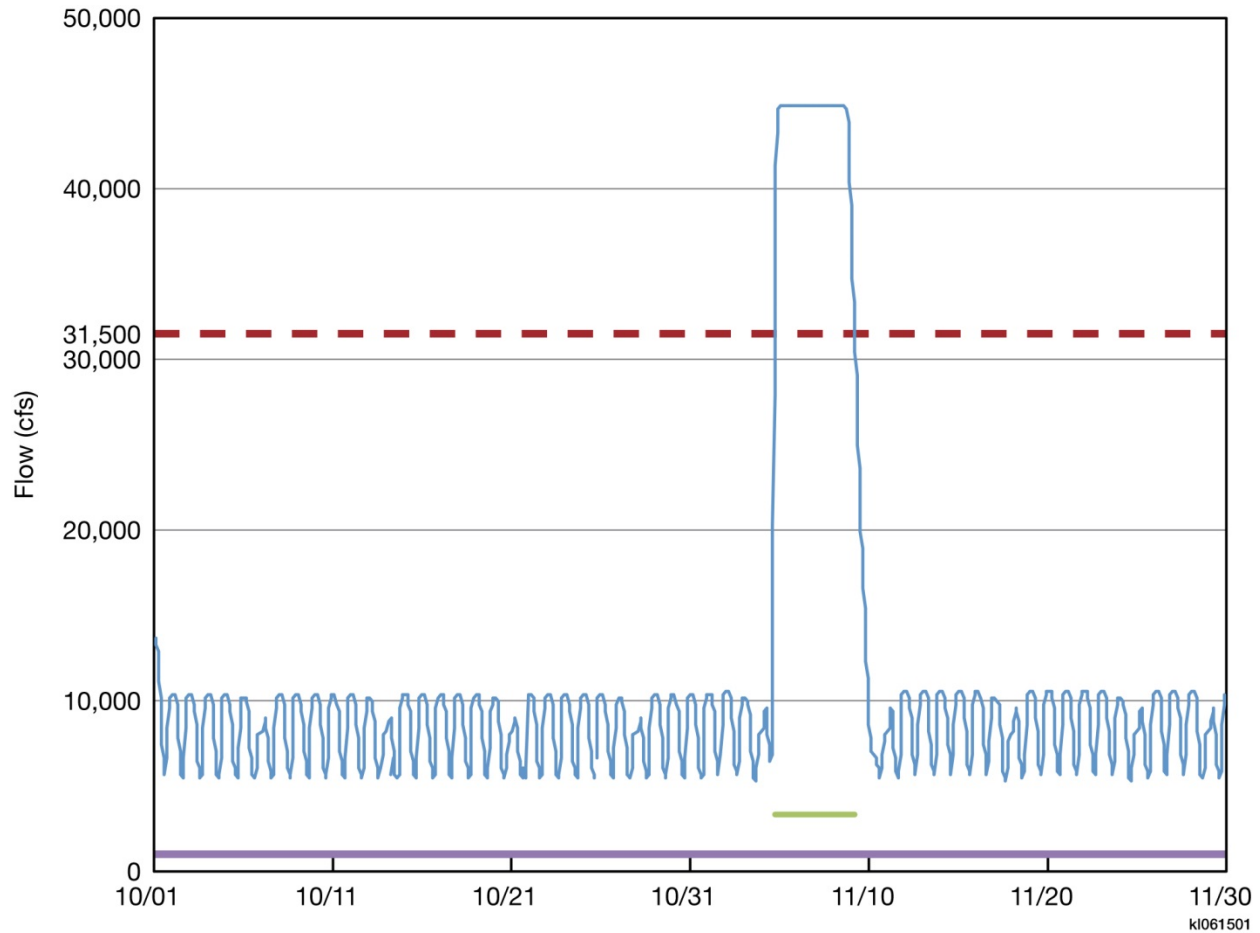
1 Sandbar deposits (and sandbar-dependent resources such as camping beaches and some
2 archaeological sites) are affected by the amount of riverbed sand transported under a given
3 alternative. A long-term net loss of riverbed sand would result in long-term loss in the number
4 and size of sandbars, with corresponding changes in aquatic and riparian habitat
5 (Reclamation 1995). Changes in sandbar and riverbed sand depend primarily on tributary sand
6 supply; the magnitude, frequency, and duration of HFEs; and the magnitude of daily powerplant
7 fluctuations.

8
9 Currently, there is no available model that can predict sandbar response to differing flow
10 release volumes and patterns. It has been established, however, that “large eddy sandbars form
11 when suspended-sediment loads are transported in high concentrations by the main flow. High
12 sandbars are constructed by large magnitude floods that rise to relatively high elevations”
13 (Schmidt and Grams 2011a). Thus, having high flows that are rich in suspended sediment
14 provide the means for potential sandbar growth.

15
16 Because a model is not available to simulate reach-wide sandbar response to dam
17 operations, an indicator of sandbar building was developed that represents the conditions
18 necessary for sandbar deposition (high flows rich in suspended sediment). The potential for
19 building sandbars was estimated using the Sand Load Index, which is a comparison of the mass
20 of sand transported at river flows $\geq 31,500$ cfs relative to the total mass of sand transported at all
21 flows (Figure 4.3-1). The index varies from 0 (no sand transported at flows $\geq 31,500$ cfs) to 1 (all
22 sand transported at flows $\geq 31,500$ cfs); the larger the Sand Load Index for an alternative, the
23 more potential there is for bar growth (Appendix E). The Sand Load Index only estimates the
24 potential for (and not actual) bar growth, because all sandbars have a maximum potential
25 deposition volume; the closer any given bar is to full, the less deposition will occur (Wiele and
26 Torizzo 2005). The Sand Load Index does not address fully the erosion of sandbars from
27 intervening flows between HFEs.

28
29 The increase in potential sandbar growth necessarily increases the mass of sand that
30 moves downstream, decreasing the sand budget. That is, having a high potential for bar growth
31 (resulting from a high Sand Load Index) causes a decrease in the amount of sand on the riverbed,
32 and having a low potential for bar growth (resulting from a low Sand Load Index) allows for
33 more sand to be retained on the riverbed. The measure of sand budget used in this analysis is the
34 Sand Mass Balance Index (Figure 4.3-2) calculated for Marble Canyon (RM 0 to RM 61); it is
35 the estimated mass of sand remaining at the end of the 20-year LTEMP period relative to the
36 sand mass at the start of the period. Data used to calculate the Sand Mass Balance Index and the
37 Sand Load Index come from Sand Budget Model outputs.

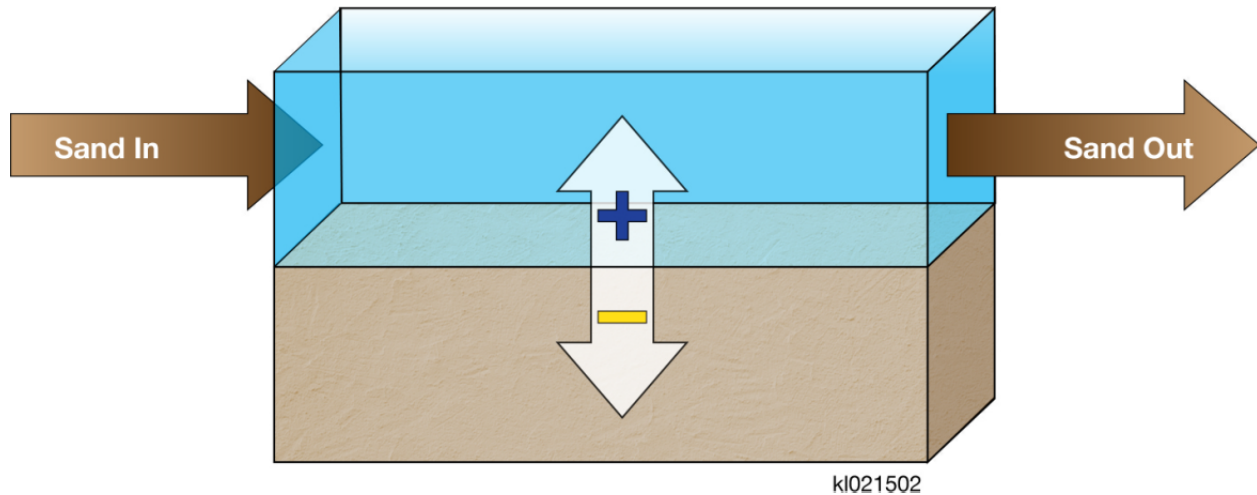
38
39 The Sand Budget Model (Wright et al. 2010; Russell and Huang 2010) is a numerical
40 model that tracks sand storage and transport from Lees Ferry (RM 0) to Phantom Ranch
41 (RM 87). The Sand Budget Model was modified for the purpose of analyzing the impacts of
42 LTEMP alternatives on the sand budget in Marble Canyon (Appendix E). The Sand Budget
43 Model uses empirically based rating curves to compute the sand budget in three reaches; RM 0 to
44 RM 30, RM 30 to RM 61, and RM 61 to RM 87. Modifications to the Sand Budget Model that
45 were implemented for the purposes of the analysis in this DEIS include (1) determining when
46 HFEs would be triggered, (2) reallocation of monthly water volumes (less water released in



1
 2 **FIGURE 4.3-1 Conceptual Depiction of the Sand Load Index (The blue line is the time series of**
 3 **river flow, and the dashed red line is the threshold condition of 31,500 cfs. The green lines**
 4 **represent the amount of time during which river flow is $\geq 31,500$ cfs. The purple line represents the**
 5 **entire time period of interest. The Sand Load Index is the amount of sand that is transported**
 6 **during the time represented by the green line, relative to the amount of sand transported during**
 7 **the time represented by the purple line.)**
 8
 9

10 months without HFEs to accommodate HFE water release volume in months with HFEs), and
 11 (3) implementation of a trout recruitment model provided by fish subject matter experts to
 12 identify years when TMFs would be triggered (Section 4.5).
 13

14 Potential future sediment delivery from the Paria River can affect results from the
 15 modified Sand Budget Model. The mean and median annual sand load from the Paria River for
 16 the approximately 50-year time period from October 1, 1963, to January 1, 2014, is
 17 approximately 761,000 metric tons and 756,000 metric tons, respectively (Topping 2014;
 18 GCMRC 2015b). Three different time series of sediment load for the Paria River were
 19 considered to account for uncertainty (Appendix E), with the mean annual input ranging from
 20 648,000 metric tons to 918,000 metric tons. The three 20-year time series selected approximate
 21 the 10, 50, and 90% exceedance probabilities, as well as represent the entire historical sediment
 22 record explicitly.



1
2 **FIGURE 4.3-2 Conceptual Depiction of the Sand Mass Balance Model (The large rectangular solid**
3 **is a control volume [lower half sand bed and upper half water]. Water and sand are flowing in from**
4 **the left and out to the right. Purple plus symbol represents the case of a positive Sand Mass Balance**
5 **where there is an increase in sand thickness due to the Sand In value being greater than the Sand**
6 **Out value for a given time period. The yellow minus sign represents the case of a negative Sand**
7 **Mass Balance, where there is a decrease in sand thickness due to the Sand Out value being greater**
8 **than the Sand In value for a given time period.)**
9

10
11 Each alternative was modeled in the modified Sand Budget Model with 21 different
12 potential hydrology scenarios (Section 4.1) and three different potential Paria River sediment
13 loads (Section 4.3.1, Appendix E) to account for uncertainty in future conditions. Comparisons
14 between alternatives are made using the average of these 63 combinations of simulations per
15 alternative, and confidence in the comparisons can be made by considering the inter-quartile
16 range of the 63 simulations. The inter-quartile range indicates that 50% of the estimated values
17 fall within this range, 25% of the values are below this range, and 25% are above this range.
18

19 The output of the Sand Budget Model includes the hourly time series of both the mass of
20 sand transported at the downstream boundary of each reach and the sand budget (Sand In minus
21 Sand Out) for each of the three reaches (Figure 4.3-2). Both of these time series are used in the
22 assessment of impacts on sediment resources.
23

24 Impacts on sediment resources in the Grand Canyon upstream of RM 87, as analyzed
25 here, are considered in general to be indicative of impacts further downstream, although the
26 timing and magnitude of effects may be different. A quantitative assessment of the alternatives
27 on the sediment resource downstream of RM 87 has not been made, but the literature suggests
28 that the relative rankings of the alternatives would be maintained for downstream reaches
29 (Hazel et al. 2010; Grams et al. 2015).
30

31 Lake deltas can be described by their size, which is directly affected by the amount of
32 sand delivered to the delta, and by longitudinal position in a canyon, which is directly affected by
33 lake elevation.

1 The position of the Lake Powell deltas, which occur at the inflows of both the mainstem
2 Colorado River and its tributaries, is dictated by the water surface elevation of Lake Powell.
3

4 The size of any given delta on Lake Powell, whether it is the mainstem Colorado River or
5 the tributaries, will not be affected by Glen Canyon Dam operations because operations cannot
6 affect the amount of sediment being delivered to the upstream deltas.
7

8 The positions of the Lake Mead deltas, which occur at the inflows of both the mainstem
9 Colorado River and its tributaries, are dictated by the elevation of Lake Mead. Lake Mead
10 elevations are analyzed on a monthly timescale, and the change in elevation from one month to
11 the next depends primarily on the amount of water released from Glen Canyon Dam during that
12 month and the release schedule from Hoover Dam. A lower release volume from Hoover Dam
13 and a higher release volume from Glen Canyon Dam would result in a higher water surface
14 elevation in Lake Mead, causing deltas to form farther up the canyon. The size of Lake Mead's
15 tributary deltas would not be affected by Glen Canyon Dam operations because these operations
16 cannot affect the amount of sediment being delivered to the lake's tributary deltas. Glen Canyon
17 dam operations can only affect the amount of sediment being delivered to the Colorado River
18 delta in Lake Mead. The sand mass balance results from the modified Sand Budget Model are
19 used to estimate the relative effects of the alternatives on the amounts of sediment that eventually
20 would reach the Colorado River delta in Lake Mead under the alternatives.
21
22

23 **4.3.2 Summary of Impacts** 24

25 General impacts on sandbars, riverbed sand, and lake deltas are discussed below. Specific
26 impacts on these resources are discussed under each alternative in Section 4.3.3. These impacts
27 vary among the alternatives as a result of differences in dam operations, including monthly
28 distribution of annual release volume, within-day fluctuations in releases, and the frequency,
29 magnitude, and duration of high flows, such as sediment-triggered HFEs, TMFs, and proactive
30 spring HFEs. Of these three types of high flows, sediment-triggered HFEs result in the largest
31 impact on sediment resources.
32

33 Sandbars are built by high flows. According to Schmidt and Grams (2011a), "the HFE
34 research program demonstrated that eddy sandbars are quickly constructed by high flows if those
35 flows have high suspended-sand concentrations." They also state that "high flows similar in
36 magnitude to those that occurred during the HFEs of 1996, 2004, and 2008 effectively mobilize
37 accumulated fine sand delivered by tributaries downstream from Glen Canyon Dam and rebuild
38 eddy sandbars in Marble and Grand Canyons" (Schmidt and Grams 2011a). This physical
39 understanding of the process was verified in subsequent high flows experiments. In discussing
40 the three high flows since the new HFE protocol (2012, 2013, and 2014), Grams et al. (2015)
41 note that "time-lapse images showed that at least half the monitored sandbars increased in size
42 following each controlled flood," and that resource managers "consider the 2012–2014 results
43 encouraging." Sandbars cannot get bigger without high flows.
44

45 Sandbars erode between large flow events. Erosion rates tend to be highest immediately
46 after a flood (when bars have the most sediment available for erosion), then decrease with time

1 (Grams et al. 2010). Furthermore, “monitoring data show that sandbars erode more quickly as
2 release volumes and daily fluctuations increase, whereas the rate of erosion is reduced when
3 tributary sand inputs continue to occur following sandbar building” (Melis et al. 2011). Steadier
4 flows erode bars at a lower rate than fluctuating flows (Wright, Schmidt et al. 2008).
5

6 High flows necessarily export relatively large volumes of sand in order to transfer sand
7 from the riverbed to high-elevation portions of sandbars (Wright, Schmidt et al. 2008). Within-
8 day fluctuations resulting from powerplant operations also increase the amount of sediment that
9 is transported downstream. As noted by Wright and Grams (2010), a steady flow will transport
10 less sand than an equivalent-volume fluctuating flow and retain more sandbars and beaches.
11 These dynamics are well understood, but the Sand Load Index does not fully address the
12 potential erosion of sandbars from intervening flows.
13

14 In order to understand effects on sediment resources, it is necessary to evaluate both the
15 indicators for sandbar growth potential (Sand Load Index) and the indicator for sand budget
16 (Sand Mass Balance Index). Both are affected by the number of HFEs. During a 20-year period,
17 there are a maximum of 40 possible HFEs (one in the fall, one in the spring each year) if there
18 were sufficient water and sediment volume (see Figure 4.3-5 in Section 4.3.3). Some alternatives
19 limit the maximum number of HFEs that can occur during the 20-year LTEMP period.
20 Alternatives A and B would have the fewest HFEs, because HFEs would not be conducted after
21 2020 under Alternative A, and HFEs are limited to one every other year under Alternative B;
22 consequently, these alternatives would have the lowest potential for building sandbars as
23 indicated by their relatively low Sand Load Index values. Alternatives F and G would have the
24 most HFEs, highest Sand Load Index values, and greatest potential to build bars. Alternatives C
25 and D would have slightly fewer HFEs than Alternatives F and G, while Alternative E would be
26 a bit lower because spring HFEs would not be implemented in the first 10 years of the LTEMP
27 period. These four alternatives show relatively large improvements in the potential to build
28 sandbars over Alternatives A and B. These differences among alternatives are discussed in
29 greater detail for each alternative in Section 4.3.3.
30

31 Alternatives C, D, and E include steady flows associated with HFEs (these steady flows
32 are also referred to as load-following curtailment). Alternative C would implement steady flows
33 before and after a spring HFE and fall HFE. Alternative D would only implement steady flows
34 after a fall HFE. Alternative E would only implement steady flows prior to a fall HFE. Although
35 load-following curtailment does help conserve sediment prior to and after an HFE, the effect is
36 relatively small because of the short duration of the curtailment, and the fact that two other
37 factors reduce sand transport during this time period regardless of curtailment—HFEs reduce the
38 average flow for the remainder of the month, and HFEs are applied in the lowest volume months
39 out of the year.
40

41 In contrast to the 277 mi of Marble Canyon and Grand Canyon, the 15-mi Glen Canyon
42 reach of the Colorado River receives very little sediment input. The Glen Canyon reach will
43 continue to be affected by the river during equalization flows, HFEs, or other high flow events
44 that continue to remove sediment within the reach. Sediment in the Glen Canyon reach is largely
45 a non-renewable resource because the first major sediment-bearing tributary is the Paria River,
46 16 mi below the dam. As a result of this, HFEs and other high flows do not generally contribute

1 to the replenishment or retention of beaches within the Glen Canyon reach, and pre-dam beach
2 sediments may continue to be lost.

3
4 Annual releases from Glen Canyon Dam affect the transport of sand on the bed of the
5 river as much as, if not more than, alternative-specific dam operations. For all alternatives, years
6 or periods of years that have a relatively low average annual release volume tend to transport less
7 sand, whereas those with higher average annual release volumes tend to transport more sand
8 downstream.

9
10 The only delta in Lake Mead that can be affected by LTEMP alternatives in terms of both
11 location and size is the Colorado River delta in Lake Mead; the tributary deltas in Lake Mead
12 will be affected in terms of position by dam operations but not in terms of size. Using historical
13 data on the GCMRC data portal (GCMRC 2015b), nearly half (approximately 46%) of the
14 suspended sand load reaching the gage at Diamond Creek (RM 225) since October 2002 can be
15 accounted for by suspended sand leaving Marble Canyon (RM 0 to 60). The other half of the
16 suspended sand reaching Diamond Creek comes from tributaries downstream of Marble Canyon,
17 most notably the Little Colorado River. The mass balance across alternatives varies by almost a
18 factor of 3 (Table 4.3-1), but this magnitude of variability is insignificant when compared to both
19 the average amount of sediment leaving Marble Canyon (10,000 kilotons per year) and the
20 average amount of sediment reaching Diamond Creek (22,000 kilotons per year). Therefore the
21 alternatives considered will have minimal impact on the size of the Colorado River delta in
22 Lake Mead.

23
24 The position of deltas in Lake Mead is directly affected by reservoir elevation. The
25 elevations of Lake Powell and Lake Mead are more sensitive to future hydrology and
26 corresponding annual releases from Glen Canyon Dam (Section 4.1) than to any alternative.
27 Figures 4.3-3 and 4.3-4 present the minimum, mean, and maximum monthly elevations relative
28 to full pool for 21 different hydrology traces across the seven alternatives. Pool elevations and
29 the effects on deltas are ultimately controlled by regional hydrologic conditions and will be
30 minimally affected by the alternatives. Alternative-specific impacts on reservoir deltas were not
31 further analyzed and are not discussed in Section 4.3.3.

32 33 34 **4.3.3 Alternative-Specific Impacts**

35
36 The impacts of LTEMP alternatives on sediment resources are summarized in
37 Table 4.3-1. Indicators of riverbed sand are mainly derived from modeling, and sandbar
38 indicators are the result of field surveys, modeling, and empirical data. Numerical values, based
39 on sources of information listed in Section 4.3.1, were used as indicators of impacts for all
40 sediment resources. Alternative-specific results for the number of HFEs, Sand Load Index
41 values, and Sand Mass Balance Index values are presented in Figures 4.3-5, 4.3-6, and 4.3-7,
42 respectively. Some uncertainty exists in the numerical values shown in these figures, in
43 Table 4.3-1, and in the subsequent discussion of alternatives. In general, however, uncertainty
44 would not affect relative differences among alternatives and would allow a comparison among
45 the alternatives because the uncertainties apply across all alternatives. This uncertainty does
46 mean that very small differences between alternatives may not be meaningful.

1 **TABLE 4.3-1 Summary of Impacts of LTEMP Alternatives on Sediment Resources**

Sediment Impact Indicators	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Overall summary of impacts	Least HFEs of any alternative would result in highest and mass balance, lowest potential for building sandbars.	The number of HFEs and bar building potential would be similar to those under Alternative A, but higher fluctuations would result in lower sand mass balance.	High number of HFEs would result in high bar-building potential, but lower sand mass balance than Alternative A.	High number of HFEs would result in high bar-building potential; sand mass balance comparable to Alternative A.	Number of HFEs would result in higher bar-building potential than Alternatives A but not other alternatives; lower sand mass balance than Alternative A.	Highest number of HFEs would result in highest bar-building potential, and lowest sand mass balance of all alternatives.	Second highest number of HFEs would result in second highest bar-building potential, and second lowest sand mass balance of all alternatives.
High Flow Events							
Average number of HFEs triggered in 20 years	5.5	7.2	21.3	19.3	17.1	19.3 (38.1) ^a	24.5
Maximum number of HFEs that could be implemented	14	10	40	38	30	40	40
Sandbars							
Sand Load Index value (20-year value)	0.21	0.23	0.54	0.53	0.46	0.56	0.58
Sand Load Index, relative to Alternative A (% change)	0%	10% increase	157% increase	152% increase	119% increase	167% increase	176% increase

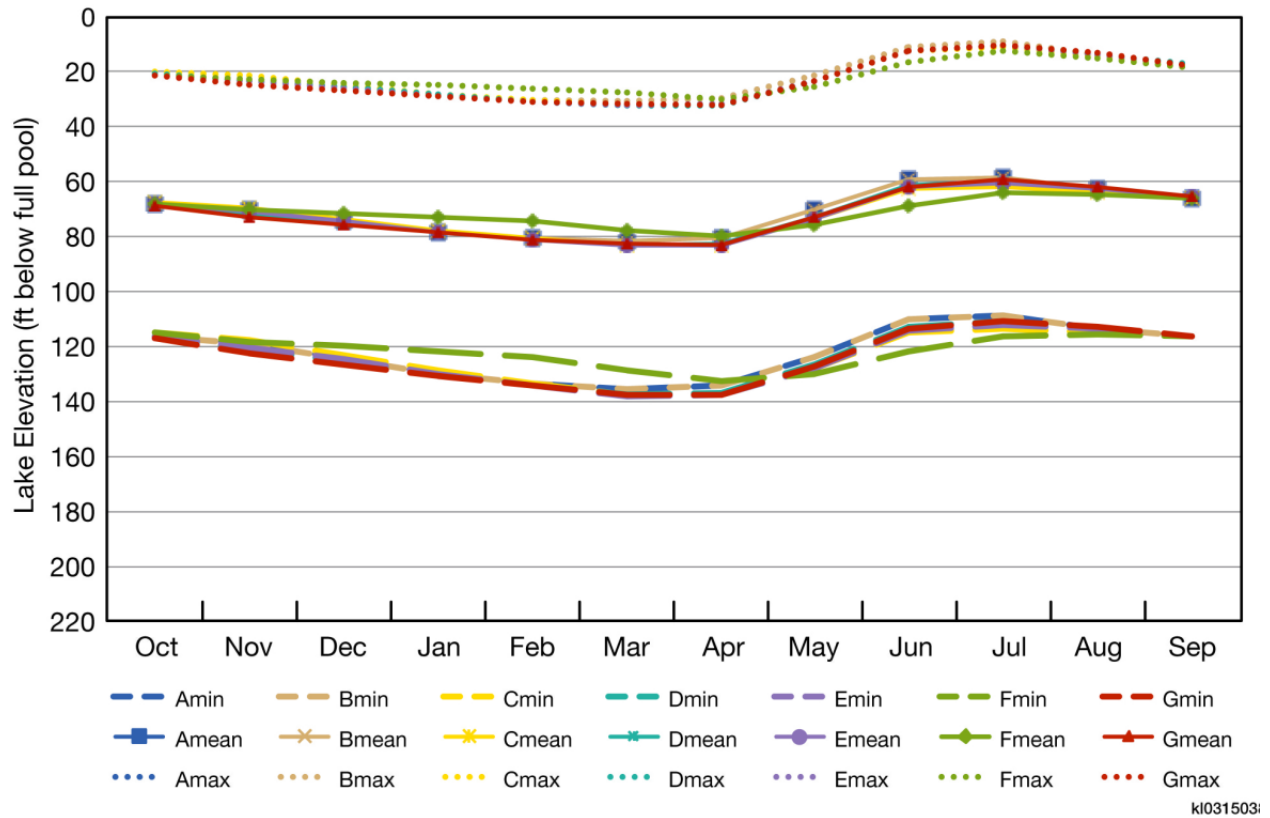
4-69

TABLE 4.3-1 (Cont.)

Sediment Impact Indicators	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
<i>Sediment Balance</i>							
Sand Mass Balance Index (kilotons) ^b	-1,010	-1,810	-2,140	-1,480	-1,980	-3,320	-2,840
Sand Mass Balance Index, relative to No Action (% change)	0%	80% decrease	112% decrease	47% decrease	96% decrease	230% decrease	182% decrease
Mean relative to average annual Paria sand load	-1.3	-2.4	-2.8	-2.0	-2.6	-4.4	-3.7
Interquartile range relative to annual Paria sand load	-4.9 to 1.5	-5.2 to 0	-5.3 to -0.6	-3.9 to 0	-5.3 to -0.2	-5.5 to -3.4	-5.9 to -1.8
Lake Mead Delta	The size and the position of the Colorado River Delta in Lake Mead is influenced more by regional hydrology and less by the dam operation alternatives considered in this analysis						

^a If alternative-defined annual spring flood (24 hr, 45,000 cfs flow if no sediment-triggered HFE) is counted, there would be a total of 38.1 HFES.

^b Sand mass at end of 20-year LTEMP period from RM 0 to 61 relative to start of LTEMP period; negative indicates net loss of sediment.



1

2 **FIGURE 4.3-3 Variation in Lake Powell Pool Elevation Relative to Full (3,700 ft) for 21 Hydrology**
 3 **Traces and Seven Alternatives (The minimum, mean, and maximum values for each alternative are**
 4 **shown as dashed, solid, and dotted lines, respectively.)**

5

6

7

8 **4.3.3.1 Alternative A (No Action Alternative)**

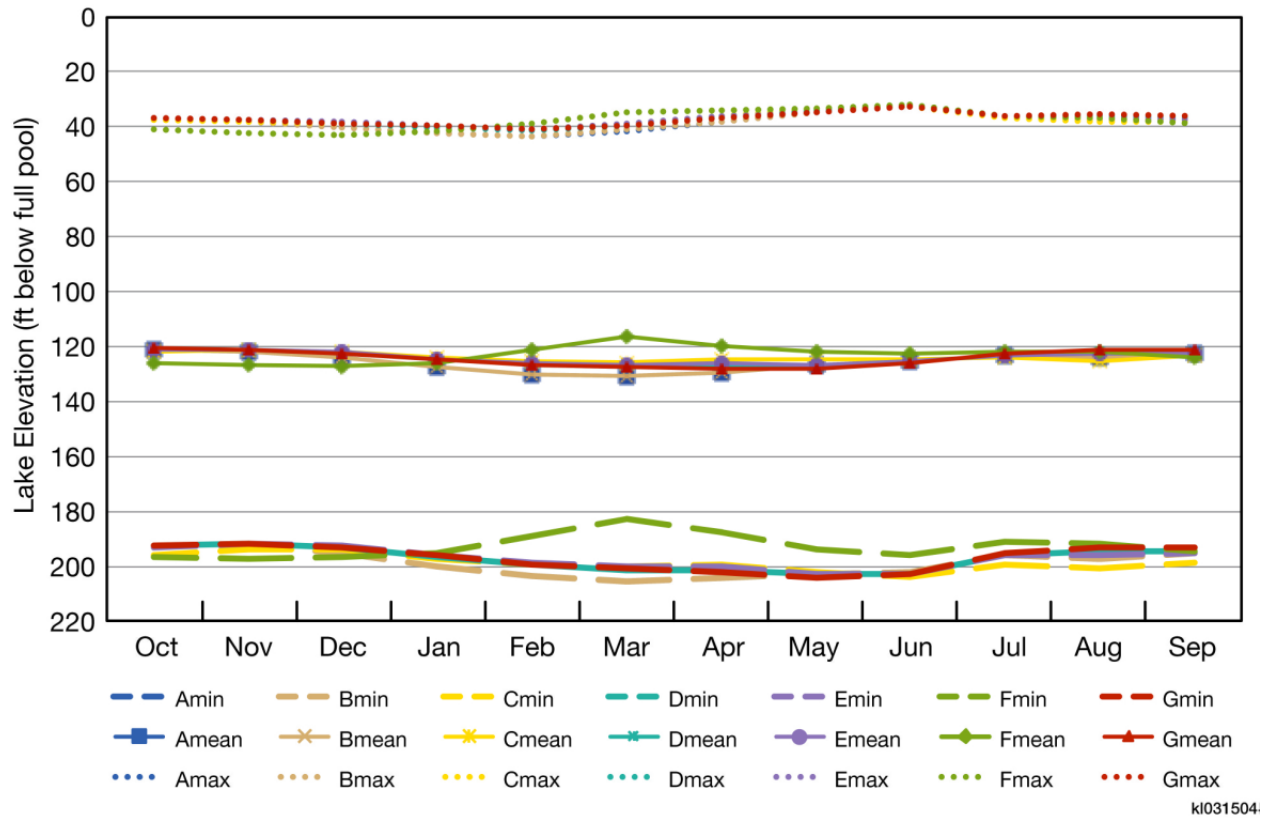
9

10 Under Alternative A, HFEs would continue only for the period of the current HFE
 11 protocol, which will expire in 2020. In addition, spring HFEs would not occur until 2016 at the
 12 earliest. Therefore, Alternative A provides for a maximum of 14 HFEs during the 20-year period.
 13 On average, across 21 hydrology and 3 sediment time series (63 simulations total), there would
 14 be 5.5 HFEs triggered and implemented in the 20-year period (Figure 4.3-5), which is 39% of the
 15 maximum possible under Alternative A, and 14% of the overall maximum of 40 (one spring and
 16 one fall HFE every year).

17

18 The estimated 20-year average Sand Load Index for Alternative A is 0.21, with an inter-
 19 quartile range of 0.17–0.24 (Figure 4.3-6). This indicates that about 20% of the sediment
 20 transported over the 20-year LTEMP period is transported when discharge is >31,500 cfs,
 21 resulting in potential sandbar building. The Sand Load Index cannot currently be directly
 22 compared to sandbar response or size, but this value provides a baseline to which the other
 23 alternatives can be compared, and this alternative can be compared to dam operations that have
 24 been in place since 2012.

24



1

2 **FIGURE 4.3-4 Variation in Lake Mead Pool Elevation Relative to Full (1,229 ft) for 21 Hydrology**
 3 **Traces and Seven Alternatives (The minimum, mean, and maximum values for each alternative are**
 4 **shown as dashed, solid, and dotted lines, respectively.)**

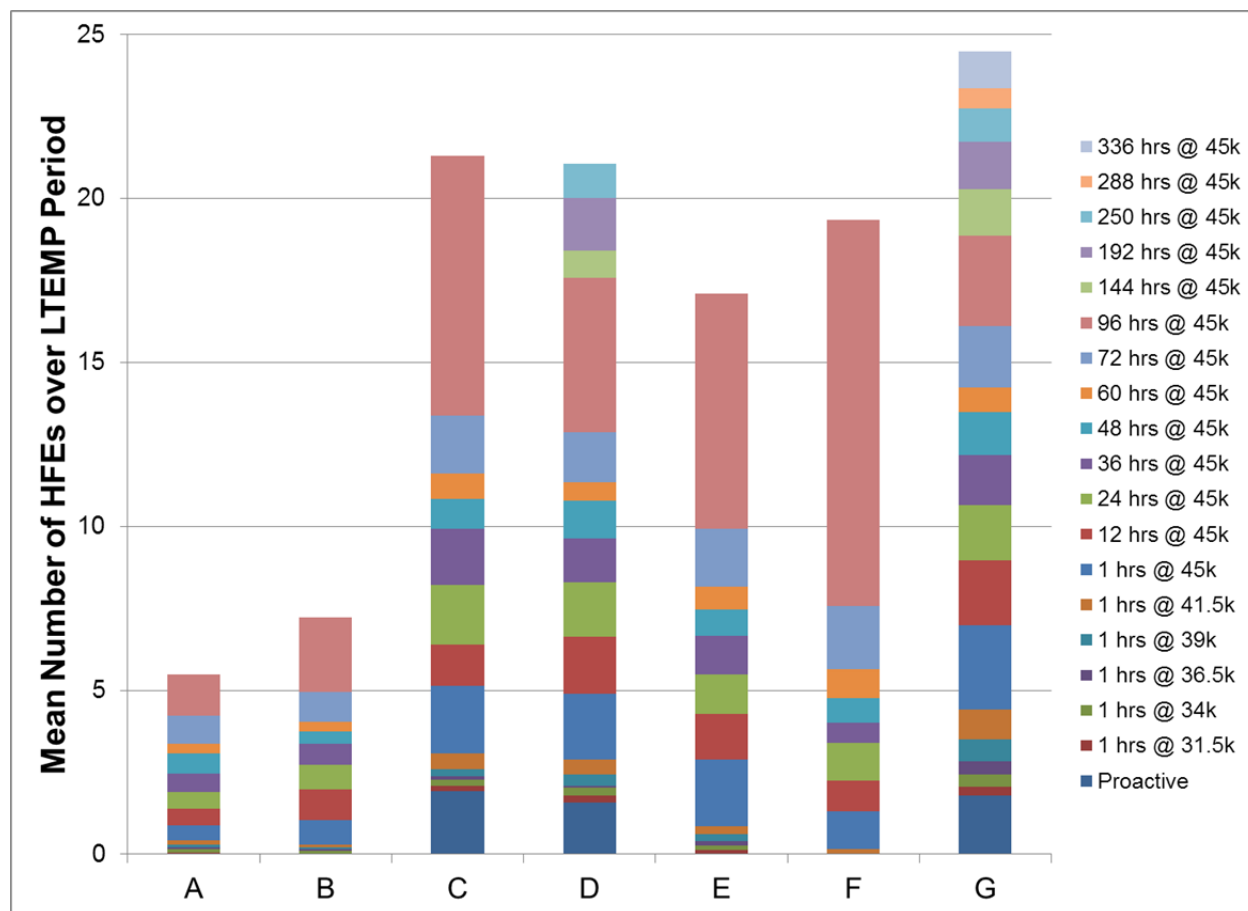
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6

7 Alternative A is a continuation of the current HFE protocol as defined in the 2011 EA
 8 (Reclamation 2011b). Three HFEs have been conducted under the HFE protocol; for these,
 9 sandbars increased in both volume and area as they did in response to the three preceding HFEs
 10 of 1996, 2004, and 2008 (Grams 2014). The Sand Load Index for Alternative A of 0.21 is the
 11 lowest of all alternatives (Table 4.3-1), indicating the lowest potential for building sandbars. This
 12 is due to the expiration of the HFE protocol in 2020, which in turn leads to the lowest number of
 13 HFEs for the simulation period of all alternatives. It is expected that bar building would continue
 14 through the HFE protocol window, and then bars would erode and decrease in size after 2020.

15

16 Under Alternative A, there would be an estimated average net loss of 1,010 kilotons of
 17 sand from the Marble Canyon reach over the 20-year LTEMP period (Figure 4.3-7). This amount
 18 is about 1.3 times the annual average sand input from the Paria River. About 46% of the
 19 63 conditions modeled resulted in a positive sand mass balance. This alternative retains, on
 20 average, the most sand in Marble Canyon of any alternative, but, as discussed above, the lowest
 21 potential for sandbar building after 2020.

22



1

2 **FIGURE 4.3-5 Number and Type of HFES Expected to Occur during the 20-Year LTEMP Period**
 3 **under the Seven Alternatives**

4
5

6 In summary, Alternative A has the least HFES of any alternative and would result in the
 7 highest sand mass balance, but the lowest potential for building sandbars.

8
9

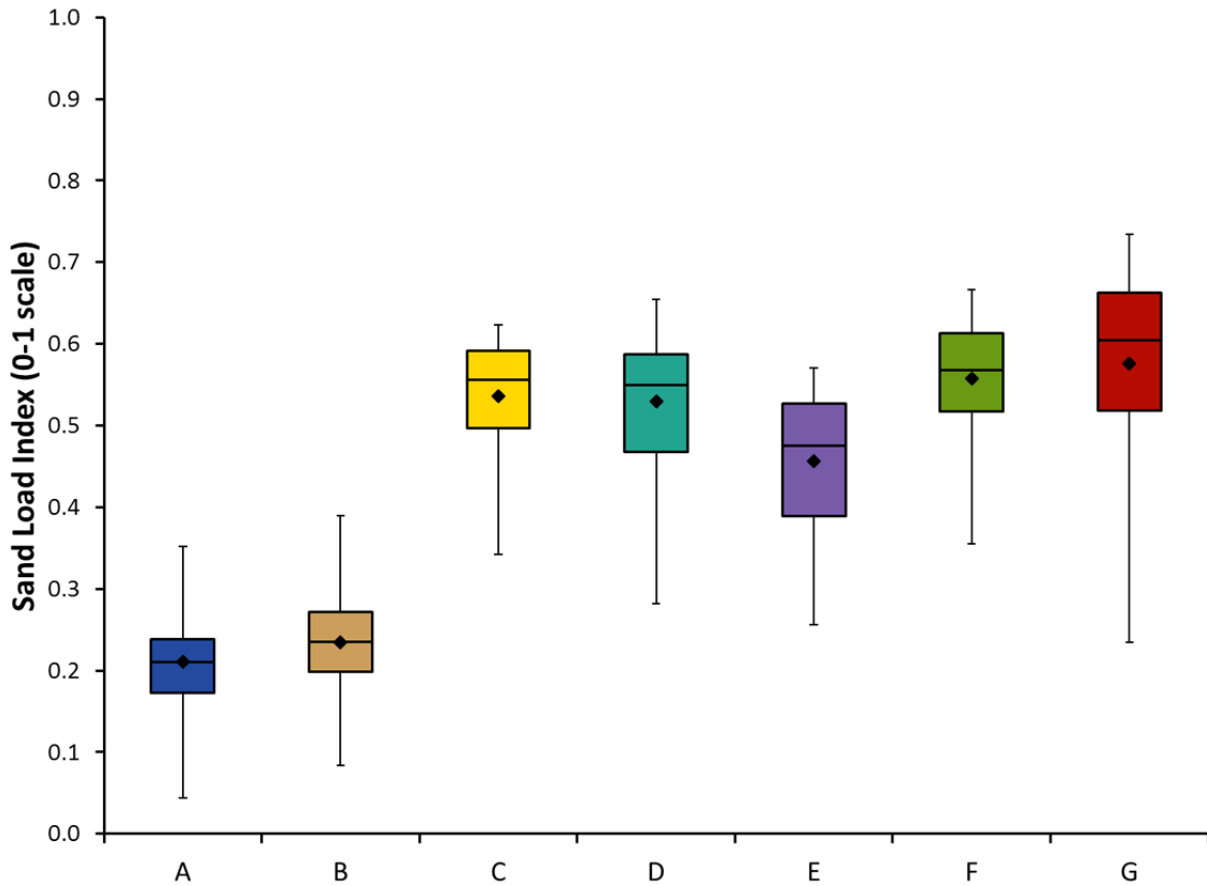
10 **4.3.3.2 Alternative B**

11

12 Under Alternative B, spring and fall HFES could be implemented during the 20-year
 13 LTEMP period, but HFES would not be implemented more often than once every 2 years.
 14 Therefore, Alternative B would allow a maximum of 10 sediment-triggered HFES during the
 15 20-year LTEMP period. On average, there would be 7.2 HFES triggered and implemented in the
 16 20-year period (Figure 4.3-5), which is 72% of the maximum possible under the alternative, and
 17 18% of the maximum of 40 possible under other alternatives.

18

19 The estimated 20-year average Sand Load Index for Alternative B is 0.23, with an inter-
 20 quartile range of 0.20–0.27 (Figure 4.3-6). The estimated average Sand Load Index for
 21 Alternative B is 10% greater than the Sand Load Index for Alternative A, suggesting slightly
 22 higher bar-building potential under Alternative B. The number of HFES and the Sand Load Index



1

2 **FIGURE 4.3-6 Sand Load Index Values for the 20-Year LTEMP Period under the Seven**
 3 **Alternatives (Higher values indicate a greater potential for building sandbars. Note that**
 4 **diamond = mean; horizontal line = median; lower extent of box = 25th percentile; upper**
 5 **extent of box = 75th percentile; lower whisker = minimum; upper whisker = maximum.)**
 6

7

8 for this alternative are comparable to those under Alternative A. The largest difference is with
 9 the timing of the HFEs. The limitation to one HFE every 2 years in Alternative B implies that
 10 sandbars should persist throughout the simulation period, although the bars may become smaller
 11 during the periods between HFEs.
 12

13 Under Alternative B, there would be an estimated average net loss of 1,810 kilotons of
 14 sand from the Marble Canyon reach over the 20-year LTEMP period (Figure 4.3-7). This amount
 15 is about 2.4 times the annual average Paria River sand input. About 27% of the 63 conditions
 16 modeled resulted in a positive sand mass balance. The estimated average net loss of sand under
 17 Alternative B is a larger depletion (about 80% higher) compared to Alternative A. This
 18 difference can be attributed to the higher within-day fluctuations under Alternative B.
 19 Comparing the inter-quartile ranges for this alternative and for Alternative A (Figure 4.3-7)
 20 suggests that future hydrology and sediment input results in a greater impact on the mass balance
 21 than the difference between the alternatives.
 22

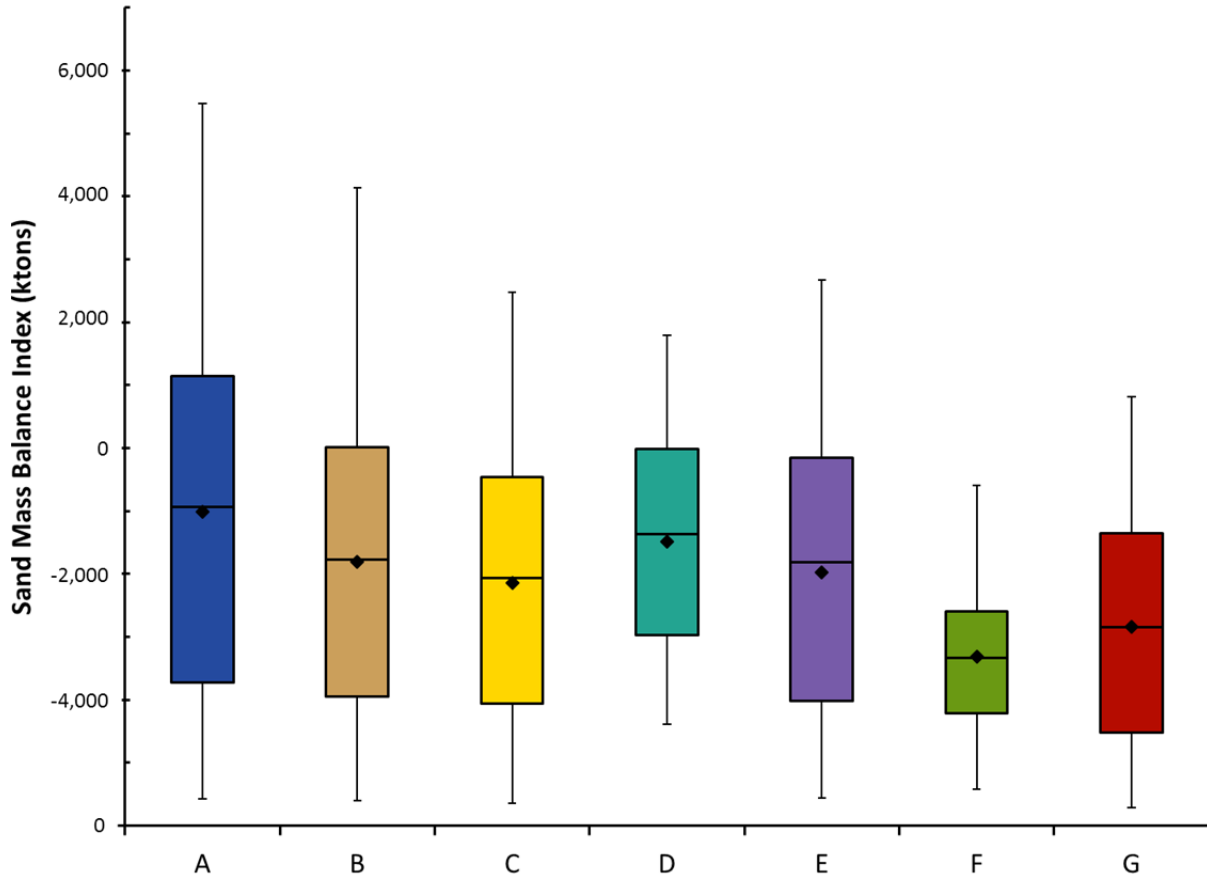


FIGURE 4.3-7 Sand Mass Balance Index Values for the 20-Year LTEMP Period under the Seven Alternatives (Higher values are considered better than lower values. Note that diamond = mean; horizontal line = median; lower extent of box = 25th percentile; upper extent of box = 75th percentile; lower whisker = minimum; upper whisker = maximum.)

In addition to sediment-triggered spring and fall HFEs, there are several experimental elements under Alternative B, including hydropower improvement flows, TMFs, and mechanical removal of rainbow and brown trout in the Little Colorado River reach. Hydropower improvement flows and TMFs were modeled for Alternative B, and their effects are described below (details are presented in Appendix E). Mechanical removal of trout would have no effect on sediment resources.

Hydropower improvement flows would feature increased daily fluctuation ranges and ramp rates that would resemble those of operations at Glen Canyon Dam prior to the early 1990s (Section 2.2.2). Under Alternative B, this experimental operation would be implemented a maximum of four times over the 20-year LTEMP period in years with annual volumes of 8.23 maf or less. This additional fluctuation range would reduce the mean Sand Load Index to 0.22, which is still slightly higher than Alternative A, and would result in a sediment depletion of 2,400 kilotons. This larger depletion of sediment is a direct result of the larger daily fluctuation range. This depletion would affect the channel bed sediments and the sandbars, reducing their size.

1 The estimated effect of TMFs varies with hydrology and sediment conditions, but overall
2 there would be minimal adverse impact on sediment resources because TMFs would not change
3 monthly volumes. TMFs would be triggered by high levels of trout production, which are
4 stimulated by spring HFEs and other high flows (Section 4.4). The effect of HFEs on sediment
5 would be much greater than the effects of TMFs on sediment.
6

7 In summary, Alternative B has a sandbar-building potential that would be similar to that
8 under Alternative A, but higher fluctuations would result in lower sand mass balance.
9

10 **4.3.3.3 Alternative C**

11 Under Alternative C, spring and fall HFEs could be implemented in every year of the
12 20-year LTEMP period when triggered by sediment input. Therefore, Alternative C provides for
13 a maximum of 40 sediment-triggered HFEs. On average, there would be 21.3 HFEs triggered
14 and implemented (Figure 4.3-5), which is 53% of the maximum possible under the alternative,
15 and 53% of the overall maximum of 40.
16
17

18 The estimated 20-year weighted average Sand Load Index for Alternative C is 0.54, with
19 an inter-quartile range of 0.50–0.59 (Figure 4.3-6). The estimated average Sand Load Index
20 under Alternative C is 2.6 times greater than the Sand Load Index under Alternative A. This does
21 not imply that bars would be 2.6 times larger under this alternative compared to Alternative A,
22 but it does suggest that there would be substantially more bar-building potential under
23 Alternative C. Higher bar-building potential is a consequence of relatively frequent sediment-
24 triggered HFEs as well as proactive spring HFEs. The reduced fluctuations of Alternative C also
25 serve to conserve more sediment during normal operations, thus making more sediment available
26 for sandbar building during HFEs.
27

28 Under Alternative C, there would be an estimated average net loss of 2,140 kilotons of
29 sand from the Marble Canyon reach over the 20-year LTEMP period (Figure 4.3-7). This amount
30 is about 2.8 times the annual average Paria River sand input. About 22% of the 63 conditions
31 modeled resulted in a positive sand mass balance for Marble Canyon over the 20-year LTEMP
32 period. The estimated average net loss of sand under Alternative C is a larger depletion (about
33 112% higher) than that of Alternative A. This difference can be attributed to the higher number
34 of HFEs that would be implemented under this alternative. Comparing the inter-quartile ranges
35 for this alternative and for Alternative A (Figure 4.3-7) suggests that future hydrology and
36 sediment input results in a greater impact on mass balance than operational characteristics of the
37 difference between the alternatives.
38

39 In addition to sediment-triggered spring and fall HFEs, there are several experimental
40 elements under Alternative C, including TMFs, proactive spring HFEs, extended-duration HFEs
41 (volume constrained), low summer flows, and mechanical removal of rainbow and brown trout
42 in the Little Colorado River reach. TMFs, proactive spring HFEs, long-duration HFEs, and low
43 summer flows were modeled for Alternative C, and their effects are described below (details are
44 presented in Appendix E). Mechanical removal of trout would have no effect on sediment
45 resources.
46

1 The estimated effect of TMFs varies with hydrology and sediment conditions, but overall
2 would be minimal on sediment resources (Appendix E). TMFs would be triggered by high levels
3 of trout production, which are stimulated by spring HFEs and other high flows (Section 4.4). The
4 effect of the HFEs on sediment would be much greater than the effect of a TMF.
5

6 Proactive spring HFEs are intended to utilize sediment on the riverbed to create bars in
7 advance of the erosive flows associated with high annual release years. Proactive spring HFEs
8 are expected to behave much the same as other HFEs by increasing the potential to build
9 sandbars and increasing downstream sediment transport. Proactive spring HFEs occur in high-
10 volume release years (≥ 10 maf), unless a sediment-triggered HFE had occurred earlier in the
11 spring. They are 24-hour maximum magnitude-release HFEs (up to 45,000 cfs depending on unit
12 outage at Glen Canyon Dam). Proactive spring HFEs are designed to utilize sediment on the
13 riverbed to create bars in advance of the erosive flows associated with high annual release years.
14 Proactive spring HFEs are expected to behave much the same as other HFEs by increasing the
15 potential to build sandbars and increasing downstream sediment transport. The sediment models
16 do not have the capability of determining whether these proactive HFEs would be effective at
17 building and retaining sandbars, and field tests of this type of HFE are necessary to evaluate their
18 potential effectiveness. Under Alternative C, proactive spring HFEs would only be continued if
19 tests indicate a positive bar response.
20

21 Under Alternative C, extended-duration fall HFEs would be of equal release water
22 volume to those triggered under the existing HFE protocol but would be of lower magnitude
23 (e.g., 5-day 36,000 cfs HFE instead of a 4-day 45,000 cfs HFE). The difference in peak and
24 duration for a given release volume will have a relatively minor effect on sediment transport but
25 was not simulated for this analysis. Because of the nonlinear relationship between flow
26 magnitude and sediment transport, a longer duration, same-volume HFE would transport less
27 sand than a shorter duration, higher magnitude HFE. Such an HFE would also have a lower Sand
28 Load Index, and thus have a lower potential to build sandbars.
29

30 Implementation of low summer flows would require higher release volumes in the spring
31 to compensate for the lower releases from July through September. This increase in release
32 volume during the spring increases downstream transport of sediment. Due to the nonlinear
33 relationship between sediment transport and flow, this increase in the amount of sand transported
34 during the spring is more than the reduction in transport during low summer flows. The net effect
35 for the year is an increase in overall downstream sand transport, resulting in less sediment being
36 available for sandbar building during an HFE.
37

38 In summary, Alternative C would result in higher bar-building potential, but lower sand
39 mass balance than Alternative A.
40

41 **4.3.3.4 Alternative D (Preferred Alternative)** 42

43
44 Under Alternative D, fall HFEs could be implemented in every year of the 20-year
45 LTEMP period when triggered by sediment input, but spring HFEs would not be allowed in the
46 first 2 years of the LTEMP period. Therefore, Alternative D provides for a maximum of

1 38 sediment-triggered HFES. On average, there would be 21.1 HFES triggered and implemented
2 (Figure 4.3-5), which is 55% of the maximum possible under the alternative, and 53% of the
3 overall maximum of 40.
4

5 The estimated 20-year average Sand Load Index for Alternative D is 0.53, with an inter-
6 quartile range of 0.47–0.59 (Figure 4.3-6). The estimated average Sand Load Index under
7 Alternative D is 2.5 times greater than the Sand Load Index under Alternative A. This does not
8 imply that bars would be 2.5 times larger under this alternative compared to Alternative A, but it
9 does suggest that there would be substantially more bar-building potential under Alternative D.
10 Higher bar-building potential is a consequence of relatively frequent sediment-triggered HFES,
11 proactive spring HFES, and extended-duration HFES during much of the LTEMP period. The
12 reduced fluctuations of Alternative D also serve to conserve more sediment during normal
13 operations, thus making more sediment available for sandbar building during HFES. In addition,
14 the more equal monthly volumes relative to those of Alternative A conserve more sediment
15 during normal operations, thus making more sediment available for sandbar building during
16 HFES.
17

18 Under Alternative D, there would be an estimated average net loss of 1,490 kilotons of
19 sand from the Marble Canyon reach over the 20-year LTEMP period (Figure 4.3-7). This amount
20 is about 2.0 times the annual average Paria River sand input. About 25% of the 63 conditions
21 modeled resulted in a positive sand mass balance for Marble Canyon over the 20-year LTEMP
22 period. The estimated average net loss of sand under Alternative D is a larger depletion (about
23 46% higher) than that of Alternative A. This difference can be attributed to the higher number of
24 HFES and extended-duration HFES that would be implemented under this alternative. Comparing
25 the inter-quartile ranges for this alternative and for Alternative A (Figure 4.3-7) suggests that
26 future hydrology and sediment input results in a greater impact on the mass balance than the
27 difference between the alternatives.
28

29 In addition to sediment-triggered spring and fall HFES, there are several experimental
30 elements under Alternative D, including TMFs, proactive spring HFES, extended-duration HFES,
31 low summer flows, benthic invertebrate flows, and mechanical removal of rainbow and brown
32 trout in the Little Colorado River reach. TMFs, proactive spring HFES, benthic invertebrate
33 flows, and low summer flows were modeled as an integral part of Alternative D, and their effects
34 are described below (details are presented in Appendix E). Mechanical removal of trout would
35 have no effect on sediment resources.
36

37 The estimated effect of TMFs varies with hydrology and sediment conditions, but overall
38 would be minimal on sediment resources. TMFs would be triggered by high levels of trout
39 production, which are stimulated by spring HFES and other high flows (Section 4.5). The effect
40 of the HFES on sediment would be much greater than the effect of a TMF.
41

42 All HFES, including proactive spring HFES, have the largest impact on sediment
43 resources relative to other experimental elements. By definition, proactive spring HFES are HFES
44 that occur in 10-maf or greater annual release years when there is limited spring sediment input.
45 They are 24-hour maximum magnitude-release HFES (up to 45,000 cfs depending on unit outage
46 at Glen Canyon Dam). Proactive spring HFES are designed to utilize sediment on the riverbed to

1 create bars in advance of the erosive flows associated with high annual release years. Proactive
2 spring HFEs are expected to behave much the same as other HFEs by increasing the potential to
3 build sandbars and increasing downstream sediment transport. The sediment models do not have
4 the capability of determining whether these HFEs would be effective, and field tests of this type
5 of HFE would be needed to evaluate their potential effectiveness. Under Alternative D, proactive
6 spring HFEs would only be continued if tests indicate a positive bar response.
7

8 Under Alternative D, extended-duration fall HFEs (up to 250 hr) would be implemented
9 during the 20-year LTEMP period, depending on sediment conditions. Modeling demonstrated
10 that extended-duration HFEs would have substantial effects on both the Sand Load Index
11 (increases index value) and the Sand Mass Balance Index (decreases index value). Extended-
12 duration HFEs have never been performed in sediment-enriched conditions. The models and
13 existing data suggest that these HFEs could result in substantially greater sandbar building.
14 Extended-duration HFEs would result in higher Sand Load Index values, and consequently
15 higher bar-building potential, than more typical 96-hour or shorter HFEs, but would also
16 transport more sand out of the Marble Canyon reach. Extended-duration HFEs would be tested in
17 up to 4 years during the LTEMP period and only when sufficient sand input from the Paria River
18 would support the extended flow.
19

20 Implementation of low summer flows requires higher release volumes in the spring to
21 compensate for the lower releases from July through September. This increase in release volume
22 during the spring increases downstream transport of sediment. Due to the nonlinear relationship
23 between sediment transport and flow, this increase in the amount of sand transported during the
24 spring is more than the reduction in transport during low summer flows. The net effect for the
25 year is an increase in overall downstream sand transport, resulting in less sediment being
26 available for sandbar building during an HFE.
27

28 Sustained low flows for invertebrate production would consist of steady flows during the
29 weekends of May through August. This flow action is expected to have a relatively minor effect
30 on Sand Load Index and Sand Mass Balance Index values.
31

32 After modeling was completed for Alternative D, discussions with stakeholders resulted
33 in some modifications to the alternative (see Section 2.2.4). Monthly volumes for August were
34 simulated at 750 kaf, but the August volume was adjusted to 800 kaf, with this increase being
35 offset by decreased volumes in May and June (25 kaf decrease in each month). Additional
36 changes to the alternative made since the completion of modeling included a ban on sediment-
37 triggered spring HFEs in the same water year as an extended-duration fall HFE, elimination of
38 load-following curtailment prior to fall HFEs, and load-following curtailment until the end of the
39 month in which fall HFEs occur (as opposed to December 1). On average, 3.5 extended-duration
40 HFEs were triggered in 20 years (there is a maximum of 4 that are allowed during any given
41 simulation). Of the 3.5 extended-duration HFEs, 1.3 were followed by sediment-triggered spring
42 HFEs. These changes in the alternative are not expected to result in significant changes in the
43 impacts of Alternative D on sediment resources and would not alter the relative ranking of
44 alternatives.
45

1 In summary, Alternative D would result in higher sandbar-building potential than
2 Alternative A, while preserving more sand than all alternatives except Alternative A.
3
4

5 **4.3.3.5 Alternative E**

6

7 Under Alternative E, fall HFES could be implemented during the 20-year LTEMP period,
8 but spring HFES would not be implemented in the first 10 years of the program. Therefore,
9 Alternative E provides for a maximum of 30 HFES during the 20-year period. On average,
10 17.1 HFES would be triggered and implemented (Figure 4.3-5), which is 57% of the maximum
11 possible under the alternative, and 43% of the overall maximum of 40.
12

13 The estimated 20-year average Sand Load Index for Alternative E is 0.46, with an inter-
14 quartile range of 0.39–0.53 (Figure 4.3-6). The estimated average Sand Load Index is 2.2 times
15 greater than for Alternative A. This does not imply that bars would be 2.2 times larger under this
16 alternative compared to Alternative A, but it does suggest that there would be substantially more
17 bar-building potential under Alternative E. Higher bar-building potential is a consequence of the
18 potential for sediment-triggered HFES throughout the LTEMP period under this alternative. The
19 more equal monthly volumes relative to those of Alternative A also conserve more sediment
20 during normal operations, thus making more sediment available for sandbar building during
21 HFES.
22

23 Under Alternative E, there would be an estimated average net loss of 1,980 kilotons of
24 sand from the Marble Canyon reach over the 20-year LTEMP period (Figure 4.3-7). This amount
25 is about 2.6 times the annual average Paria River sand input. The estimated average net loss of
26 sand under Alternative E is a larger depletion (about 96% higher) than that of Alternative A. This
27 difference can be attributed to the higher number of HFES that would be implemented under this
28 alternative. Comparing the inter-quartile ranges for this alternative and for Alternative A
29 (Figure 4.3-7) suggests that future hydrology and sediment input results in a greater impact on
30 the mass balance than the difference between the alternatives.
31

32 In addition to sediment-triggered spring and fall HFES, there are several experimental
33 elements under Alternative E, including TMFs, low summer flows, and mechanical removal of
34 rainbow and brown trout in the Little Colorado River reach. TMFs and low summer flows were
35 modeled for Alternative E, and their effects are described below (details are presented in
36 Appendix E). Mechanical removal of trout would have no effect on sediment resources.
37

38 The estimated effect of TMFs varies with hydrology and sediment conditions, but overall
39 would be minimal on sediment resources. TMFs would be triggered by high levels of trout
40 production, which are stimulated by spring HFES and other high flows (Section 4.4). The effect
41 of the HFES on sediment would be much greater than the effect of a TMF.
42

43 Implementation of low summer flows would require higher releases of water in the spring
44 to compensate for the lower releases from July through September. This increase in release
45 volume during the spring increases downstream transport of sediment. Because sediment
46 transport has a nonlinear relationship with flow, the increase in sand that is transported during

1 the spring is of larger magnitude than the decrease in sediment transport during the summer. The
2 net effect over the year is an increase in overall downstream sand transport, resulting in less
3 sediment being available for transport during an HFE.

4
5 In summary, Alternative E would result in higher bar-building potential than
6 Alternatives A and B, but not the other alternatives, and would have lower sand mass balance
7 than Alternative A.

8 9 10 **4.3.3.6 Alternative F**

11
12 Under Alternative F, spring and fall HFEs could be implemented in every year of the
13 20-year LTEMP period when triggered by sediment input. Therefore, Alternative F provides for
14 a maximum of 40 sediment-triggered HFEs. Under the alternative, in years when a spring HFE
15 was not triggered, there would be a 24-hour 45,000 cfs release in the beginning of May,
16 regardless of the availability of sediment. On average, 19.3 sediment-triggered HFEs would be
17 called for in the 20-year LTEMP period (Figure 4.3-5), which is 48% of the maximum possible
18 under the alternative, and 48% of the overall maximum of 40 (one spring and one fall HFE every
19 year). If the alternative-prescribed annual May events in years without sediment-triggered HFEs
20 are counted, there are on average 38.1 HFEs during the 20-year LTEMP period.

21
22 The estimated 20-year average Sand Load Index for Alternative F is 0.56, with an inter-
23 quartile range of 0.52–0.61 (Figure 4.3-6). The estimated average Sand Load Index under
24 Alternative F is 2.7 times greater than the Sand Load Index under Alternative A. This does not
25 imply that bars would be 2.7 times larger under this alternative compared to Alternative A, but it
26 does suggest that there would be substantially more bar-building potential under Alternative F.
27 Higher bar-building potential is a consequence of relatively frequent sediment-triggered HFEs,
28 as well as a 24-hour 45,000 cfs release in May in years when a spring HFE is not triggered by
29 sediment input.

30
31 Under Alternative F, there would be an estimated average net loss of 3,320 kilotons of
32 sand from the Marble Canyon reach over the 20-year LTEMP period (Figure 4.3-7). This amount
33 is about 4.4 times the annual average Paria River sand input, about 230% higher than under
34 Alternative A. This is the largest depletion associated with any of the alternatives, resulting from
35 the high frequency of HFEs, including an alternative-prescribed flood every spring regardless of
36 tributary sediment inflows, as well as extended elevated flow releases (approximately 20,000 cfs)
37 for the duration of May and June. None of the 63 conditions modeled resulted in a positive mass
38 balance at the end of the LTEMP period. Comparing the inter-quartile ranges for this alternative
39 and for Alternative A (Figure 4.3-7) suggests that that future hydrology and sediment input
40 results in a lesser impact on the mass balance than the alternative.

41
42 Other than sediment-triggered spring and fall HFEs, no experimental elements are
43 identified under this alternative.

44
45 In summary, Alternative F has the highest number of HFEs and would result in the
46 highest bar-building potential, but the lowest sand mass balance of all alternatives.

1 **4.3.3.7 Alternative G**
2

3 Under Alternative G, spring and fall HFES could be implemented in every year of the
4 20-year LTEMP period when triggered by sediment input. Therefore, Alternative G provides for
5 a maximum of 40 sediment-triggered HFES. On average, 24.5 HFES would be triggered and
6 implemented (Figure 4.3-5), which is 61% of the maximum possible under the alternative, and
7 61% of the overall maximum of 40. This is the only alternative that would allow for HFE
8 durations of up to 336 hr at the 45,000 cfs peak flow rate, and there would be no limit to the
9 number of extended-duration HFES as long as they could be supported by sediment inputs.
10

11 The estimated 20-year average Sand Load Index for Alternative G is 0.58, with an inter-
12 quartile range of 0.52–0.66. This is the alternative with the highest average Sand Load Index.
13 The estimated average Sand Load Index for Alternative G is 2.8 times greater than the Sand
14 Load Index for Alternative A. This does not imply that bars will be 2.8 times larger under this
15 alternative as compared to Alternative A, but it does suggest that there would be significantly
16 more bar-building potential under Alternative G. Higher bar-building potential is a consequence
17 of relatively frequent sediment-triggered HFES, proactive spring HFES, and extended-duration
18 HFES during the entire LTEMP period. The lack of daily fluctuations under Alternative G and
19 equal monthly volumes also would conserve more sediment during normal operations, thus
20 making more sediment available for transport during HFES.
21

22 Under Alternative G, there would be an estimated average net loss of 2,840 kilotons of
23 sand from the Marble Canyon reach over the 20-year LTEMP period (Figure 4.3-7). This amount
24 is about 3.7 times the annual average Paria River sand input. About 6% of the 63 conditions
25 modeled resulted in a positive mass balance at the end of the LTEMP period. The estimated
26 average net loss of sand under Alternative G represents a depletion that is about 182% greater
27 than that under Alternative A. This difference can be attributed to the higher number of HFES
28 and extended-duration HFES that would be implemented under this alternative. Comparing the
29 inter-quartile ranges for this alternative and for Alternative A (Figure 4.3-7) suggests that future
30 hydrology and sediment input results in as much impact on the mass balance as the alternative
31 definition.
32

33 In addition to sediment-triggered spring and fall HFES, there are several experimental
34 elements under Alternative G, including TMFs, proactive spring HFES, extended-duration HFES,
35 and mechanical removal of rainbow and brown trout in the Little Colorado River reach. TMFs,
36 proactive spring HFES, and extended-duration HFES were modeled for Alternative G, and their
37 effects are described below (details are presented in Appendix E). Mechanical removal of trout
38 would have no effect on sediment resources.
39

40 The estimated effect of TMFs varies with hydrology and sediment conditions, but overall
41 would have a minimal effect on sediment resources. TMFs would be triggered by high levels of
42 trout production, which are stimulated by spring HFES and other high flows (Section 4.5). The
43 effect of the HFES on sediment would be much greater than the effect of a TMF.
44

45 All HFES, including proactive spring HFES, have the largest impact on sediment
46 resources relative to other experimental elements. Proactive spring HFES are expected to behave

1 much the same as other HFEs by increasing the potential to build sandbars and increasing
2 downstream sediment transport. The sediment models do not have the capability of determining
3 whether these HFEs would be effective, and field tests of this type of HFE would be needed to
4 evaluate their potential effectiveness. Under Alternative G, proactive spring HFEs would only be
5 continued if tests indicate a positive bar response.

6
7 In this alternative, extended-duration HFEs may be up to 336 hr long and would be
8 triggered by the appropriate sediment conditions. Modeling demonstrated that extended-duration
9 HFEs would have important effects on both the Sand Load Index (increases index value) and the
10 Sand Mass Balance Index (decreases index value). Extended-duration HFEs have never been
11 performed in sediment-enriched conditions. The models and existing data suggest that these
12 HFEs could result in substantially greater sandbar building.

13
14 In summary, Alternative G has the second-highest number of HFEs and would result in
15 the second-highest bar-building potential and the second-lowest sand mass balance of all
16 alternatives.

17 18 19 **4.4 NATURAL PROCESSES**

20
21 The Colorado River Ecosystem is defined
22 as the Colorado River mainstem corridor and
23 interacting resources in associated riparian and
24 terrace zones located primarily from the forebay
25 of Glen Canyon Dam to the western boundary of
26 Grand Canyon National Park (GCNP). It includes
27 the area where dam operations impact physical,
28 biological, recreational, cultural, and other
29 resources. An important objective of
30 management of the Colorado River Ecosystem is
31 the ability to sustain healthy populations of
32 native plants and animals. As described in
33 Chapter 3, management policies identified by the
34 NPS (NPS 2006d) state that “whenever possible,
35 natural processes will be relied upon to maintain
36 native plants and animals and influence natural fluctuations in populations of these species.”

Issue: How do alternatives affect physical conditions which drive the natural processes that support native plants and animals, and their habitats, in Glen and Grand Canyons?

Impact Indicators:

- Flow characteristics, including monthly release patterns and within-day variability
- Seasonal water temperature patterns
- Sediment mass balance and sandbar building potential
- Water quality (nutrients and turbidity)

37
38 Major physical drivers of natural processes in the Colorado River Ecosystem are flow,
39 water temperature, sediment transport, and water quality (including nutrients and turbidity). The
40 nature of these parameters directly and/or indirectly determines the abundance, condition, and
41 status of habitats for native and nonnative plants and animals in the ecosystem below the dam.

42
43 The natural processes within the Colorado River Ecosystem reflect historic changes to the
44 system (Chapter 3). The existing facilities and laws and regulations further constrain the options
45 for fully restoring the original natural processes within the canyon. It is not possible to operate
46 the dam in a manner that could restore to pre-dam conditions the physical parameters that drive

1 natural processes. Nonetheless, physical and chemical parameters that influence natural
2 processes and native and nonnative species communities may be affected differently by each of
3 the LTEMP alternatives.
4

6 **4.4.1 Analysis Methods**

8 The range of variability of physical parameters in the Colorado River Ecosystem is
9 constrained by the operational limits of the dam, but varies by alternative. It is assumed that the
10 natural abundance, diversity, and genetic and ecological integrity of plant and animal species
11 native to the river will be influenced by the physical riverine conditions that are produced under
12 each alternative.
13

14 A conceptual model showing expected linkages among dam releases, physical conditions,
15 habitats, and affected ecological resources is shown in Figure 4.4-1. As shown, the primary
16 effects of any alternative on plant and animal species below the dam will be a direct function of
17 the changes in the physical conditions (e.g., sediment transport, water temperature) that would
18 occur under each alternative; how those alternative-specific changes affect habitat quality,
19 quantity, and stability; and how aquatic and terrestrial biota will respond to those changes. Thus,
20 the evaluation of how each alternative may affect natural processes below Glen Canyon Dam
21 was based on the examination of how selected physical parameters would differ under each
22 alternative. These differences in physical parameters were assessed as described in Sections 4.2.1
23 (for temperature-, flow-, and water-quality-related indicators) and 4.3.1 (for sediment-related
24 indicators). These evaluations were then considered together to provide a qualitative
25 determination of how natural processes in the river below Glen Canyon Dam would be affected
26 under each alternative. Table 4.4-1 identifies the role of each of the physical parameters in
27 influencing natural processes in the Colorado River Ecosystem.
28
29

30 **4.4.2 Summary of Impacts**

31
32 One of the most important factors affecting ecological resources (i.e., native plants and
33 animals and their habitats) in the Colorado River Ecosystem is the interannual variability in the
34 hydrology of the system as driven by weather patterns and climatic conditions. Under a natural
35 hydrograph, physical conditions in the river would include a hydrograph with peak flows and
36 volumes in later spring/early summer, daily flows ranging on average from 1,000 cfs in winter to
37 >92,000 cfs in spring and summer, and daily fluctuations only in response to precipitation events
38 and tributary inflows (Section 3.2.2.2). Water temperatures would range from near freezing in
39 winter to 30°C (86°F) in the late summer, and turbidity would be high throughout the year
40 (Section 3.2.3.2). It is under such conditions that natural processes would act to develop, support,
41 and maintain the original native ecosystems of the river.
42

43 The nature, magnitude, pattern, and duration of flows, as well as water temperatures and
44 water quality, in the Colorado River Ecosystem are so strongly constrained by the presence of
45 the dam and by the existing laws and regulations that govern conveyance of water between the
46 Upper and Lower Basins that it is not possible for any of the alternatives to restore natural

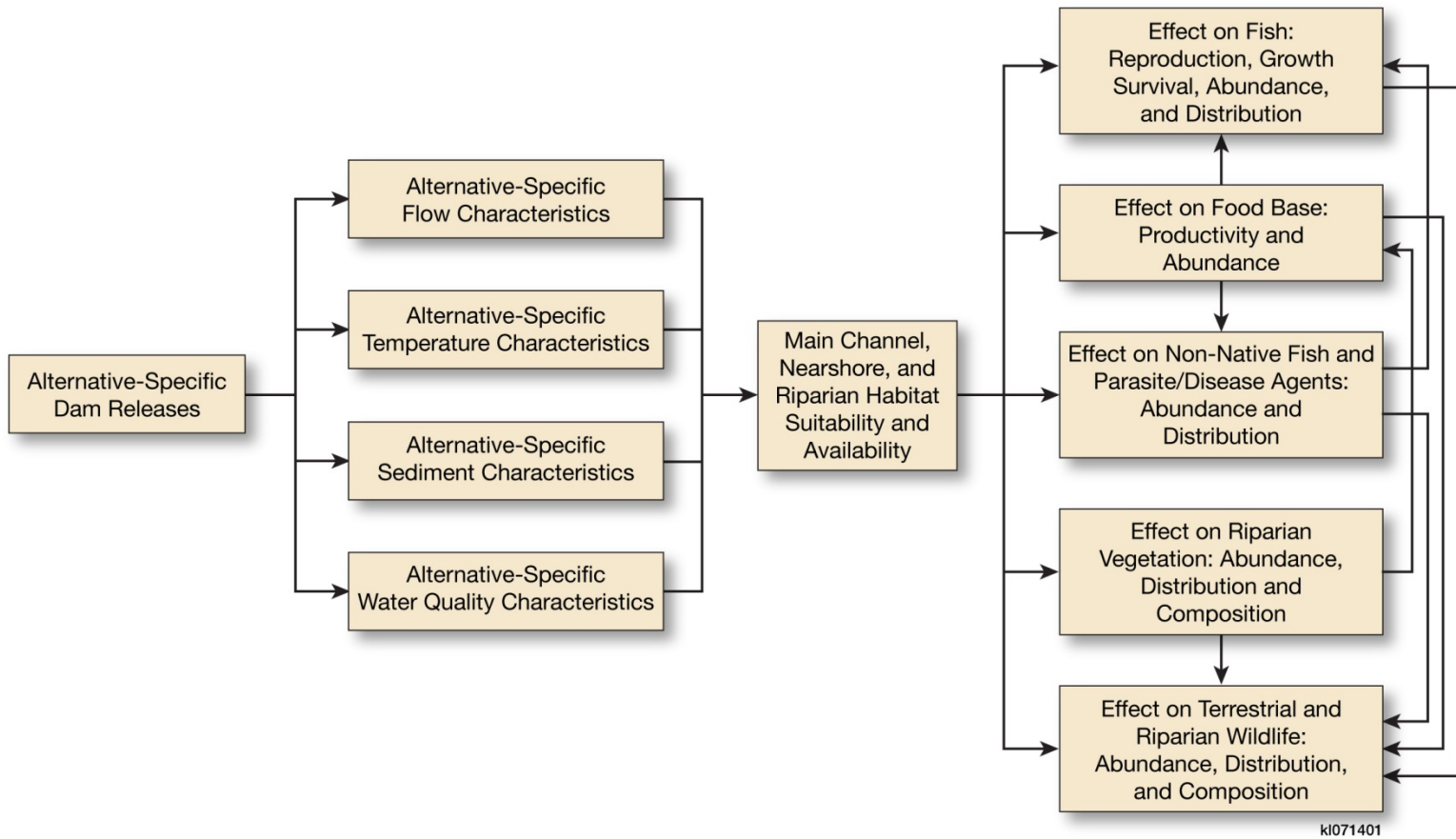


FIGURE 4.4-1 Anticipated Relationships among Dam Releases, Physical Conditions, Habitats, and Ecological Resources in the Colorado River Ecosystem

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1
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3
4

1 **TABLE 4.4-1 Indicators Used To Examine Natural Processes under Each LTEMP Alternative**

Indicator	Role in Affecting Natural Processes
<i>Flow-Related Indicators</i>	
Peak and base flows	The frequency, magnitude, duration, and timing of peak and base flows directly affect aquatic and riparian habitats and their biota, as well as other physical factors such as water temperature and sediment transport, deposition, and loss, which in turn affect aquatic and riparian habitats, native fish and aquatic invertebrates, the aquatic food base, and riparian vegetation and wildlife. There are also direct effects from peak and base flows on vegetation.
Monthly release volumes	The magnitude and pattern of monthly release volumes affect sediment transport and physical conditions that influence important life history parameters of aquatic biota, such as egg laying and hatching in fish, as well as the quality and quantity of mainstem and nearshore aquatic habitats and riparian habitats along the main channel.
Mean daily flows	The magnitude and pattern of daily flows (including ramp rates) affect main channel and nearshore aquatic habitats, riparian habitats, and the biota that rely on these habitats.
Mean daily flow fluctuations	Daily flow fluctuations (including ramp rates) affect sediment transport and directly affect daily changes in stage, which in turn affect mainstem riparian vegetation, main channel and nearshore aquatic habitat stability, and productivity and distribution of the aquatic food base.
<i>Temperature-Related Indicators</i>	
Mean main channel water temperatures	Water temperatures affect reproduction, growth, and survival of fish and aquatic invertebrates in main channel and nearshore habitats, as well as productivity of the aquatic food base.
<i>Sediment-Related Indicators</i>	
Sediment transport and deposition	These sediment parameters affect main channel and nearshore aquatic habitats as well as riparian habitats, the biota that rely on these habitats, and the aquatic food base.
Elevation of annual sediment deposition	Elevation of annual sediment deposits affects distribution, abundance, and composition of riparian vegetation and terrestrial wildlife habitat.
<i>Water-Quality-Related Indicators</i>	
Turbidity	Turbidity affects predator-prey relationships among aquatic biota, as well as primary productivity.
Nutrients	Nutrients affect aquatic habitat quality for fish, invertebrates, and the aquatic food base.

2

1 processes in the system to pre-dam conditions. In addition to their effects on flow, Glen Canyon
2 Dam and Lake Powell trap most of the sediment from the Upper Basin that would normally be
3 transported into and through the Colorado River in Glen and Grand Canyons. The dam also
4 serves as a physical barrier to the movement of riverine organisms between the Upper and Lower
5 Basins. In this context, the LTEMP alternatives have relatively similar effects and have the
6 potential to produce only relatively small changes in current conditions that could improve
7 natural processes.
8

9 Regardless of which alternative is implemented, there would be little change from current
10 conditions with regard to peak or base flows (maximum daily flows up to 25,000 cfs, minimum
11 daily flows 5,000 to 8,000 cfs), mean Glen Canyon Dam release water temperature, overall
12 turbidity or nutrient concentrations, or the maximum height of annual sediment deposition
13 (elevation of 45,000 cfs flows). Thus, natural processes dependent on these physical factors
14 would not differ from current operations, and these are not discussed further in the analysis
15 below.
16

17 Despite these limitations, LTEMP alternatives do vary to some extent in some physical
18 parameters that directly affect natural processes and the native plants, animals, and habitats
19 controlled by those processes. Differences among alternatives as related to natural processes
20 were inferred on the basis of potential differences among the alternatives in physical indicators
21 (Table 4.4-2).
22

23 Some changes in natural processes may be expected under all alternatives, as reflected by
24 expected changes in one or more of the physical indicators, but these changes are expected to be
25 relatively modest compared to current conditions, especially for the fluctuating flow alternatives
26 (Alternatives B–E) (Table 4.4-2). By altering the monthly release patterns and eliminating
27 within-day fluctuations, the two steady-flow Alternatives F and G would result in the greatest
28 changes to natural processes relative to those under current conditions.
29

30 Alternatives with greater daily flow fluctuations (Alternatives B and E) could result in
31 reductions in nearshore habitat stability compared to the other alternatives, and thus have more
32 of an effect on aquatic and riparian biota in nearshore habitats (Sections 4.5, 4.6, and 4.7).
33

34 Compared to Alternative A, natural processes influenced by sediment dynamics could be
35 affected under Alternatives B through G, as the potential for bar building (as inferred from Sand
36 Load Index estimates) ranges from 11% to 173% greater than under Alternative A. In contrast,
37 sediment depletion from Marble Canyon (as inferred from Sand Mass Balance Index estimates)
38 ranges from 47% to 230% greater than under Alternative A. This sediment depletion, however,
39 would be balanced by greater deposition of sediment in areas above the normal range of flows
40 where that sediment could benefit terrestrial ecosystems. This redistribution of sediment would
41 restore, albeit to a limited extent, the natural pattern of sediment distribution.
42

43 Alternative F may have the greatest effect of all alternatives on natural processes.
44 Alternative F is the only alternative with a monthly release pattern that has been seasonally
45 adjusted to more closely follow the seasonal pattern of inflow, and (along with Alternative G)
46 has the least daily flow fluctuations, which would result in more stable and presumably higher
47

1 **TABLE 4.4-2 Summary of Impacts of LTEMP Alternatives on Natural Processes Associated with Flow, Water Temperature, Water**
 2 **Quality, and Sediment Resources^a**

Natural Processes Indicator	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Overall summary of impacts	Existing natural processes related to flow, water temperature, water quality and sediment resources would continue, but replenishment of sandbars would diminish after 2020 when HFEs would cease.	Compared to Alternative A, most natural processes would be unchanged, but there would be less nearshore habitat stability as a result of greater within-day fluctuations.	Compared to Alternative A, there would be more nearshore habitat stability as a result of lower within-day fluctuations, slightly higher summer and fall water temperatures due to lower flows, and more frequent sandbar building resulting from more frequent HFEs.	Similar to Alternative C.	Similar to Alternative B for flow-related processes, but more similar to C for water temperature and sediment-related processes.	Compared to Alternative A, flow-related processes, water temperature, and water quality would more closely match a natural seasonal pattern with little within seasonal variability; sediment-related processes similar to Alternative C.	Compared to other alternatives, there would be little variability in flow, water temperature, or water quality processes; Alternative G would have the highest potential of any alternative to build sandbars and retain sand in the system.

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3
4

TABLE 4.4-2 (Cont.)

Natural Processes Indicator	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
<i>Flow-Related Indicators</i>							
Daily maximum and minimum flows	No change from the current daily maximum of 25,000 cfs, and daily minimum of 5,000 to 8,000 cfs.	Same as Alternative A	Same as Alternative A	Same as Alternative A	Same as Alternative A	Same as Alternative A	Same as Alternative A
Mean monthly release volume and mean daily flow	No change from current conditions, with highest mean monthly release volumes and mean daily flows in winter and summer.	Same as Alternative A	Higher mean monthly volumes and mean daily flows in winter, spring, and summer with lowest volumes in late summer and autumn favoring conservation of sediment inputs during the monsoon period.	Relatively even monthly volumes and mean daily flows favoring conservation of sediment year-round.	Relatively even monthly volumes and mean daily flows, but lower volumes in late summer favoring conservation of sediment inputs during the monsoon period.	Monthly volumes and daily flows seasonally adjusted to more closely match monthly pattern of inflows with high spring flows and low summer through winter flows.	Monthly volumes and daily flows are approximately equal, favoring conservation of sediment year-round.
Mean daily changes in flow	No change from current condition; mean daily change would range from about 2,000 to 7,800 cfs.	Mean daily change higher in all months (range about 2,500 to 12,000 cfs, and even higher with hydropower improvement flows), which could reduce stability of nearshore habitats.	Mean daily change lower in all months (about 1,300 to 6,200 cfs), which could increase stability of nearshore habitats.	Mean daily change slightly higher in Oct. through Jun., which could slightly reduce nearshore habitat stability. Mean daily change in other months comparable to Alternative A (range about 2,700 to 7,600 cfs).	Mean daily change higher in all months but Sept. and Oct. (range about 1,100 to 9,600 cfs), which could reduce stability of nearshore habitats.	Steady flows will increase stability of nearshore habitats.	Steady flows will increase stability of nearshore habitats.

TABLE 4.4-2 (Cont.)

Natural Processes Indicator	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Temperature-Related Indicators							
Mean Glen Canyon Dam release water temperature	Mean seasonal release temperatures are expected to be about 9.9°C in winter (about 9.7–10.2°C), 9.0°C in spring (8.8–9.2°C), 11.3°C (10.9–11.4°C) in summer, and 12.2°C (11.9–12.4°C) in fall.	Similar to Alternative A	Similar to Alternative A	Similar to Alternative A	Similar to Alternative A	Similar to Alternative A	Similar to Alternative A
Mean seasonal main channel water temperature and downstream warming	No change from current conditions. Mean seasonal water temperatures between Lees Ferry and Diamond Creek range 10.0–10.6°C in winter, 9.3–13.5°C in spring, 11.6–17.2°C in summer, and 12.4–15.5°C in fall. Mean summer warming by about 5.6°C.	Same as Alternative A	Similar to Alternative A. Mean seasonal water temperatures range 10.0–10.5°C in winter, 9.4–13.2°C in spring, 11.7–17.6°C in summer, and 12.3–15.9°C in fall. Mean summer warming by about 5.9°C.	Similar to Alternative A. Mean seasonal water temperatures range 10.0–10.6°C in winter, 9.4–13.3°C in spring, 11.6–17.5°C in summer, and 12.4–15.5°C in fall. Mean summer warming by about 5.9°C.	Similar to Alternative A. Mean seasonal water temperatures range 10.0–10.5°C in winter, 9.4–13.3°C in spring, 11.6–17.6°C in summer, and 12.4–15.5°C in fall. Mean summer warming by about 6.0°C.	Mean seasonal water temperatures range 9.9–10.6°C in winter, 9.5–12.5°C in spring, 11.9–18.6°C in summer, and 12.3–16.0°C in fall. Greatest amount of winter (0.9°C), summer (6.7°C), and fall (3.7°C) warming, and least amount of spring (3.0°C) warming of all alternatives.	Mean seasonal water temperatures range 10.0–10.6°C in winter, 9.4–13.3°C in spring, 11.6–17.8°C in summer, and 12.4–15.3°C in fall. Second highest summer warming (6.2°C) of all alternatives.

TABLE 4.4-2 (Cont.)

Natural Processes Indicator	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
<i>Sediment-Related Indicators</i>							
Sediment transport and deposition	No change from current conditions with reduction of sandbar area and volume after HFE protocol expires in 2020. 20-yr average SLI of 0.21 and SMBI of -1,010.	Slight increase compared to Alternative A, but higher fluctuations would result in higher erosion and transport rates. An 11% increase in the SLI, which could slightly increase sandbar building potential, and an 80% decrease in the SMBI compared to Alternative A.	Large increase compared to Alternative A; lower fluctuations would result in lower erosion and transport rates. A 154% increase in the SLI and a 112% decrease in the SMBI compared to Alternative A.	Large increase compared to Alternative A; fluctuations comparable to Alternative A. A 151% increase in the SLI and a 47% decrease in the SMBI compared to Alternative A.	Large increase compared to Alternative A, but higher fluctuations would result in higher erosion and transport rates. A 116% increase in the SLI and a 96% decrease in the SMBI compared to Alternative A.	Large increase compared to Alternative A; steady flows would result in lower erosion and transport rates. A 164% increase in the SLI and a 230% decrease in the SMBI compared to Alternative A.	Large increase compared to Alternative A; steady flows would result in lower erosion and transport rates. A 173% increase in the SLI and a 182% decrease in the SMBI compared to Alternative A.
<i>Water Quality-Related Indicators</i>							
Turbidity	No change from current conditions expected.	Similar to Alternative A	Similar to Alternative A	Similar to Alternative A	Similar to Alternative A	Similar to Alternative A	Similar to Alternative A
Nutrients	No change from current conditions expected.	Similar to Alternative A	Similar to Alternative A	Similar to Alternative A	Similar to Alternative A	Similar to Alternative A	Similar to Alternative A

^a SLI = Sand Load Index; SMBI = Sand Mass Balance Index.

1 quality nearshore and riparian habitats (Sections 4.5, 4.6, and 4.7). Under Alternative F, the
2 timing of achieving suitable downstream main channel water temperatures could reduce overall
3 temperature suitability for spawning and incubating humpback chub and other native fishes, but
4 improve temperatures for growth of young-of-year (YOY) humpback chub (Section 4.5.2.1).
5
6

7 **4.4.3 Alternative-Specific Impacts**

8

9 Although alternatives did not differ with regard to peak and base flows, mean Glen
10 Canyon Dam release water temperature, turbidity, or nutrient concentrations, alternatives do
11 differ with regard to the magnitude and timing of HFEs, monthly flows, daily flows, within-day
12 flow fluctuations, and sediment dynamics. These factors have the potential to produce only small
13 changes in current conditions and thus are expected to have relatively small effects on natural
14 processes, as discussed below. In 2026, the Interim Guidelines for Lower Basin Shortages and
15 Coordinated Operations for Lake Powell and Lake Mead (Reclamation 2007a) that are currently
16 in place will expire. Without knowing how dam operations may change at that time, it is not
17 possible to postulate with any acceptable level of certainty how natural processes may be
18 affected. Thus, the following assessments of alternative-specific impacts do not consider any
19 changes in operations after 2026.
20
21

22 **4.4.3.1 Alternative A (No Action Alternative)**

23

24 Under Alternative A, there would be little change in physical parameters from current
25 conditions; mean monthly release volumes, mean daily flows, and mean daily changes in flow
26 would be the same as current conditions (Section 4.2). Because the current HFE protocol as
27 defined in the 2011 EA (Reclamation 2011b) would continue under Alternative A, sediment
28 deposition rates would not be expected to differ from current levels. Sandbar building would be
29 expected to continue through the HFE protocol window, but bars would likely then erode and
30 decrease in size after 2020 (Section 4.3). Vegetation and wildlife dependent on replenished
31 sandbars would decline in abundance after the protocol expires in 2020 (Sections 4.6 and 4.7).
32

33 Under Alternative A, no changes from current conditions are expected in physical factors
34 associated with monthly volumes, daily flows, and flow changes, water temperature, and water
35 quality. As a consequence, natural processes in the Colorado River between Glen Canyon Dam
36 and Lake Mead are not expected to differ from current conditions.
37
38

39 **4.4.3.2 Alternative B**

40

41 Under Alternative B, mean monthly volumes and mean daily flows would be the same as
42 those under Alternative A (Sections 4.2 and 4.3), and thus natural processes influenced by these
43 parameters are not expected to change from current conditions. However, Alternative B would
44 have a greater mean daily change in flow in all months (Section 4.2), and thus may affect natural
45 processes that govern aquatic ecology and vegetation, decreasing nearshore habitat stability
46 affecting native fish, benthic productivity, and aquatic invertebrates that would otherwise inhabit

1 these areas (Section 4.5). This increase in mean daily change in flow would also favor wetland
2 processes along the river corridor below the dam and affect vegetation and wildlife species that
3 inhabit wetland habitats (e.g., marsh vegetation, wetland invertebrates, and amphibians;
4 Sections 4.6 and 4.7) along the corridor. In addition, this increase in within-day fluctuations is
5 expected to inhibit trout production somewhat relative to Alternative A and all other alternatives,
6 and could reduce competition with and predation by trout on, and result in slightly higher
7 abundance of, humpback chub and other native fish (Section 4.5). Note that experimental
8 hydropower improvement flows that would be implemented under Alternative B could result in a
9 reduction in existing wetland area and would result in lower trout production than other
10 alternatives.

11
12 While the average and maximum number of sediment-triggered HFEs would be similar to
13 that under Alternative A, the SLI (an indicator of sandbar building potential) could be higher
14 under Alternative B (Section 4.3). Thus, sediment-influenced natural processes that affect
15 riparian vegetation, terrestrial wildlife, and nearshore aquatic habitats (such as backwaters) could
16 be somewhat improved under Alternative B, but would be diminished relative to all other
17 alternatives, which have more frequent HFEs. Within-day flow fluctuations would result in
18 higher rates of sandbar erosion than under any other alternative.

19
20 In summary, in comparison to Alternative A, the higher mean daily changes in flow
21 under Alternative B in all months may act to decrease sediment conservation and favor wetland
22 processes (unless hydropower improvements are implemented), but reduce trout production and
23 nearshore habitat stability (which would affect fish, aquatic invertebrates, and benthic
24 productivity in those habitats).

25 26 27 **4.4.3.3 Alternative C**

28
29 Mean monthly volumes as well as mean daily flows under Alternative C would be higher
30 in February through May, but lower in August through October when compared to Alternative A.
31 While these differences are relatively small (Section 4.2), the reduced volume in August through
32 November would favor sediment retention during the monsoon period and increase the
33 frequency, magnitude, and duration of HFEs, the size and persistence of sandbars and associated
34 backwaters, and the vegetation and wildlife species that depend on replenished sandbars
35 (Sections 4.3, 4.6, and 4.7). The timing of spring HFEs would coincide more closely with the
36 natural timing of the annual spring peak flow and could contribute to processes dependent on a
37 spring peak flow. In addition, within-day changes in flow would be lower in all months under
38 Alternative C than under Alternatives A, B, D, and E. The lower magnitude of daily changes in
39 flows under Alternative C would reduce erosion rates of sandbars, and may improve the quality
40 and stability of some nearshore aquatic habitats (including backwaters) and benefit fish and
41 aquatic invertebrates in these areas, as well as some riparian habitats and biota (Sections 4.5, 4.6,
42 and 4.7). This decrease in daily fluctuations would favor trout production (with possible negative
43 effects on native fish that would be offset by implementation of trout management actions) and
44 inhibit maintenance of wetlands and species dependent on them (Sections 4.5, 4.6, and 4.7).

1 In summary, compared to Alternative A, the higher monthly release volumes and daily
2 flows in winter, spring, and summer, and the lower mean daily changes in all months under
3 Alternative C may increase sediment conservation and increase the stability of nearshore
4 habitats, and thus benefit biota that use those habitats, increase trout production, and reduce
5 wetland area. The higher frequency of HFEs would increase sandbar building relative to
6 Alternative A.

9 **4.4.3.4 Alternative D (Preferred Alternative)**

10
11 Compared to Alternative A, Alternative D would have slightly higher mean monthly
12 volumes and daily flows in November and February through April, and lower volumes and flows
13 in December, January, and July through September (Section 4.2), providing less seasonal
14 variation in flow across the year than most alternatives. Mean daily changes in flow for
15 Alternative D would be comparable to Alternative A. Thus natural processes influenced by daily
16 changes in flow would differ little from current conditions. Therefore, the quality and stability of
17 some nearshore aquatic habitats (including backwaters) could be comparable to those under
18 current conditions and are expected to support similar fish and aquatic invertebrates in these
19 areas. Within-day fluctuations in flow are expected to support current levels of wetland
20 vegetation or provide some increase in wetlands (Section 4.6), as well as the invertebrate and
21 wildlife species that inhabit wetlands (Section 4.7). Under Alternative D, there may be some
22 slight downstream warming, which could improve downstream main channel temperature
23 suitability for spawning and incubation of native fish.

24
25 The relatively even pattern of monthly volumes would serve to conserve sand, and, as a
26 consequence, spring and fall HFEs would be triggered frequently under Alternative D. Thus, this
27 alternative has a relatively high potential for bar building compared to other alternatives
28 (Section 4.3). The higher number of HFEs could influence sediment-related natural processes
29 that would build and maintain backwaters (Section 4.5) and support the vegetation and wildlife
30 species that depend on replenished sandbars (Sections 4.6 and 4.7).

31
32 In summary, natural processes influenced by monthly volumes, daily flows, and within-
33 day changes in flow would differ little between Alternatives A and D. However, the more even
34 monthly release volumes and daily flows would favor sediment conservation and also provide
35 some increase in downstream temperature suitability for spawning and incubation of native fish
36 in spring, while nearshore aquatic habitat stability would be similar to that under Alternative A.
37 The higher frequency of HFEs would increase sandbar building relative to Alternative A.

38 39 **4.4.3.5 Alternative E**

40
41
42 Compared to Alternative A, mean monthly volumes as well as mean daily flows would
43 be higher in October, November, and February through March, but lower in December, January,
44 July, August, and September. August and September volumes would be lower to conserve
45 sediment during the monsoon period. Mean daily changes in flow under Alternative E would be
46 higher than under Alternative A in all months but September and October, when daily changes

1 would be lower. The greater daily changes in flow under this alternative could increase the
2 erosion rates of sandbars and act to reduce the quality and stability of nearshore aquatic and
3 riparian habitats (Sections 4.5, 4.6, and 4.7). This increase in within-day fluctuations also is
4 expected to inhibit nonnative trout production somewhat relative to Alternative A and all other
5 alternatives but Alternative B, and could result in reduced competition with and predation by
6 trout on humpback chub and other native fish (Section 4.5).

7
8 Alternative E would have more sediment-triggered HFEs than Alternatives A and B, but
9 slightly fewer than the other alternatives (Section 4.3), and, therefore, a greater potential for
10 sediment conservation and deposition, and significantly more potential for bar building, than do
11 Alternatives A or B. The lower August through October volumes are intended to conserve sand
12 input during the monsoon period and would result in an increase in the frequency, magnitude,
13 and duration of sediment-triggered HFEs, which would influence sediment-related natural
14 processes that would build and maintain backwaters (Section 4.5) and support the vegetation and
15 wildlife species that depend on replenished sandbars (Sections 4.6 and 4.7).

16
17 In summary, in comparison to Alternative A, the relatively even monthly release volumes
18 and daily flows of Alternative E, together with lower summer volumes and flows, may favor
19 sediment conservation during monsoon periods, while higher mean daily changes in flow in all
20 months but October and November may reduce nearshore habitat stability, reduce trout
21 production, and increase wetland area.

22 23 24 **4.4.3.6 Alternative F**

25
26 In contrast to all other alternatives, Alternative F has a pattern of monthly volumes and
27 daily flows that are seasonally adjusted to more closely match the pattern of Lake Powell inflow,
28 with high spring flows and low summer through winter flows. Under Alternative F, the highest
29 mean monthly release volumes and mean daily flows occur in March through June, and lower
30 volumes and daily flows occur in December, January, and July through August (Section 4.2).
31 Under Alternative F, there would be no within-day flow changes except those needed for HFEs
32 or other high-flow releases, or as a result of changes in the runoff forecast, equalization flows, or
33 natural precipitation events and tributary inflows. Thus among all the alternatives, Alternative F
34 is expected to result in flow-related natural processes that are most different from current
35 conditions. Steady flows are expected to reduce the erosion of sandbars, provide for more stable
36 main channel and nearshore aquatic habitats, and increase productivity in these habitats
37 (Sections 4.5, 4.6, and 4.7), but would also result in decreases in wetland habitat and the species
38 dependent on those habitats, as well as favor trout production with potential adverse effects on
39 native fish. Unlike Alternatives B, C, D, E, and G, Alternative F would not include
40 implementation of trout management actions.

41
42 Relative to other alternatives, Alternative F would have the least amount of downstream
43 warming, and thus the coolest downstream main channel water temperatures in spring and the
44 greatest amount of downstream warming and warmest downstream temperatures in summer
45 (Section 4.2). This pattern and magnitude of downstream warming are due, in part, to the
46 monthly patterns in release volumes and daily flows, as well as the relative absence of daily flow

1 fluctuations, under Alternative F. As a result, temperature-linked natural processes could be
2 affected more under Alternative F than under any of the other alternatives. For example,
3 temperature suitability for trout may decrease at downstream locations but increase downstream
4 for other nonnative fish (Section 4.5). Alternative F would have the greatest reduction in
5 temperature suitability for spawning and incubating at humpback chub aggregation areas, while
6 temperature suitability for humpback chub growth in the main channel would be greatest under
7 this alternative.
8

9 Alternative F has a greater potential for sediment conservation and deposition, and
10 significantly more potential for bar building, than for all alternatives but Alternative G, but the
11 lowest SMBI. These HFEs would influence sediment-related natural processes that would build
12 and maintain backwaters (Section 4.5) and support the vegetation and wildlife species that
13 depend on replenished sandbars (Sections 4.6 and 4.7).
14

15 In summary, the monthly release volumes and daily flows under Alternative F would
16 more closely match the pattern of inflows, with high spring and low summer through winter
17 flows. In comparison with Alternative A, this pattern of monthly volumes and daily flows,
18 together with steady within-day flows, would increase sediment conservation, increase nearshore
19 habitat stability, increase trout production, and reduce wetland area. The greatest amount of
20 winter, summer, and fall warming, and least amount of spring warming, of all alternatives may
21 lower temperature suitability for spawning and incubation in the spring for native fish, but
22 increase the suitability in summer and fall for growth.
23
24

25 **4.4.3.7 Alternative G**

26
27 Under Alternative G, mean monthly volumes as well as mean daily flows would be
28 higher in October, November, and February through April, but lower in December, January,
29 July, and August (Section 4.2). These steady flows would serve to conserve sediment relative to
30 other alternatives but would provide no seasonal variability, and therefore could affect natural
31 processes reliant on such variability. There would be no mean daily changes in flow except for
32 ramping during HFEs or in response to changes in the runoff forecast, equalization flows, or
33 precipitation events and tributary inflows. Steady flows are expected to reduce the erosion of
34 sandbars, improve the quality and stability of nearshore and main channel aquatic habitats, and
35 increase benthic productivity (Section 4.5). However, reduced fluctuations would also result in a
36 decrease in wetland habitat and the species dependent on those habitats (Section 4.6), as well as
37 favor trout production with potential adverse effects on native fish (Section 4.5). Increases in
38 trout production would be offset by trout management actions.
39

40 Alternative G would have less downstream warming, and thus cooler downstream main
41 channel water temperatures in spring and warmer downstream temperatures in summer,
42 compared to Alternative A and all other alternatives but Alternative F (Section 4.2). As with
43 Alternative F, this pattern of downstream warming is due, in part, to the pattern of monthly
44 release volumes under Alternative G.
45

1 Alternative G has the highest average number of sediment-triggered HFEs of all the
2 alternatives (Section 4.3). Alternative G is also the only alternative that would allow for
3 durations of up to 336 hr at the 45,000-cfs peak flow, with no limit to the number of such flows.
4 These HFEs would result in the most bar-building of any of the alternatives, and thus influence
5 sediment-related natural processes that would build and maintain backwaters (Section 4.5) and
6 support the vegetation and wildlife species that depend on replenished sandbars (Sections 4.6
7 and 4.7). The SMBI was the second lowest for this alternative.
8

9 In summary, the more even monthly release volumes and daily flows under
10 Alternative G, together with steady within-day flows, may increase sediment conservation,
11 increase nearshore habitat stability, increase trout production, and decrease wetland area. This
12 alternative also has the second-highest summer warming of all alternatives, which may increase
13 temperature suitability for growth of native fish in summer.
14

15 16 **4.5 AQUATIC ECOLOGY**

17
18 The assessment of impacts on aquatic
19 ecology focused on four groups of aquatic
20 resources: the food base (consisting of
21 invertebrates, algae, and aquatic plants), native
22 fish (including the endangered humpback chub
23 [*Gila cypha*]), nonnative fish (including rainbow
24 trout [*Oncorhynchus mykiss*]), and aquatic fish
25 parasites. The specific attributes and conditions
26 evaluated, the analysis methods, and the
27 assessment results are presented in the following
28 sections. Additional details are provided in
29 Appendix F.
30

31 32 **4.5.1 Analysis Methods**

33
34 The evaluation of the potential impacts of LTEMP alternatives on aquatic resources
35 below Glen Canyon Dam is based on alternative-specific differences in operations (including
36 monthly and annual flow patterns and within-day flow fluctuations), and flow and non-flow
37 actions. These characteristics of alternatives can affect aquatic organisms directly or through
38 their effects on habitat availability and quality. The analysis methods for impacts on aquatic food
39 base, native fish, nonnative fish, and aquatic parasites are presented next.
40

41 42 **4.5.1.1 Aquatic Food Base**

43
44 The aquatic food base assessment considers the effects of flow and temperature on the
45 amount of food that is available to fish and other animals in Glen and Grand Canyon. The
46 assessment focuses on changes at key locations in the Colorado River: RM 0 (Lees Ferry within

Issue: How do alternatives affect aquatic resources (food base, native and nonnative fishes, and fish parasites) between Glen Canyon Dam and Lake Mead?

Impact Indicators:

- Abundance, distribution, and availability of the aquatic food base
- Native and nonnative fish reproduction, survival, growth, and distribution
- Availability and quality of aquatic habitats
- Distribution and potential for spread of fish parasites

1 the Glen Canyon reach), RM 61 (Little Colorado River within the Marble Canyon reach), and
2 RM 225 (Diamond Creek within the Grand Canyon reach). As discussed in Section 3.2.1.2,
3 within-day flow variation in releases continues downstream and decreases little as flows pass
4 through Marble and Grand Canyons. Water, on the other hand, can warm considerably by the
5 time it travels from the dam to western Grand Canyon (Section 3.2.2.2).

6
7 The effects of flow and temperature on the aquatic food base were evaluated by
8 examining a number of important factors. The potential influence of flow on the aquatic food
9 base includes changes in invertebrate drift (food organisms dislodged and moved by river
10 current, e.g., algae, plankton, invertebrates, and larval fish); stranding of aquatic organisms in the
11 varial zone (the portion of the river's edge affected by the daily range of flows); and effects to
12 species abundance, composition, and diversity. Stranding of organisms in the varial zone may
13 lead to their death, while growth of primary producers such as *Cladophora* is reduced in the
14 varial zone. The potential influence of temperature includes changes in diatom composition;
15 invertebrate egg development, fecundity, growth, maturation, number of yearly generations,
16 and/or emergence of adults for aquatic insects with terrestrial adult stages; invertebrate
17 composition, diversity, and production (e.g., biomass of benthic macroinvertebrates per unit of
18 area per unit of time); and occurrence and distribution of invasive and parasitic species
19 (Clarke et al. 2008; Poff et al. 1997; Power et al. 1988; Renöfält et al. 2010).

20
21 To assess potential flow effects on the aquatic food base, a qualitative comparison among
22 alternatives was conducted because an appropriate quantitative model was not available. This
23 qualitative analysis was based on potential impacts of elements of base operations (e.g., release
24 volumes, maximum and minimum flows, daily flow range, and ramp rates) and other
25 experimental flow actions (e.g., HFEs, low summer flows, TMFs, and hydropower improvement
26 flows). To assess potential temperature effects on the aquatic food base, expected mean monthly
27 temperatures at Lees Ferry, Little Colorado River, and Diamond Creek were compared to
28 temperature requirements for select primary producers, zooplankton, and benthic
29 macroinvertebrate species (Valdez and Speas 2007).

30 31 32 **4.5.1.2 Nonnative Fish**

33
34 The assessment of impacts on nonnative fish evaluated effects on reproduction, survival,
35 growth, and abundance downstream of Glen Canyon Dam. The assessment considered results of
36 previous investigations conducted below Glen Canyon Dam that examined the status and
37 abundance of nonnative fish (e.g., see Makinster et al. 2010), as well as studies of the effects of
38 experimental flows (such as HFEs and trout removal flows) on nonnative fish
39 (e.g., Makinster et al. 2011; Korman et al. 2012). In addition, species-specific models that
40 incorporated factors such as annual release volumes, water temperatures, and monthly and
41 within-day changes in flows were used to examine effects at selected locations downstream of
42 Glen Canyon Dam.

43
44 A coupled rainbow trout–humpback chub model was used to evaluate potential effects of
45 alternatives on (1) the number and size of rainbow trout in the Glen Canyon reach, and (2) the
46 number of age-0 rainbow trout expected to move (emigrate) into the Marble Canyon and Little

1 Colorado River reaches over the 20-year LTEMP period. The model estimates the number of
2 rainbow trout that move downstream as a function of trout spawning and recruitment in the Glen
3 Canyon reach. Historic observations and previous modeling suggest that recruitment of rainbow
4 trout will be higher in years with higher annual release volumes from Glen Canyon Dam, in
5 years with HFEs (especially spring HFEs), and in years with lower levels of within-day
6 fluctuations (Korman, Kaplinski et al. 2011; Korman, Persons et al. 2011; Korman et al. 2012;
7 Section 3.5.4). The number of trout recruits in the Glen Canyon reach, and the numbers of trout
8 and humpback chub in the Little Colorado River reach were used to determine when TMFs and
9 mechanical removal in the Little Colorado River reach, respectively, would be triggered under
10 certain alternatives.

11
12 Technical details about the coupled rainbow trout-humpback chub model are presented in
13 Appendix F. The combined model uses an age-structured population dynamics model to predict
14 the abundance and growth of rainbow trout in Glen Canyon, and the number of those fish that
15 migrate into Marble Canyon. The model makes predictions on an annual time step for fish that
16 are 1 to 6 years of age. Annual recruitment (i.e., the number of age-0 fish that enter the
17 population in a given year) is predicted based on flow statistics, and annual growth is predicted
18 as a decreasing function of overall rainbow trout abundance. Abundance, in combination with
19 estimates of age-specific angling vulnerabilities, is used to make predictions of angling catch
20 rates and predicted abundance and size distributions are used to compute the number of quality-
21 sized fish (i.e., trout ≥ 16 in. total length) potentially available for capture in the fishery. The
22 number of fish migrating into Marble Canyon each year (out-migrants) is predicted as a
23 proportion of the previous year's recruitment, and is used as an input in a submodel that
24 estimates the potential number of fish that eventually migrate down to the confluence of the
25 Little Colorado River, where their effects on humpback chub are simulated in the humpback
26 chub submodel. Basic parameters and those for key functional relationships in the trout
27 submodel were derived or fitted to values from a stock synthesis model developed by
28 Korman et al. (2012). That model used 21 years of electrofishing-based catch-per-effort data for
29 Glen and Marble Canyons, in conjunction with length frequencies and considerable auxiliary
30 information, to estimate annual recruitment, survival rate, growth parameters, and outmigration
31 patterns for rainbow trout.

32
33 As with most models of biological systems, a number of simplifications and assumptions
34 were made in the rainbow trout-humpback chub model. The model was tested by comparing
35 predictions of key state variables such as recruitment, outmigration, and size at the terminal age
36 generated using flow statistics from the historical record between 1990 and 2010 with
37 observations and best estimates of those values for the same period. Predictions of angling catch
38 rates were compared to annual estimates derived from creel surveys (Makinster et al. 2011).
39 Predictions of rainbow trout abundance were compared to interannual trends from electrofishing
40 surveys conducted by the AZGFD. Predictions of recruitment, asymptotic length, and
41 outmigration were compared to best-fit estimates from a stock synthesis model developed by
42 Korman et al. (2012). Overall, the predictions generated by the model resulted in a relatively
43 good fit to historic observations and estimates.

44
45 Water temperature is a major factor affecting the distribution and abundance of fish
46 through effects on reproduction, growth, and survival (Valdez and Speas 2007). A temperature

1 model (Wright, Anderson et al. 2008) was used to estimate alternative-specific downstream
2 temperatures and determine their suitability to support reproduction, growth, and survival of
3 nonnative fish (specifically, rainbow and brown trout, smallmouth bass, green sunfish, channel
4 catfish, and striped bass) at locations downstream of Glen Canyon Dam. The temperature
5 suitability model assumed that the potential for self-sustaining populations of nonnative fish at
6 specific locations is related to the combined suitability of temperatures for spawning, egg
7 incubation, and growth of each species. Possible values for temperature suitability can
8 theoretically range from 0 (completely unsuitable for one or more life history aspects) to 1
9 (magnitude and timing of temperatures would be optimal for all life history aspects). The
10 temperature suitability modeling evaluates the potential for all life history needs to be met in the
11 mainstem river, but some species are known to use tributaries for spawning, incubation, and
12 growth. Thus, the model predicts relatively low temperature suitability even in some areas where
13 species populations appear to be self-sustaining. In addition, modeled temperatures do not
14 consider the potential for warming near tributary mouths or in shallow nearshore areas. Thus, the
15 results of temperature suitability modeling should be used to compare relative effects of
16 alternatives on species-specific temperature needs in the mainstem Colorado River, rather than as
17 an exact predictor of the potential for the presence or absence of nonnative fish species at
18 particular locations.

19

20 The distribution and abundance of nonnative fish also can be influenced by the effects of
21 flow levels and fluctuations on the availability of low-velocity nearshore habitats, seasonal
22 ponding of tributary mouths, sediment transport and deposition, and food base characteristics
23 (Section 3.5.3). Alternative-specific flows were evaluated to assess their effects on these
24 parameters.

25

26

27 **4.5.1.3 Native Fish**

28

29 The assessment of impacts on native fish considered the effects of alternative-specific
30 differences in mainstem flow, water temperature, and sediment regimes on the following:

31

- 32 • The potential for the establishment of self-sustaining populations of native
33 fish at selected mainstem locations;
- 34 • Changes in potential levels of competition and predation from nonnative fish;
- 35 • Potential increases in parasite infestations; and
- 36 • Main channel and nearshore habitat quality, quantity, and stability.

37

38

39 The evaluation of potential impacts of the alternatives on native fish included
40 consideration of the results of previous investigations conducted below Glen Canyon Dam that
41 examined the status and abundance of native fish (e.g., Coggins and Walters 2009;
42 Albrecht et al. 2014; Gerig et al. 2014), as well as studies of the effects of experimental flows
43 (such as HFEs and other flows) and water temperature on native fish (e.g., Makinster et al. 2011;
44 Korman et al. 2010; Ward 2011; Ward and Morton-Starnier 2015).

45

1 The coupled rainbow trout–humpback chub model described in Section 4.1.2.2 also was
2 used to evaluate potential effects of alternatives on the humpback chub population in the Little
3 Colorado River aggregation over the 20-year LTEMP period. The model estimated survival,
4 growth, and abundance of adult humpback chub based on water temperatures and the estimated
5 abundance of rainbow trout in the Little Colorado River reach, as well as previously reported
6 rates (Yackulic et al. 2014). The effects of triggered mechanical removal and TMFs on trout
7 abundance also were modeled. In order to evaluate the potential for operational scenarios to lead
8 to extinction or improvement of the humpback chub population in the Grand Canyon, the
9 modeled estimate of the minimum number of adult humpback chub that would occur during each
10 20-year simulation period was compared among alternatives.

11
12 Technical details about the humpback chub submodel are provided in Appendix F. The
13 humpback chub submodel was based on the best available scientific information. As presented in
14 Appendix F, the model provided a good fit between simulated adult humpback abundance and
15 abundance estimates developed by Coggins and Walters (2009) for a period of time (1990–2008)
16 that is separate from the period of time (2009–2013) over which most parameters were
17 estimated. However, like all models, it is a simplified representation of the actual system it seeks
18 to describe.

19
20 Water temperature is an important factor that affects the distribution and abundance of
21 native fish through its effects on reproduction, growth, and survival (Valdez and Speas 2007).
22 Species-specific models were used to estimate temperature suitability for native fish (including
23 humpback chub) using the same methods and assumptions described in Section 4.5.1.2. As
24 mentioned in that section, the results of temperature suitability modeling should be used to
25 compare relative effects of alternatives on species-specific temperature needs in the mainstem
26 Colorado River, rather than an exact predictor of the potential for the presence or absence of
27 native fish species at particular locations.

28
29 The distribution and abundance of native fish also can be influenced by the effects of
30 flow levels and fluctuations on the availability of low-velocity nearshore habitats, seasonal
31 ponding of tributary mouths, sediment transport and deposition, turbidity (which may affect
32 predation rates), and food base characteristics (Section 3.5.3). Alternative-specific flows were
33 evaluated to assess their effects on these parameters.

34 35 36 **4.5.1.4 Aquatic Parasites**

37
38 The potential for fish parasites to expand their distribution within the river and result in
39 infestations of native and nonnative species was examined for each alternative. Species-specific
40 temperature suitability models, together with information on current distribution, life history, and
41 ecological requirements (e.g., McKinney, Robinson et al. 2001; Choudhury et al. 2004;
42 Hoffnagle et al. 2006) were used to predict the potential for each alternative to provide
43 conditions in the mainstem river that could increase the occurrence and abundance of fish
44 parasites at selected locations between Glen Canyon Dam and Lake Mead. The evaluations
45 focused on four parasite species: Asian tapeworm (*Bothriocephalus acheilognathi*), anchor worm
46 (*Lernaea cyprinacea*), trout nematode (*Truttaedacnitis truttae*), and whirling disease (*Myxobolus*
47 *cerebralis*).

1 **4.5.2 Summary of Impacts**
2

3 The potential impacts of each alternative on the aquatic food base, trout, warmwater
4 nonnative fish, native fish, and aquatic parasites are summarized in Table 4.5-1 and described in
5 the following sections.
6

7
8 **4.5.2.1 Aquatic Food Base**
9

10 The impacts of LTEMP alternatives on the aquatic food base are expected to be
11 negligible, beneficial, or adverse depending on the alternative. Some operational characteristics
12 may cause both beneficial and adverse impacts (e.g., benthic productivity may increase while
13 drift rates decrease with a reduction in daily fluctuations). The impacts are described in the
14 following sections.
15

16
17 **Flow Effects on the Aquatic Food Base**
18

19 In general, flow effects on the aquatic food base depend on the magnitude of daily flows
20 and the within-day and seasonal variability of those flows. The low-flow channel (permanently
21 wetted area) supports most of the primary and secondary production in regulated rivers
22 (Jones 2013b). Steady flows or reduced fluctuations may create conditions that allow a large
23 standing crop of benthic algae and invertebrates to develop, particularly during spring and
24 summer months (Leibfried and Blinn 1987; Pinney 1991; Shannon et al. 2001). Steady flows
25 may also prevent the daily loss or reduction in size of backwaters. More stable backwaters
26 potentially support increased planktonic and benthic communities (Reclamation 1995;
27 Behn et al. 2010). Steady flows or reduced fluctuations may increase benthic productivity over
28 the long term, and this will increase invertebrate drift (the preferred food of fish such as trout that
29 feed in the water column) over the long term (Kennedy, Yackulic et al. 2014).
30

31 Flows up to 31,500 cfs do not have a large scouring effect on the aquatic food base
32 downstream of Glen Canyon Dam, whereas flows of 41,000 to 45,000 cfs may scour a large
33 portion of the aquatic food base (Reclamation 2011b). The highest mean daily flows for most
34 alternatives would be <14,700 cfs (in an 8.23-maf year), except under Alternative F, which
35 would have mean daily flows of 20,000 cfs in May and June. Thus, aquatic food base scouring
36 would not be expected from base operations regardless of alternative. All alternatives would
37 have HFEs of 45,000 cfs that would last up to 96 hr, while the lengthiest 45,000 cfs HFEs would
38 be 250 hr for Alternative D and 336 hr for Alternative G. Scouring of the aquatic food base by
39 HFEs would be expected for all alternatives. The potential extent of benthic scouring, and the
40 subsequent length of time needed for recovery of the aquatic food base, would be higher with
41 longer duration 45,000 cfs HFEs. Also, the number of HFEs would affect scouring and
42 subsequent recovery of the aquatic food base. Table 4.5-2 summarizes the impact on the aquatic
43 food base from HFEs from Glen Canyon Dam that occurred between 1996 and 2008.
44

45 The seasonal timing of HFEs (i.e., spring vs. fall) may influence the magnitude of
46 ecological response and recovery rates of ecosystem processes. Recovery times are generally

1 **TABLE 4.5-1 Summary of Impacts of LTEMP Alternatives on Aquatic Ecology**

Aquatic Resource	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Overall summary of impacts	No change from current conditions for the aquatic food base, nonnative fish, and native fish.	Slightly lower productivity of benthic aquatic food base, but short-term increases in drift associated with greater fluctuations in daily flows, compared to Alternative A. Habitat quality and stability and temperature suitability for both nonnative and native fish may be slightly reduced compared to Alternative A. Lower trout abundance and slightly higher humpback chub abundance than Alternative A.	Slightly higher productivity of benthic aquatic food base and drift, compared to Alternative A. Habitat quality and stability for nonnative and native fish may be higher than under Alternative A. Higher trout abundance even with implementation of TMFs and mechanical removal, but no difference in humpback chub abundance compared to Alternative A.	Slightly higher productivity of benthic aquatic food base and drift, compared to Alternative A. Experimental steady weekend flows may further increase productivity and diversity. Habitat quality and stability for nonnative and native fish are expected to be slightly higher than under Alternative A. Negligible change in trout abundance with implementation of TMFs, and mechanical removal, and slight increase in humpback chub abundance compared to Alternative A.	Slightly higher productivity of benthic aquatic food base, and similar or increased drift, compared to Alternative A. Habitat quality and stability for nonnative and native fish would be slightly lower than under Alternative A. Lower trout abundance with implementation of TMFs and mechanical removal, and slightly higher humpback chub abundance than Alternative A	Increased productivity of aquatic food base and drift in spring and early summer, but lower rest of year compared to Alternative A. Positive effects on nonnative and native fish and their habitats by providing a greater level of habitat stability than would occur under any of the non-steady flow alternatives. Higher trout abundance and slightly lower humpback chub abundance than Alternative A.	Productivity of aquatic food base and long-term drift relatively high compared to Alternative A. Habitat stability for nonnative and native fish would be greater than under any of the other alternatives. Higher trout abundance even with implementation of TMFs and mechanical removal, and slightly lower humpback chub abundance than Alternative A.

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2

TABLE 4.5-1 (Cont.)

Resource	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
<i>Aquatic Food Base</i>							
Mainstem benthic productivity	No change from current conditions and levels through 2020; no HFEs after 2020 may lower blackfly and midge production.	Slightly lower productivity compared to Alternative A due to higher daily flow fluctuations; infrequent HFEs may lower conditions favorable to blackfly and midge production.	Potential increase in productivity compared to Alternative A due to more uniform monthly flows from December through August, lower daily range in flows, and more frequent HFEs (which will favor blackfly and midge production).	Potential increase in productivity compared to Alternative A due to more uniform monthly flows and more frequent HFEs (which will favor blackfly and midge production); experimental steady weekend flows may also increase productivity and diversity.	Potential increase in productivity compared to Alternative A due to more uniform monthly flows and more frequent HFEs (which favor blackfly and midge production), but increase would be offset by higher within-day flow fluctuations.	Potential increase in productivity compared to Alternative A in spring and early summer from increased monthly flows with no daily flow fluctuations, but lower rest of year due to low steady flows; frequent HFEs will favor blackfly and midge production.	Productivity relatively high compared to Alternative A and consistent throughout the year due to relatively stable monthly flows with no daily flow fluctuations, but this may favor species that lack a terrestrial adult stage; frequent HFEs will favor blackfly and midge production.
Drift	No change from current conditions and levels, although infrequent HFEs will result in short-term drift increases.	Greater fluctuations in daily flows may increase drift compared to Alternative A. Infrequent HFEs will result in short-term drift increases.	Increased drift compared to Alternative A due to increased benthic productivity. More frequent HFEs will also result in additional short-term drift increases.	Increased drift compared to Alternative A due to increased benthic productivity. More frequent HFEs will also result in additional short-term drift increases.; Higher weekday flows following experimental steady weekend flows may temporarily increase drift.	Increased drift compared to Alternative A due to increased benthic productivity. More frequent HFEs will also result in additional short-term drift increases.	Increased drift compared to Alternative A due to increased benthic productivity. More frequent HFEs will also result in additional short-term drift increases.	Increased drift compared to Alternative A due to increased benthic productivity. More frequent HFEs will also result in additional short-term drift increases.

4-104

TABLE 4.5-1 (Cont.)

Resource	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
<i>Aquatic Food Base (Cont.)</i>							
Nearshore benthic productivity	No change from current conditions and levels, although no HFEs after 2020 may adversely affect backwater establishment.	Potentially lower nearshore productivity due to higher daily range in flow compared to Alternative A; infrequent HFEs throughout the LTEMP period may slightly improve backwater establishment and maintenance.	Potential increase in nearshore productivity compared to Alternative A from lower daily flow fluctuations; more frequent HFEs may favor backwater establishment and maintenance.	Potential increase in nearshore productivity compared to Alternative A based on more uniform monthly release volumes; more frequent HFEs may favor backwater establishment and maintenance.	Nearshore productivity slightly lower than Alternative A based on somewhat higher daily flow fluctuations; more frequent HFEs may favor backwater establishment and maintenance.	Potential increase in nearshore productivity compared to Alternative A from no daily flow fluctuations; more frequent HFEs may favor backwater establishment and maintenance.	Potential increase in nearshore productivity compared to Alternative A from no daily flow fluctuations; more frequent HFEs may favor backwater establishment and maintenance.
<i>Trout</i>							
Spawning habitat	No change from current conditions.	Potential decrease in spawning habitat availability and stability compared to Alternative A due to higher within-day flow fluctuations during the spawning period.	Potential increase in spawning habitat availability and stability compared to Alternative A due to lower within-day flow fluctuations during the spawning period.	Slight potential decrease in spawning habitat availability and stability compared to Alternative A due to slightly greater within-day flow fluctuations during the spawning period.	Lowest spawning habitat availability and stability among all alternatives due to highest average within-day flow fluctuations during the spawning period.	Spawning habitat relatively available and stable within spring months due to absence of within-day flow fluctuations, but high flows in May and June affect availability and stability.	Greatest spawning habitat availability and stability among all alternatives due to absence of within-day flow fluctuations and even monthly distribution of flows.
Stranding	No change from current conditions and levels.	Greatest potential for increased stranding resulting from highest down-ramp rate of all alternatives	Potential increase compared to Alternative A due to higher down-ramp rate.	Similar to Alternative C.	Similar to Alternative C.	Relatively low potential for stranding compared to Alternative A due to absence of within-day flow fluctuations, but large drops in flow would occur after high flows in May and June.	Lowest potential for stranding due to absence of within-day flow fluctuations and even monthly distribution of flows.

TABLE 4.5-1 (Cont.)

Resource	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
<i>Trout (Cont.)</i>							
Population size in Glen Canyon reach	No change from current conditions and levels. Estimated mean abundance 95,000 age-1 and older fish.	Small potential decrease compared to Alternative A. Estimated abundance 74,000 age-1 and older fish.	Small potential increase compared to Alternative A because of frequent HFEs and lower daily flow fluctuations. Estimated mean abundance 102,000 age-1 and older fish.	Negligible change from current condition. Estimated mean abundance 93,000 age-1 and older fish.	Small potential decrease compared to Alternative A because of higher flow fluctuations. Estimated mean abundance 88,000 age-1 and older fish.	Greatest potential increase compared to Alternative A among all alternatives because of frequent HFEs and steady flows. Estimated mean abundance 160,000 age-1 and older fish.	Similar to Alternative F. Estimated mean abundance 132,000 age-1 and older fish.
Number of fish >16 in. total length (TL) in Glen Canyon reach	No change from current condition. Estimated abundance 770 fish.	Potential increase compared to Alternative A because higher fluctuations and relatively few HFEs lower recruitment and reduces competition. Estimated mean abundance 870 fish.	Negligible change from current condition. Frequent HFEs and lower fluctuations increase recruitment but TMFs control trout numbers. Estimated mean abundance 750 fish.	Negligible change from current condition. Frequent HFEs increase recruitment but TMFs control trout numbers. Estimated mean abundance 810 fish.	Potential increase compared to Alternative A because of higher fluctuations, few spring HFEs, and implementation of TMFs lower recruitment and reduces competition. Estimated mean abundance 830 fish.	Greatest potential decrease of all alternatives because steady flows, annual spring HFEs, and no TMFs result in high recruitment and increased competition. Estimated mean abundance about 600 fish.	Potential decrease. compared to Alternative A. Steady flows and frequent HFEs result in high recruitment and increased competition, but TMFs offset increases. Estimated mean abundance about 700 fish.

TABLE 4.5-1 (Cont.)

Resource	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Trout (Cont.)							
Emigration from Glen Canyon to Marble Canyon	No change from current conditions. Estimated mean emigration about 37,000 fish/yr.	Lowest potential emigration of all alternatives because higher fluctuations and relatively few HFEs lower recruitment. Estimated mean emigration about 30,000 fish/yr.	Potential increase in emigration compared to Alternative A. Frequent HFEs and lower fluctuations increase recruitment. Estimated mean emigration about 44,000 fish/yr.	Potential increase in emigration. Frequent HFEs increase recruitment, but offset by fluctuations and TMFs. Estimated mean emigration about 41,000 fish/yr.	Negligible change from current conditions; fewer spring HFEs, higher fluctuations, and TMFs result in low recruitment. Estimated mean emigration about 38,000 fish/yr.	Highest potential emigration of all alternatives. Annual spring HFEs, steady flows, and lack of TMFs result in high recruitment. Estimated mean emigration about 72,000 fish/yr.	Potential increase in emigration compared to Alternative A. Steady flows and frequent HFEs result in high recruitment, but TMFs offset increases. Estimated mean emigration about 59,000 fish/yr.
Temperature suitability	No change from current levels and conditions.	Similar to Alternative A.	Similar to Alternative A.	Similar to Alternative A.	Similar to Alternative A.	Some improvement in suitability at RM 61 but reduced suitability at RM 157 and RM 225.	Similar to Alternative A.
Warmwater Nonnative Fish							
Nearshore habitat quality, availability, and stability	No change from current levels and conditions.	Possible decrease compared to Alternative A due to highest ramp rates and within-day flow fluctuations of all alternatives.	Potential increase compared to Alternative A associated with lower within-day fluctuations.	Potential increase in habitat availability and stability compared to Alternative A based on more uniform monthly release volumes.	Possible decrease compared to Alternative A due to higher within-day fluctuations in most months.	Possible increase compared to Alternative A resulting from elimination of within-day flow fluctuations.	Similar to Alternative F.
Temperature suitability	No change from current levels and conditions.	Similar to Alternative A.	Compared to Alternative A, slight increase in average suitability at RM 157 and farther downstream.	Compared to Alternative A, slight increase in average suitability at RM 157 and farther downstream.	Compared to Alternative A, slight increase in average suitability at RM 157 and farther downstream.	Compared to Alternative A, slight increase in average suitability at RM 157 and farther downstream.	Compared to Alternative A, slight increase in average suitability at RM 157 and farther downstream.

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TABLE 4.5-1 (Cont.)

Resource	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
<i>Aquatic Parasites</i>							
Potential for increased establishment and infestation	No change from current conditions and levels.	Similar to Alternative A.	Similar to Alternative A.	Similar to Alternative A.	Similar to Alternative A.	Similar to Alternative A.	Similar to Alternative A.
<i>Native Fish</i>							
Humpback chub population size	No change from current levels. Estimated average minimum number of adults about 5,000; estimated lowest minimum number of adults about 1,500.	Greatest potential increase compared to Alternative A resulting from decreased trout recruitment. Estimated average minimum number of adults about 5,400; estimated lowest minimum number of adults about 1,900.	Negligible change from current levels. Estimated average minimum number of adults 5,000; estimated lowest minimum number of adults about 1,500.	Potential increase. compared to Alternative A resulting from decreased trout recruitment. Estimated average minimum number of adults about 5,200; estimated lowest minimum number of adults about 1,800.	Potential increase. compared to Alternative A resulting from decreased trout recruitment. Estimated average minimum number of adults about 5,300; estimated lowest minimum number of adults about 1,600.	Greatest potential decrease of all alternatives resulting from highest increases in trout recruitment. Estimated average minimum number of adults about 4,400; estimated lowest minimum number of adults about 1,400.	Potential decrease. compared to Alternative A resulting from increased trout recruitment. Estimated average minimum number of adults about 4,700; estimated lowest minimum number of adults about 1,700.
Temperature suitability for humpback chub at aggregation locations	No change from current levels at all locations.	Similar to Alternative A.	Small potential reduction compared to Alternative A.	Similar to Alternative A.	Small potential reduction compared to Alternative A.	Greatest potential reduction compared to Alternative A.	Similar to Alternative A.
Humpback chub growth in main channel	Negligible change from current conditions. Estimated growth of YOY humpback chub in mainstem about 24 mm at RM 61 and about 50 mm at RM 213.	Similar to Alternative A.	Similar to Alternative A.	Similar to Alternative A.	Similar to Alternative A.	Greatest potential increase of all alternatives. Estimated growth of YOY humpback in mainstem about 26 mm at RM 61 and about 54 mm at RM 213.	Similar to Alternative A.

TABLE 4.5-1 (Cont.)

Resource	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
<i>Native Fish (Cont.)</i>							
Temperature suitability for other native fish	Negligible change from current levels at all locations.	Similar to Alternative A.	Similar to Alternative A.	Small potential increase at downstream locations compared to Alternative A.	Similar to Alternative A.	Small decrease at RM 225 compared to Alternative A.	Slight potential increase at downstream locations compared to Alternative A.
Interactions between native and nonnative fish	Negligible change from current levels for most species	Negligible change compared to Alternative A for most species. Possible decrease in humpback chub–rainbow trout interactions with reduced trout emigration to Marble Canyon reach.	Similar to Alternative A.	Similar to Alternative A.	Similar to Alternative B.	Possible increase in interactions with warmwater nonnative fish at downstream locations compared to Alternative A, highest rainbow trout emigration to Marble Canyon among all alternatives may adversely affect humpback chub.	Similar to Alternative F.

1 **TABLE 4.5-2 Impact of High-Flow Experiments from Glen Canyon Dam on the Aquatic Food**
 2 **Base**

High Flow Event	Impact on Aquatic Food Base
45,000 cfs for 7 days, March 26–April 2, 1996	Scouring; 3 to 4 month reduction in abundance and biomass
31,000 cfs for 3 days, November 5–7, 1997	No effects detected
31,000 cfs for 3 days, May 2–4, 2000	No effects detected
31,000 cfs for 3 days, September 4–6, 2000	Some taxa and reaches affected; recovery period not determined
41,000 cfs for 2.5 days, November 21–23, 2004	Possible delayed recovery because HFE occurred in the fall after the growing season
41,500 cfs for 2.5 days, March 5–7, 2008	Reduced biomass of some taxa (e.g., New Zealand mudsnails and <i>Gammarus</i>) persisted for >1 year; enhanced drift biomass of some taxa such as midges and blackflies associated with their increased benthic production that lasted >1 year

Source: Reclamation (2011b); Cross et al. (2011).

3
 4
 5 shorter for spring HFEs than for fall HFEs as a result of longer day lengths and warmer river
 6 temperatures in spring and summer. Fall HFEs precede winter months of minimal insolation, low
 7 temperatures, and reduced gross primary productivity (Cross et al. 2011). Controlled floods are
 8 expected to favor production of midges and blackflies within the Glen Canyon Dam tailwaters,
 9 apparently because the short-term adverse effects of scouring lead to an increase in future habitat
 10 quality for these organisms (Cross et al. 2011). In addition, although an HFE could reduce total
 11 invertebrate production, it may increase the amount of invertebrate prey available to rainbow
 12 trout by shifting the invertebrate assemblage toward species that are prone to drift
 13 (Cross et al. 2011). Fewer HFEs would occur under Alternatives A and B (Table 4.2-1).
 14 Therefore, these alternatives are not expected to cause long-term changes in invertebrate
 15 production due to HFEs, but neither would they favor the production of midges and blackflies in
 16 the short term after the HFE. The other five alternatives would have HFEs frequent enough to
 17 alter mainstem benthic productivity, which favors blackfly and midge production (Table 4.5-1).

18
 19 Understanding the cumulative effects of multiple HFEs will be an important
 20 consideration of the experimental plan for all alternatives except Alternatives A and B (because
 21 these alternatives have relatively few HFEs during the 20-year LTEMP period). More frequent
 22 HFEs in the Grand Canyon could cause a shift to more scour-resistant taxa, resulting in an
 23 overall decrease in macroinvertebrate diversity, and possibly abundance, resulting in a reduction
 24 in the aquatic food base (Reclamation 2011a). Section F.2.2.1 (Appendix F) has a more thorough
 25 discussion of potential effects on the aquatic food base associated with more frequent HFEs.

26
 27 During TMFs, drift rates should increase under the greater range of daily flow variations.
 28 No TMFs would occur under Alternative F, and TMFs would be tested under Alternative A (No

1 Action Alternative). TMFs would be tested and implemented, if tests are successful, for the other
2 alternatives.

3
4 A more thorough discussion of potential flow effects on the aquatic food base is provided
5 in Appendix F.

8 **Temperature Effects on the Aquatic Food Base**

9
10 The species composition, diversity, and production of the aquatic food base in the
11 Colorado River could change in response to water temperature variations (Stevens,
12 Shannon et al. 1997; Valdez et al. 2000). Blinn et al. (1989) observed that epiphytic diatom
13 communities, which serve as an important food source for macroinvertebrates and some fish,
14 change from upright (stalked) diatoms to closely adnate diatoms (those that grow flat on the
15 substrate) with an increase in water temperature from 12 to 18°C (54 to 64°F). This is an
16 important consideration because adnate forms of diatoms are generally more difficult for
17 macroinvertebrates and fish to consume compared to stalked diatoms.

18
19 Temperature modeling results (Section 4.1.2.3) indicate that mean monthly temperatures
20 over the 20-year LTEMP period for all alternatives will be $\leq 14.1^{\circ}\text{C}$ (57.4°F) at Lees Ferry
21 (RM 0) and the confluence with the Little Colorado River (RM 61). Thus, temperature
22 differences among the alternatives are not expected to alter the diatom composition in the Glen
23 Canyon or Marble Canyon reaches of the Colorado River. However, at Diamond Creek RM 225
24 (Grand Canyon reach), mean summer temperatures (July through September) for all alternatives
25 would be high enough (e.g., $\geq 17^{\circ}\text{C}$ [63°F]) to potentially favor adnate diatom species
26 (see Table F-5, Appendix F). Mean monthly temperatures at Diamond Creek would be highest
27 for Alternative F ranging from 18.5 to 20.5°C (65.3 to 68.9°F) and least for Alternatives A and B
28 ranging from 17.2 to 17.5°C (63.0 to 63.5°F). However, increased algae production in the Grand
29 Canyon reach, may not be realized because this reach is strongly light-limited due to higher
30 turbidity levels.

31
32 Section 3.5.2 describes the improved aquatic food base conditions provided by
33 *Cladophora* compared to *Oscillatoria* (types of algae). Light and flow conditions are the primary
34 factors that affect the presence of these organisms in the Colorado River even though modeled
35 monthly temperatures near Lees Ferry and the Little Colorado River otherwise favor the
36 presence of *Cladophora*, which has a favorable temperature range of 13 to 17°C (55 to 63°F),
37 compared to *Oscillatoria*, which has a favorable temperature range of 18 to 21°C (64 to 70°F)
38 (Valdez and Speas 2007). This also applies to the Diamond Creek area, although modeled water
39 temperature conditions in late spring and summer would favor *Oscillatoria* over *Cladophora* for
40 all alternatives, particularly Alternative F where monthly summer temperatures would range
41 from 18.6 to 20.5°C (65.5 to 68.9°F) (see Table F-5, Appendix F). Because conditions at
42 Diamond Creek are already more suitable for *Oscillatoria* (which is more tolerant of turbidity)
43 than *Cladophora*, it would remain more prevalent in the Grand Canyon reach.

44
45 The modeled mean monthly temperatures in the Colorado River downstream of Glen
46 Canyon Dam are within the favorable temperature range for most macroinvertebrates (see

1 Table F-7, Appendix F). However, the modeled mean monthly temperatures for all alternatives
2 for January through April range from 8.7 to 9.9°C (47.7 to 49.8°F) at Lees Ferry, which is below
3 the lowered favorable temperature of 10°C (50°F) for blackflies (Valdez and Speas 2007). The
4 modeled mean monthly temperatures would also be below favorable temperatures for blackflies
5 near the Little Colorado River for February and March. Conversely, modeled monthly
6 temperatures of 17.2 to 20.5°C (63.0 to 68.9°F) for July through August near Diamond Creek
7 under all alternatives would be higher than the upper favorable temperature for planarians 16°C
8 (61°F) (Valdez and Speas 2007).

9
10 Production rates of macroinvertebrates could increase by 3 to 30% for every 1°C (1.8°F)
11 increase in annual temperatures (Valdez and Speas 2007). Temperature modeling results indicate
12 that annual average temperatures would vary among alternatives by $\leq 0.2^\circ\text{C}$ (0.4°F) at Lees
13 Ferry, Little Colorado River, and Diamond Creek. This implies that temperature differences
14 among alternatives are not likely to affect production of aquatic food base organisms. However,
15 comparison of monthly average temperatures indicates a potential small difference among some
16 of the alternatives during the summer at Diamond Creek. Most temperature differences among
17 alternatives would be $< 0.5^\circ\text{C}$ (0.9°F) and therefore not considered significant. However,
18 Alternative F would be as much as 1.5 to 3.0°C (2.7 to 5.4°F) higher than the other alternatives in
19 the summer. Thus, summer macroinvertebrate productivity could be higher under Alternative F
20 compared to the other alternatives.

21
22 A more thorough discussion of potential temperature effects on the aquatic food base is
23 provided in Appendix F.

24 25 26 **4.5.2.2 Nonnative Fish**

27
28 The potential impacts of the alternatives on nonnative fish are described in this section
29 and summarized in Table 4.5.2-1. Because of distinct differences in habitat needs and
30 distributions, impacts on coldwater nonnative fish (trout) and warmwater nonnative fish are
31 considered separately.

32 33 34 **Impacts on Trout**

35
36 Rainbow trout recruitment and population size within the Glen Canyon reach appear to
37 be largely driven by dam operations (AZGFD 1996; McKinney et al. 1999; McKinney, Speas et
38 al. 2001; McKinney, Robinson et al. 2001; Makinster et al. 2011; Wright and Kennedy 2011;
39 Korman, Kaplinski et al. 2011; Korman et al. 2012). Increases in abundance have been attributed
40 to the changes in flows beginning with interim flows in 1991 and later the implementation of
41 MLFF in 1996. These changes both increased minimum flows and reduced fluctuations in daily
42 flows, which created more stable and productive nursery habitats for rainbow trout in Glen
43 Canyon (McKinney et al. 1999). Declines in abundance (such as observed from 2001 to 2007)
44 have been attributed to the combined influence of warmer water releases from Glen Canyon
45 Dam, high abundance and increased competition, and periodic DO deficiencies, along with
46 possible limitations in the food base (Makinster et al. 2007). Increases in recruitment levels and

1 trout abundance in the Glen Canyon reach during 2008 and 2009 are believed to be due to
2 improved habitat conditions and survival rates for YOY rainbow trout resulting from the March
3 2008 HFE (Makinster et al. 2011). Recruitment of rainbow trout in Glen Canyon has been
4 positively and strongly correlated with annual flow volume and reduced hourly flow variation;
5 recruitment has also increased after two of three high-flow releases related to the implementation
6 of equalization flows (Korman et al. 2012). The abundance of rainbow trout within the Glen
7 Canyon reach affects the condition (a measure of the weight-length relationship, or “plumpness”)
8 of rainbow trout in the population. When abundance of rainbow trout is high, their condition
9 typically deteriorates, so large numbers of fish generally also lead to fish of poorer quality to
10 anglers in terms of size and condition (Makinster et al. 2011) and can also lead to declines in
11 abundance.

12
13 Because rainbow trout spawning occurs mostly in the main channel of the Glen Canyon
14 reach, the quality and availability of rainbow trout spawning habitat are expected to be affected
15 by within-day flow fluctuations (McKinney, Speas et al. 2001; Korman, Kaplinski et al. 2011;
16 Korman and Melis 2011), which vary among the alternatives. Within-day flow fluctuations in
17 this reach may act to periodically dewater some spawning areas (redds) while down-ramping
18 may strand larval or YOY rainbow trout (Reclamation 1995; Korman et al. 2005; Korman,
19 Kaplinski et al. 2011; Korman and Melis 2011). Recent captures of young-of-the-year trout in
20 the vicinity of the Little Colorado River confluence suggest that there may be some rainbow
21 trout spawning in lower Marble Canyon; the degree to which spawning and recruitment of trout
22 in this portion of the river might be affected by flow manipulations, including TMFs, is not clear.
23 Mainstem spawning and recruitment of brown trout (*Salmo trutta*) in the Grand Canyon are
24 thought to be limited because of unsuitable temperatures, competition from rainbow trout, and
25 limited availability of suitable habitat for spawning and rearing of YOY trout (Makinster et al.
26 2010; Reclamation 2011a,b). Because brown trout reproduction primarily occurs in tributaries,
27 especially in Bright Angel Creek (Reclamation 2011a, b), their spawning habitats generally
28 would not be affected by the flows associated with any of the alternatives. The following
29 discussion focuses on potential effects of the alternatives on rainbow trout.

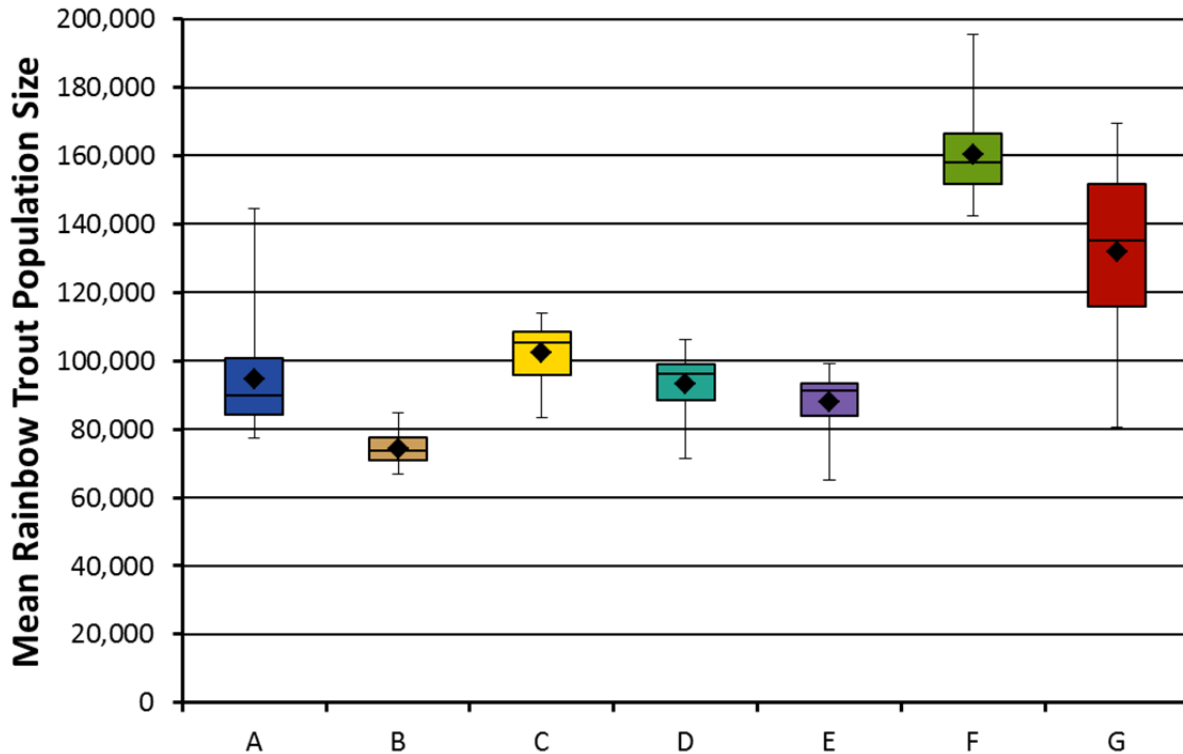
30
31 Evaluation of the stability of rainbow trout spawning habitat for each of the alternatives
32 considered the average allowable daily fluctuation and the evenness of the monthly volumes
33 during the peak spawning months (March through May). Under Alternative A, no changes from
34 current conditions are expected in spawning habitat availability or stability. Rainbow trout
35 spawning habitat would be less stable under Alternatives B and E than under Alternative A
36 because both would allow greater levels of within-day fluctuations during the peak spawning
37 months. Alternative E is expected to have the lowest stability since daily fluctuations and
38 variation in monthly volumes are slightly greater than under Alternative B during the peak
39 spawning months, although the differences are small. Compared to Alternative A, Alternatives D
40 and C would have lower allowable within-day fluctuations, similar or greater monthly volumes,
41 and less variable monthly volumes during the spawning period; as a consequence, rainbow trout
42 spawning habitat availability and stability under Alternatives D and C would be higher than
43 under Alternative A. The two steady flow alternatives (Alternatives F and G) would provide the
44 greatest level of spawning habitat stability.

45

1 Because of differences in down-ramp rates for base operations (i.e., not considering
2 effects of HFEs and TMFs), the potential for stranding of YOY trout is expected to vary among
3 the alternatives (Table 4.5-1). Potential for stranding under Alternative A is expected to be
4 similar to that under current conditions. Stranding potential under Alternative G would be the
5 lowest since there would be no within-day fluctuations for hydropower generation and relatively
6 small down-ramping events between months. Although Alternative F would also exclude within-
7 day fluctuations for hydropower operations, there would be large drops in flows after the annual
8 45,000 cfs spike releases that would occur in May and after the week-long 25,000 cfs high flow
9 that precedes the drop to base flows at the end of June; as a consequence, stranding of YOY trout
10 could be significant under this alternative. Compared to Alternative A, the greatest increase in
11 stranding potential would occur under Alternative B, which has down-ramp rates 100% to 166%
12 higher than any of the other alternatives. Alternatives C, D, and E may have a similar increased
13 stranding potential, with down-ramp rates 66% higher than under Alternative A. As noted above,
14 the degree to which spawning and recruitment of trout in lower Marble Canyon (i.e., in the
15 vicinity of the Little Colorado River) might be affected by flow manipulations, including TMFs,
16 is not clear.

17
18 As described in Section 4.5.1.2, a coupled rainbow trout–humpback chub model, which
19 considers effects of flow variability, annual volumes, HFEs, and TMFs, and effects of annual
20 trout numbers was used to evaluate potential effects of alternatives on the number and average
21 size (length) of rainbow trout in the Glen Canyon reach, on the number of rainbow trout in the
22 Glen Canyon reach exceeding 16 in. in total length, and on the number of age-0 rainbow trout
23 expected to move into the Marble Canyon and Little Colorado River reaches over the 20-year
24 LTEMP period. Among the alternatives, the model estimated average abundances of age-1
25 (i.e., individuals that are 1 year old) and older rainbow trout over the 20-year LTEMP period that
26 ranged from about 65,000 to 196,000 individuals in the Glen Canyon reach (Figure 4.5-1).
27 Although there is a considerable amount of overlap in the ranges of the estimates for some
28 alternatives, the overall estimated average rainbow trout abundance in the Glen Canyon reach
29 was greatest under Alternatives F and G and lowest under Alternative B, with intermediate
30 abundance levels under Alternatives A, C, D, and E.

31
32 The model that predict that annual recruitment of rainbow trout will increase as a
33 function of greater annual volumes, reduced daily variation in flow between May and August,
34 and the occurrence of spring floods (see Appendix F). Modeling indicated that alternatives with
35 more frequent HFEs (especially spring HFEs) would have higher recruitment rates. This increase
36 could lead to increased mean abundance of rainbow trout, but could be offset by TMFs lowered
37 recruitment rates and tended to decrease mean abundance; including both flow actions in an
38 alternative would be expected to result in intermediate levels of trout abundance, with TMFs
39 effectively controlling excess trout produced after HFEs. However, TMFs are considered an
40 experimental action, and it is uncertain whether TMFs would be effective in controlling trout
41 recruitment over the life of the plan. Appendix F presents differences in modeled trout
42 abundance for some alternatives with HFEs and TMFs included or not included as management
43 options. Because of the effects of trout density on growth rates due to competition for food and
44 other resources, it is expected that the average size of rainbow trout would decrease as average
45 population size increases (Korman, Kaplinski et al. 2011). Modeling results indicated that the
46 average size



1

2 **FIGURE 4.5-1 Modeled Average Population Size of Age-1 and Older Rainbow Trout in the**
 3 **Glen Canyon Reach during the 20-Year LTEMP Period under the LTEMP Alternatives**
 4 **Showing the Mean, Median, 75th Percentile, 25th Percentile, Minimum, and Maximum**
 5 **Values for 21 Hydrology Scenarios (Note that diamond = mean; horizontal line = median;**
 6 **lower extent of box = 25th percentile; upper extent of box = 75th percentile; lower whisker =**
 7 **minimum; upper whisker = maximum. Means were calculated as the average for all years**
 8 **within each of the 21 hydrology runs.)**

9

10

11 of age-1 and older rainbow trout over the LTEMP period would be greatest under Alternative B,
 12 smallest under Alternatives F and G, and intermediate under Alternatives A, C, D, and E
 13 (see Appendix F).

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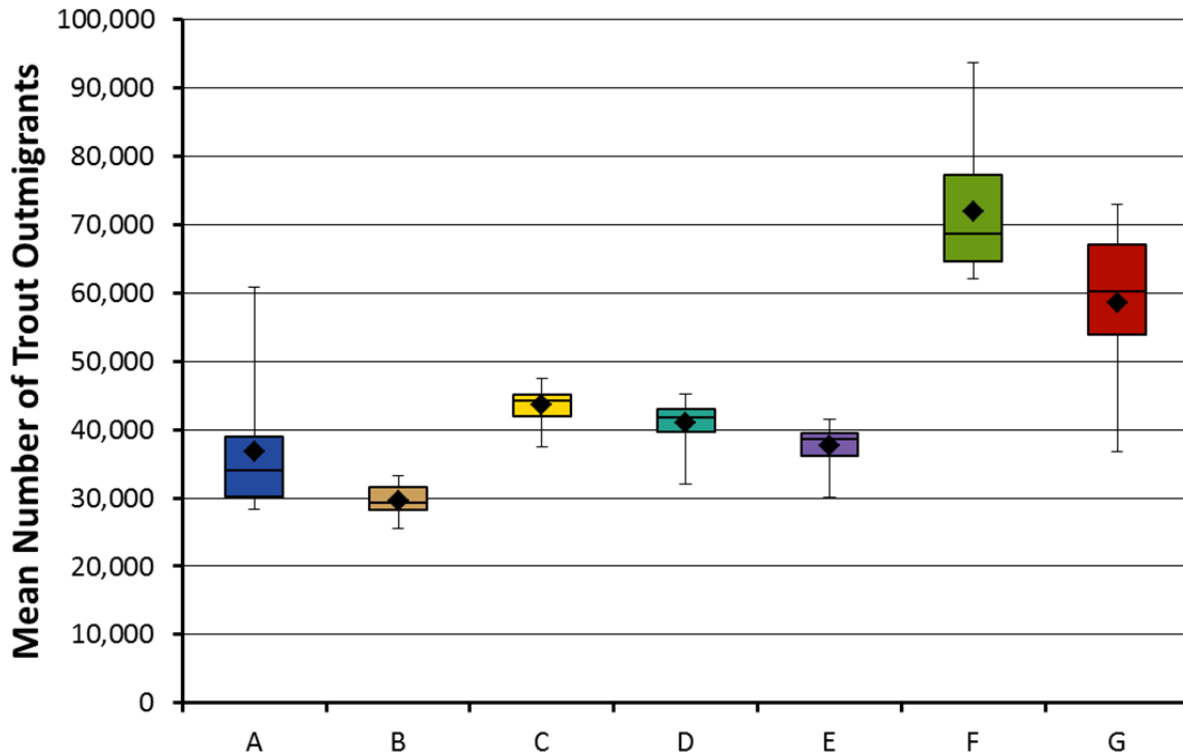
15 The results of the trout modeling for LTEMP alternatives are consistent with historic
 16 observations and previous research, which suggests that recruitment of rainbow trout will be
 17 higher in years with higher annual release volumes from Glen Canyon Dam, in years with HFEs
 18 (especially spring HFEs), and in years with lower levels of within-day fluctuations (Korman,
 19 Kaplinski et al. 2011; Korman et al. 2012; Section 3.5.4). Equalization flows, which would occur
 20 under all alternatives, are also expected to result in increased rainbow trout recruitment during
 21 years in which they occur. The high spring flows of Alternative F and spring HFEs would have
 22 similar effects on trout recruitment. Considering the frequency of HFEs alone (Table 4.2-1),
 23 average annual rainbow trout recruitment would be expected to be highest under Alternatives C,
 24 D, F, and G, and would be lowest under Alternatives A and B. It should be noted, however, that
 25 the effects of fall HFEs on trout recruitment are less certain and altering assumptions regarding
 26 the strength of the relationship between recruitment levels and fall HFEs could significantly

1 affect the modeled results regarding relative effects of alternatives on average numbers of YOY
2 trout, average numbers of trout emigrating to Marble Canyon, and average abundance of age-1
3 and older rainbow trout in the Glen Canyon reach during the LTEMP period.
4

5 Potential increases in rainbow trout recruitment levels due to equalization flows and
6 HFEs could be offset in some years by the proposed testing and implementation of TMFs for all
7 alternatives except Alternative A and F, which do not include TMFs. TMFs are highly variable
8 flows intended to control the number of YOY trout in the Glen Canyon reach (and the associated
9 emigration of trout into Marble Canyon) that would be implemented in years where production
10 of YOY trout is expected to be high. YOY trout tend to occupy shallow habitats near the channel
11 margin (Korman and Campana 2009; Korman and Melis 2011). Based on information from
12 previous studies, raising the flow for a period of days and then suddenly dropping the flow is
13 expected to strand and kill YOY trout, thus controlling numbers and emigration rates (Korman
14 and Melis 2011). As currently envisioned, a typical TMF would consist of several days at a
15 relatively high sustained flow (e.g., 20,000 cfs) followed by a rapid drop to a low flow
16 (e.g., 5,000 cfs), which is held for a brief period (e.g., 6 hr) (Sections 2.2.3.2). This pattern would
17 be repeated for a number of cycles in spring and summer months (May–July). Because of
18 uncertainties about the effectiveness of TMFs, the timing, magnitude, duration, and number of
19 cycles would be tested for efficacy in controlling trout numbers early in the LTEMP period. The
20 number of TMFs that would be expected to occur under each alternative based on modeling are
21 presented in Table 4.9-3 and in Appendix F (Table F-8).
22

23 The number of trout emigrating from the Glen Canyon reach into the Marble Canyon
24 reach of the Colorado River was modeled as a function of recruitment levels, which is related to
25 annual volumes, the occurrence of HFEs, the levels of within-day fluctuations during each water
26 year, and whether TMFs are included as a management option for an alternative. The model
27 estimated that average annual emigration of rainbow trout would be highest under the two steady
28 flow alternatives (Alternatives F [about 72,000 fish/year] and G [about 59,000 fish/year]) and
29 lowest under the alternative with the widest daily fluctuations (Alternative B [about
30 30,000 fish/year]); the model estimated that Alternatives A, C, D, and E would have intermediate
31 levels of rainbow trout emigration (about 37,000 to 44,000 fish/year) (Figure 4.5-2).
32

33 As a measure of the quality of the rainbow trout fishery, the trout model was also used to
34 estimate the average annual number of large rainbow trout (i.e., individuals with total lengths
35 exceeding 16 in.) in the Glen Canyon reach. Among the alternatives, the estimated average
36 number of large rainbow trout in the Glen Canyon reach would range from about 500 to 950 fish
37 (Figure 4.5-3). The estimated average number of large trout present during the 20-year LTEMP
38 period would be greatest under Alternative B (about 870 fish) and lowest under Alternatives F
39 (about 590 fish) and G (about 700 fish), while Alternatives A, C, D, and E would produce
40 intermediate numbers of large trout (about 770, 750, 810, and 830 fish, respectively). In general,
41 growth rates and the number of large rainbow trout in the Glen Canyon reach are expected to be
42 greater in years when overall population abundance is lower due to reduced competition for food
43 and habitat. Because of their effect on recruitment levels and population size, alternatives that



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FIGURE 4.5-2 Modeled Annual Average Number of Rainbow Trout Emigrating into the Marble Canyon Reach from the Glen Canyon Reach during the 20-Year LTEMP Period under the LTEMP Alternatives (Note that diamond = mean; horizontal line = median; lower extent of box = 25th percentile; upper extent of box = 75th percentile; lower whisker = minimum; upper whisker = maximum.)

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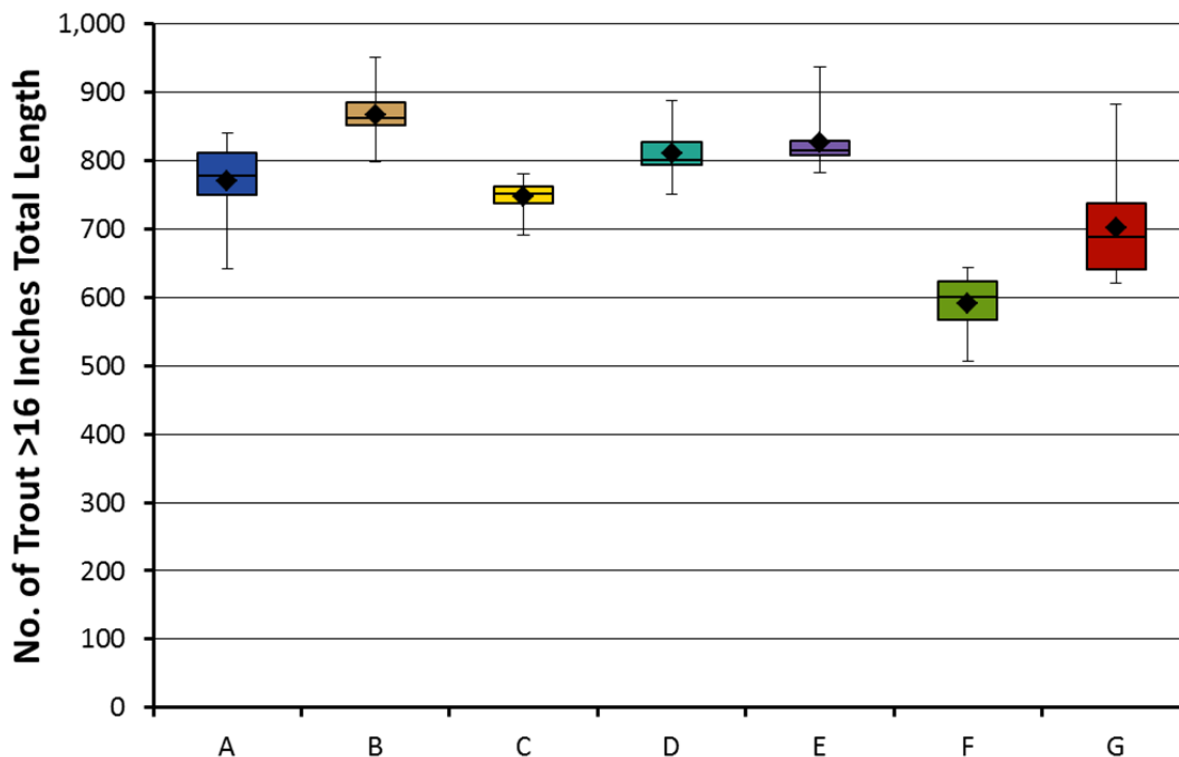
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have fewer HFEs (especially spring HFEs), higher daily fluctuations, or implement TMFs are expected to have more large trout.

In general, temperature regimes under all of the alternatives would be suitable, although not optimal, for brown and rainbow trout. Temperature suitability for brown and rainbow trout would be similar among alternatives at most locations downstream of Glen Canyon Dam (Figure 4.5-4), and would be similar to current conditions. However, because of the timing of peak and base flow releases, temperature suitability would be slightly greater under Alternative F than other alternatives at the confluence with the Little Colorado River (RM 61) and lower than other alternatives for locations further downstream. Although main channel temperatures at and downstream of RM 61 would be more suitable for trout than at locations closer to the dam (Figure 4.5-4), the abundance of trout is lower at those locations because other habitat characteristics (e.g., substrate composition and water clarity) are less suitable at these downstream locations.



1

2 **FIGURE 4.5-3 Modeled Mean Annual Number of Rainbow Trout in the Glen Canyon**
 3 **Reach Exceeding 16 in. Total Length during 20-Year Simulation Periods under the LTEMP**
 4 **Alternatives (Note that diamond = mean; horizontal line = median; lower extent of**
 5 **box = 25th percentile; upper extent of box = 75th percentile; lower whisker = minimum;**
 6 **upper whisker = maximum.)**

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Impacts on Warmwater Nonnative Fish

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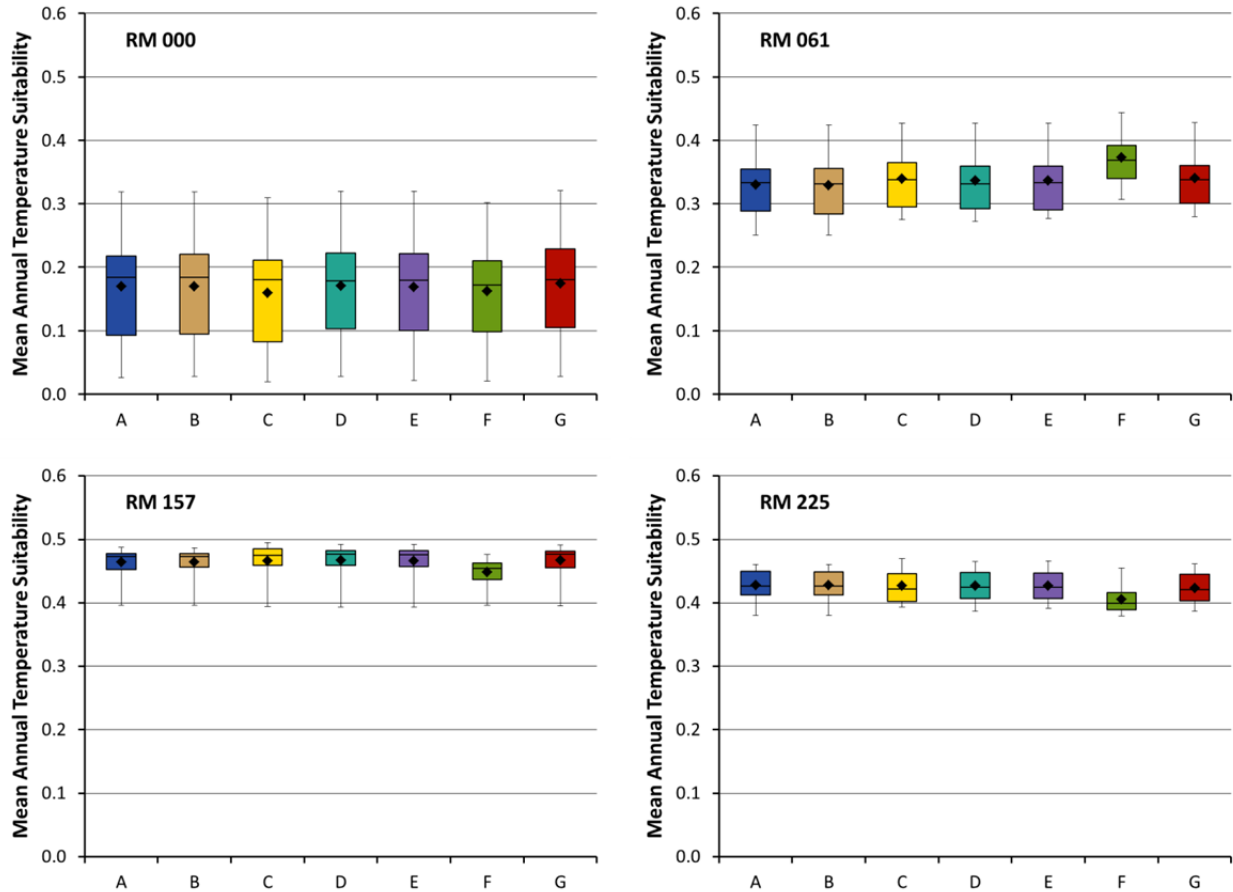
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As described in Section 3.5.4.2, 17 nonnative warmwater fish species have been documented between Glen Canyon Dam and the inflow to Lake Mead (Table 3.5-2). The distribution and abundance of warmwater nonnative fish could be affected by alternative-specific differences in temperature regimes, food production, sediment dynamics, and flow patterns. Of these factors, only the effects on temperature were considered to potentially be large enough to result in impacts on warmwater nonnative fish. To examine this effect, temperature suitability was modeled at various main channel locations for four nonnative warmwater species considered to be representative of the warmwater nonnative fish community (smallmouth bass [*Micropterus dolomieu*], green sunfish [*Lepomis cyanellus*], channel catfish [*Ictalurus punctatus*], and striped bass [*Morone saxatilis*]). In general, the estimated average main channel temperature suitability for these nonnative fish did not differ greatly among the alternatives, and was low under all alternatives; the suitability index was below 0.2 on a scale of 0 to 1 for all seven alternatives (Figure 4.5-5). The modeled temperature suitability indicated that temperature conditions would be most suitable for warmwater nonnative species at locations farther downstream from Glen Canyon Dam (e.g., RM 157 and RM 225) compared to upstream locations (e.g., RM 0 and RM 61); this agrees with past surveys that have found more warmwater nonnative fish species in

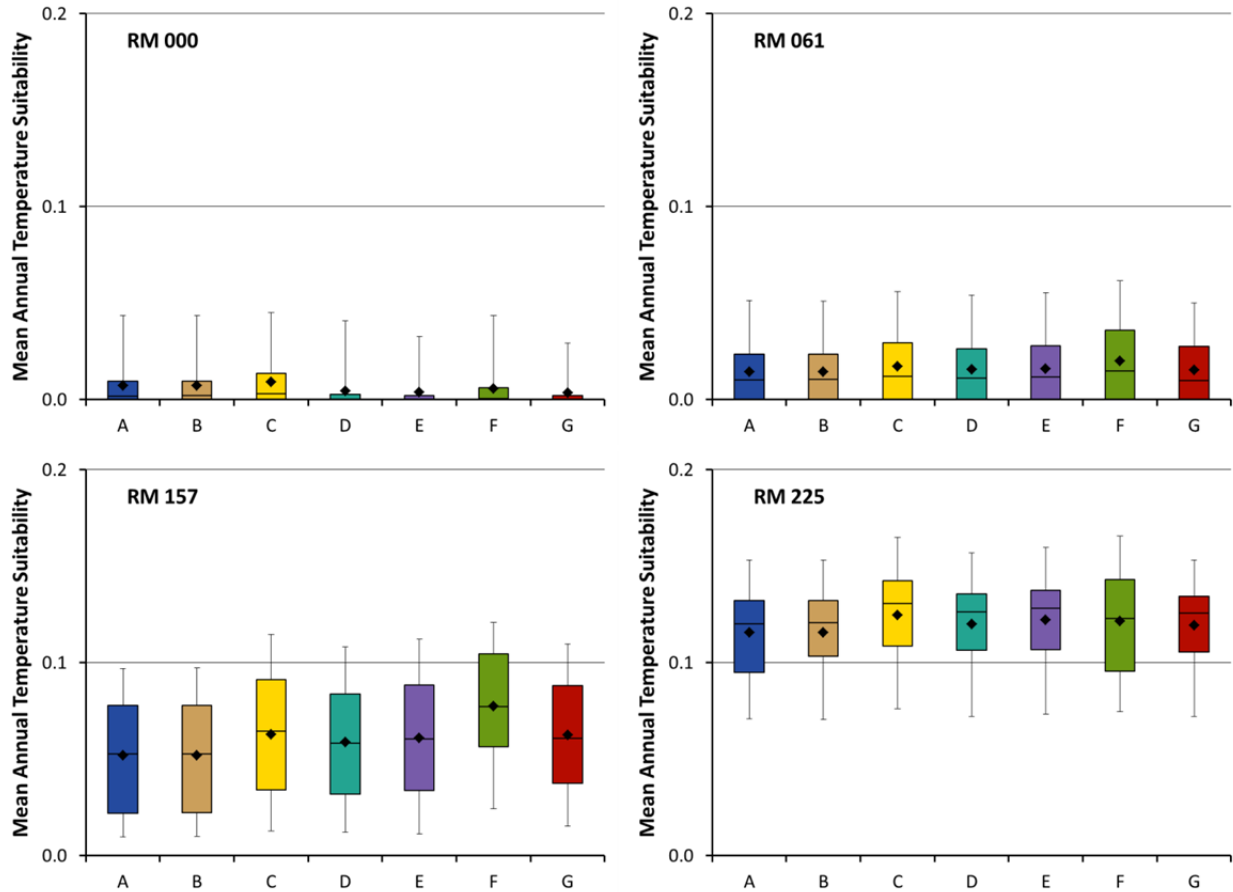


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2 **FIGURE 4.5-4 Modeled Mean Annual Temperature Suitability for Rainbow and Brown Trout**
 3 **under LTEMP Alternatives at Four Locations Downstream of Glen Canyon Dam (Note that**
 4 **diamond = mean; horizontal line = median; lower extent of box = 25th percentile; upper extent of**
 5 **box = 75th percentile; lower whisker = minimum; upper whisker = maximum.)**
 6

7
 8 those areas. Relative to current conditions (as exemplified by Alternative A), the temperature
 9 suitability model indicated that Alternatives C and F have the greatest potential to improve
 10 conditions for warmwater nonnative fish at locations downstream of RM 157, which could result
 11 in increased numbers and a greater potential for upstream spread of warmwater nonnative fish
 12 species.

13
 14 The Basin Study (Reclamation 2012a) suggested there could be significant increases in
 15 temperature and decreases in water supply to the Colorado River system below Glen Canyon
 16 Dam over the next 50 years, driven by global climate change. The magnitude of these changes is
 17 uncertain. Water elevations in Lake Powell could continue to decline, resulting in release of
 18 unprecedentedly warm epilimnetic and metalimnetic water through the penstocks. Summer water
 19 releases of up to 30°C water could facilitate establishment of detrimental warmwater fish with
 20 correspondingly detrimental impacts on native species, including humpback chub, and on the
 21 rainbow trout fishery. Although outside the scope of the LTEMP DEIS, effective management
 22 options to address warmwater species threats under this scenario may be limited to construction



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FIGURE 4.5-5 Modeled Mean Annual Temperature Suitability for Warmwater Nonnative Fish (smallmouth bass, green sunfish, channel catfish, and striped bass) under LTEMP Alternatives at Four Locations Downstream of Glen Canyon Dam (Note that diamond = mean; horizontal line = median; lower extent of box = 25th percentile; upper extent of box = 75th percentile; lower whisker = minimum; upper whisker = maximum.)

of a hot and cold temperature control device for the hydropower intakes at Glen Canyon Dam or delivery of cooler water via bypass tubes.

4.5.2.3 Native Fish

Humpback Chub

Relatively little spawning and juvenile rearing of humpback chub occurs in the mainstem of the Colorado River, primarily because of relatively cold water (Andersen 2009). This species requires a minimum temperature of 16°C to reproduce, but mainstem water temperatures typically have ranged from 7 to 12°C during the spawning period (Andersen 2009). Drought-induced lower reservoir levels have resulted in warmer releases and mainstem water

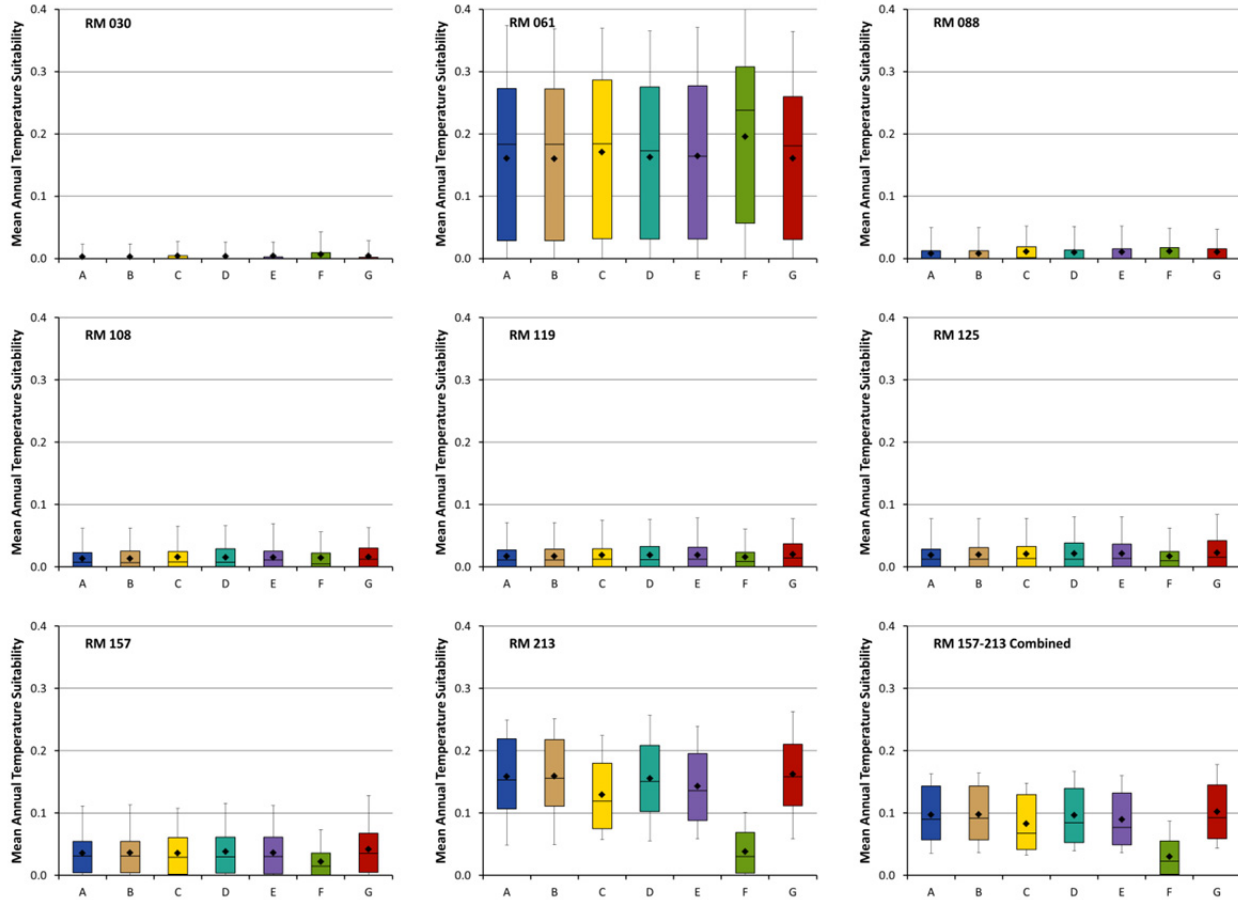
1 temperatures since 2003; temperatures have consistently exceeded 12°C in the summer and fall,
2 and may have played a role in the recent observed increase in the humpback chub population
3 (Andersen 2009; Coggins and Walters 2009; Yackulic et al. 2014).
4

5 Although survival of larval and juvenile humpback chub in the mainstem was very rare
6 prior to 2000 (Clarkson and Childs 2000), mainstem conditions since the mid-2000s appear to
7 have been suitable for juvenile growth, survival, and recruitment (Yackulic et al. 2014). Warmer
8 water has been shown in the laboratory to increase hatching success, larval survival, and larval
9 and juvenile growth; to improve swimming ability; and to reduce predation vulnerability from
10 rainbow trout (Ward 2011; Ward and Morton-Starner 2015). Yackulic et al. (2014) speculated
11 that when water temperatures are favorable, growth and survival of juveniles in the mainstem
12 will be greater, resulting in increased mainstem recruitment and a larger adult population.
13

14 Under all alternatives, main channel water temperature at humpback chub aggregation
15 areas was estimated to continue to be relatively low for spawning and egg incubation during
16 spring and early summer at most locations downstream of Glen Canyon Dam (Figure 4.5-6).
17 Modeled mean annual main channel temperature suitability for humpback chub at RM 61 (the
18 Little Colorado River confluence) was slightly higher under Alternative F than under the other
19 alternatives (Figure 4.5-6), because the low summer and fall flows of this alternative resulted in
20 warmer water during these months. Because the water warms as it travels downstream from the
21 dam, temperature suitability improves with increasing distance. At RM 213, mean annual
22 temperature suitability was highest under Alternatives A, B, D, and G, and slightly lower under
23 Alternatives C and E (Figure 4.5-6), although overall differences were small among these
24 alternatives. Modeled temperature suitability at RM 213 was lowest under Alternative F
25 (Figure 4.5-6), reflecting the higher, colder flows expected to occur under this alternative during
26 spawning and egg incubation periods (April through June). Based on these results, the combined
27 suitability of mainstem temperatures for spawning, egg incubation, and growth by humpback
28 chub in the downstream-most aggregation sites is anticipated to be negatively affected under
29 Alternative F; however, for the other alternatives, this would remain similar to the low historic
30 levels, as represented by the suitability of Alternative A (the No Action Alternative). It should be
31 noted that, historically, there have been years where the magnitude and timing of mainstem water
32 temperatures have likely coincided to allow spawning and egg incubation to occur in some of the
33 downstream aggregation areas; however, the overall average suitability, as measured by the
34 models used in this analysis, has likely been low.
35

36 Based on temperature-dependent growth relationships developed by Robinson and Childs
37 (2001), mean total lengths of YOY humpback chub at the end of their first growing season
38 would differ little among the alternatives, although values under Alternative F could be slightly
39 higher than under other alternatives (Figure 4.5-7). In addition, YOY humpback chub that rear in
40 the main channel would be expected to reach a greater mean total length (approximately two
41 times longer) by the end of the first calendar year at the Pumpkin Spring aggregation location
42 (RM 213) than at the confluence with the Little Colorado River (RM 61) due to warming of the
43 water as it travels downstream from Glen Canyon Dam (Figure 4.5-7).
44

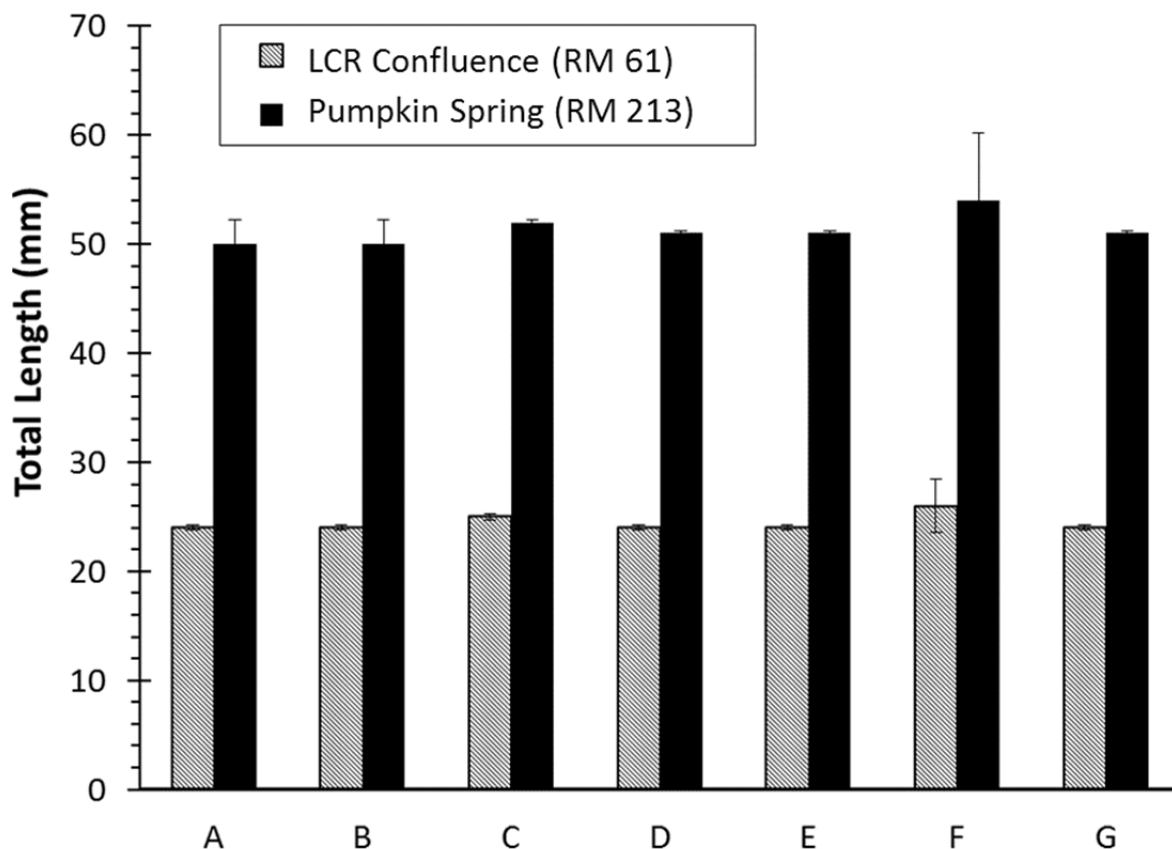
45 HFES, TMFs, and low summer flows would be included in many of the alternatives, but
46 none of these flow actions would result in more than a 1 or 2°C change in



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2 **FIGURE 4.5-6 Mean Annual Mainstem Temperature Suitability for Humpback Chub under**
3 **LTEMP Alternatives at Reported Aggregation Locations and Combined Temperature Suitability**
4 **for RM 157 and RM 213 Locations (Temperature suitability is higher at RM 61 because**
5 **spawning, incubation, and rearing values are based on temperatures in the relatively warm Little**
6 **Colorado River where these life history elements occur. Note that diamond = mean; horizontal**
7 **line = median; lower extent of box = 25th percentile; upper extent of box = 75th percentile; lower**
8 **whisker = minimum; upper whisker = maximum.)**

9
10
11 average monthly water release temperatures or downstream water temperatures during periods of
12 the year considered most important for spawning and egg incubation (i.e., April through June) at
13 any of the humpback chub aggregation locations.

14
15 Adult humpback chub numbers were modeled for each alternative under a range of
16 hydrologic and sediment conditions. Overall, the minimum population sizes observed among the
17 alternatives during the 20-year simulations ranged from 1,441 to 13,478 humpback chub
18 (Figure 4.5-8). The lowest modeled minimum adult population size (1,441 fish) was observed
19 under Alternative F, although the lowest minimum adult population values were relatively
20 similar among all alternatives (1,441 to 1,912 adult fish). Similarly, the highest minimum
21 numbers of adult humpback chub were similar among all the alternatives, with values exceeding
22 13,100 adult fish. The modeled average minimum population size ranged from 4,450 fish under



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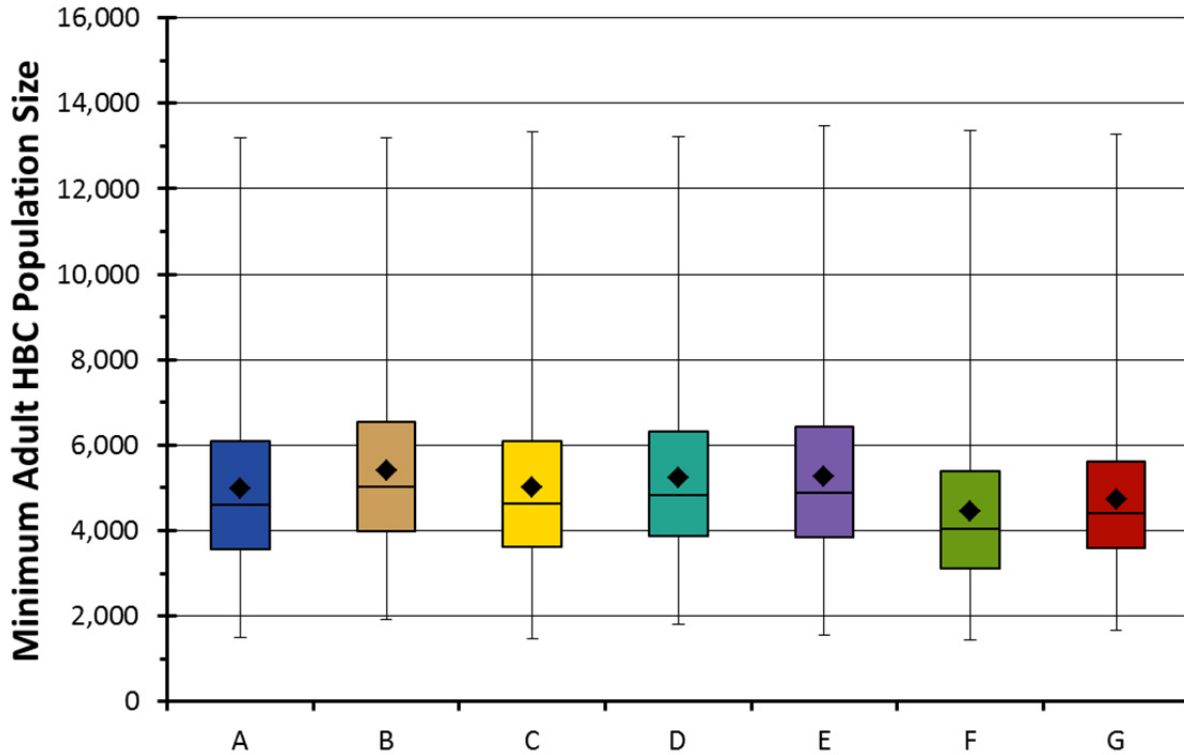
2 **FIGURE 4.5-7 Mean (± 1 standard error [SE]) Modeled Total Length Attained by**
 3 **December 31 for YOY Humpback Chub Based on Predicted Mainstem Water Temperatures**
 4 **at the Little Colorado River Confluence (RM 61) and at Pumpkin Spring (RM 213) under**
 5 **Each Alternative (Note that diamond = mean; horizontal line = median; lower extent of**
 6 **box = 25th percentile; upper extent of box = 75th percentile; lower whisker = minimum;**
 7 **upper whisker = maximum.)**

8
 9

10 Alternative F to 5,392 fish under Alternative B (Figure 4.5-8). The average minimum number of
 11 adult humpback chub was highest for Alternatives B, D, and E, slightly lower under
 12 Alternatives A and C, and lowest under Alternatives F and G (Figure 4.5-8). These results
 13 indicate that although there are small differences among the alternatives with regard to the
 14 predicted minimum number of adult humpback chub in the Little Colorado River aggregation, all
 15 alternatives would maintain the population above at least 1,000 adults throughout the 20-year
 16 LTEMP period.

17

18 The differences in estimated minimum numbers of adult humpback chub among the
 19 alternatives were related, in part, to the estimated levels of recruitment of rainbow trout in the
 20 Glen Canyon reach, and to the resulting emigration of rainbow trout to the Little Colorado River
 21 reach where survival of YOY and juvenile humpback chub and subsequent recruitment of adult
 22 humpback chub could be affected by increased competition and predation from these trout
 23 (e.g., Yard et al. 2011). As previously discussed, observations indicate that both rainbow trout
 24 recruitment and emigration would increase with implementation of HFES and with reduced



1
 2 **FIGURE 4.5-8 Modeled Minimum Population Size for Humpback Chub during the 20-Year**
 3 **LTEMP Period under LTEMP Alternatives (Note that diamond = mean; horizontal line =**
 4 **median; lower extent of box = 25th percentile; upper extent of box = 75th percentile; lower**
 5 **whisker = minimum; upper whisker = maximum.)**
 6

7
 8 levels of daily fluctuations (Korman, Kaplinski et al. 2011; Korman et al. 2012). Alternatives
 9 with the most HFEs over a 20-year period are Alternatives C (mean of 21 HFEs), D (mean of
 10 21 HFEs), F (mean of 19 sediment-triggered HFEs and an additional 19 non-triggered 45,000 cfs
 11 flow spikes in early May), and G (mean of 24 HFEs). Alternatives F and G additionally have no
 12 within-day fluctuations in flows and, consequently, are expected to have the lowest minimum
 13 population levels for adult humpback chub. Although water temperatures will alter the effect of
 14 trout on humpback chub survival and recruitment in some years (e.g., periods when lower
 15 reservoir elevations result in warmer releases), the overall differences in temperature regimes
 16 among the alternatives over the 20-year periods evaluated are expected to be relatively small.
 17 Based on results of laboratory studies on the effects of temperature on predation of humpback
 18 chub by trout (Ward and Morton-Starner 2015), the temperature-mediated differences in
 19 predation rates by trout among the various alternatives would be negligible.
 20

21 TMFs are designed to cause mortality in YOY rainbow trout by inundating low-angle,
 22 near shore habitats for several days, and then quickly reducing dam discharge which would
 23 strand YOY fish. Although TMFs target the Glen Canyon area, where most rainbow trout
 24 production occurs, stage changes from the TMFs also will occur downstream in Marble and
 25 Grand Canyons (see discussion in Section 3.2.1.2). Thus, stranding of native fish further

1 downstream could also occur, including the stranding of endangered humpback chub and
2 razorback sucker.

3
4 Aquatic habitats along the river margin, including backwaters, and other slack water
5 habitats may be important for juvenile native fish rearing because water temperatures may be
6 warmer than in the main channel, and due to the presence of cover such as inundated roots, and
7 overhanging and rooted vegetation. In monthly sampling of randomly selected larval fish
8 habitats from Lava Falls (approx. RM 180) to Lake Mead between March and September, 2014,
9 Albrecht et al. (2014) found that small-bodied YOY native fish catch rates in slack water and
10 channel margins were highest in June through August. Endangered YOY humpback chub were
11 first captured in May and were captured in all months until September, while larval razorback
12 sucker were captured in the first four months of sampling (April–July; Albrecht et al. 2014). In
13 Marble Canyon near the Little Colorado River inflow, Dodrill et al. (2015) showed that juvenile
14 native fish, including humpback chub, can occur in high densities in backwaters and other
15 channel margin habitats.

16
17 The extent of mortality due to stranding of native fish, including endangered species, in a
18 given year in Marble and Grand Canyons as a result of TMFs is unknown, and may depend on
19 the quantity of channel margin habitats and their sensitivity to flow changes, the distribution and
20 abundance of juvenile fish in sensitive habitats, the timing and number of TMFs, and the degree
21 of attenuation of flows downstream. TMFs could be implemented from May through August,
22 and this would overlap with the presence of larval fish for many of the native fish species. Given
23 that razorback sucker spawning was documented for the first time in in the study area in 2014
24 and studies are ongoing, potential impacts on the species are particularly difficult to predict.
25 While indirect benefits of TMFs to native fish as a result of reduced competition and predation
26 by rainbow trout are expected, an unknown number of native fish could also suffer mortality as a
27 result of TMFs, downstream in GCNP. Risk to native fish would likely vary by location
28 depending upon the level of stage changes that would be experienced and the steepness of
29 shallow nearshore areas. Monitoring of the impacts of TMFs throughout GCNP would be
30 implemented to assess effectiveness of the action, as well as the detrimental impacts on native
31 fish and other resources.

32 33 34 **Impacts on Other Native Fish**

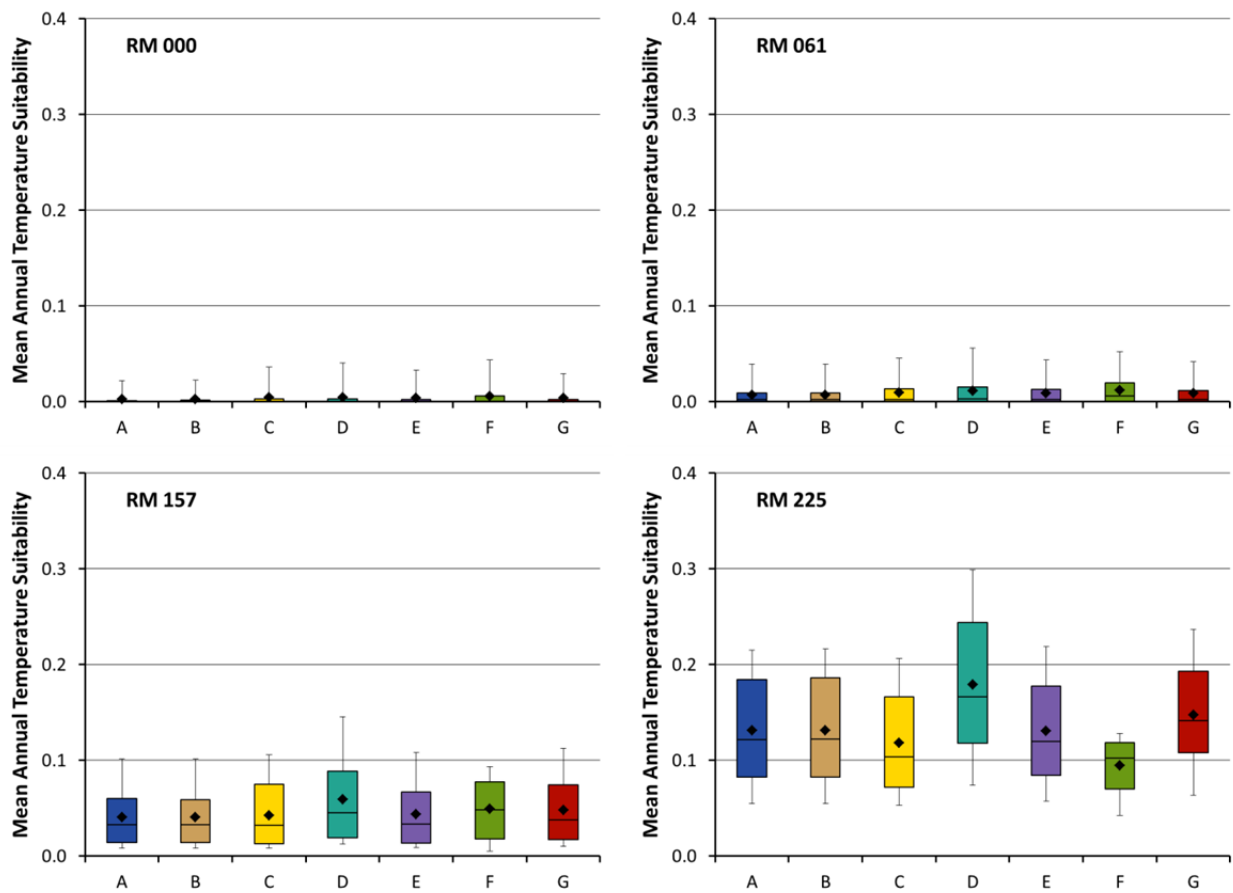
35
36 The distribution and abundance of native fish (other than humpback chub) could be
37 affected by alternative-specific differences in temperature regimes, food production, sediment
38 dynamics, and flow patterns. For the endangered razorback sucker (*Xyrauchen texanus*), suitable
39 water temperatures for spawning, egg incubation, and growth range from 14 to 25°C (FWS
40 2002a), with estimated optimal temperatures of 18°C for spawning, 19°C for egg incubation, and
41 20°C for growth (Valdez and Speas 2007). Hatching success is temperature dependent, with
42 complete mortality occurring at temperatures less than 10°C (AZGFD 2002a). Young razorback
43 suckers require nursery areas with quiet, warm, shallow water such as tributary mouths,
44 backwaters, and inundated floodplains along rivers, and coves or shorelines in reservoirs
45 (FWS 2002a). During May of 2014, razorback sucker larvae were found in the Colorado River as
46 far upstream as RM 173 (upstream of Lava Falls), which is the farthest upstream razorback

1 sucker spawning has been documented in the Grand Canyon (Albrecht et al. 2014). Additional
2 larval sampling in the lower Grand Canyon found razorback sucker larvae to be distributed
3 throughout most shoreline habitats from Lava Falls to Pearce Ferry from May to July and life
4 stages from larvae through subadults are likely occur within these sections of the river. The
5 highest density of larvae were found in isolated pools, which composed less than 2% of all
6 habitat sampled.(As noted above, TMFs have the potential to strand razorback sucker and other
7 native sucker larvae as well as rainbow trout).

8
9 Two additional species of native suckers—bluehead sucker (*Catostomus discobolus*) and
10 flannelmouth sucker (*C. latipinnis*)—occur in the Colorado River between Glen Canyon Dam
11 and the headwaters of Lake Mead. Bluehead sucker spawning occurs at water temperatures
12 $>16^{\circ}\text{C}$ (AZGFD 2003a; NPS and GCNP 2013); spawning is primarily limited to tributaries. In
13 the Grand Canyon, flannelmouth suckers spawn at water temperatures ranging from 6 to 18°C in
14 or near a limited number of tributaries, especially the Paria and Little Colorado Rivers
15 (AZGFD 2001b; Weiss et al. 1998; Douglas and Douglas 2000), and Bright Angel Creek
16 (Weiss et al. 1998). Flannelmouth sucker larvae, juveniles, and adults were encountered in the
17 mainstem Colorado River of the lower Grand Canyon during surveys conducted in 2014
18 (Albrecht et al. 2014). Spawning may be timed to take advantage of warm, ponded conditions at
19 tributary mouths that occur during high flows in the mainstem Colorado River (Bezzarides and
20 Bestgen 2002). In the tailwaters below Glen Canyon Dam, mainstem water temperatures (8 to
21 12°C) are either at the lower end of or below those needed for spawning and recruitment of
22 flannelmouth suckers. Even though some warming does occur downstream, the relatively cold
23 water in summer is thought to limit survival of YOY fish, recruitment, and condition of this
24 species in the main channel (Thieme et al. 2001; Rees et al. 2005; Walters et al. 2012). Past
25 recruitment in the Colorado River below Glen Canyon Dam of both species was low in the 1990s
26 and then increased after 2000; the largest recruitment estimates coincided with brood years 2003
27 and 2004, when there was an increase in mainstem water temperatures because of warmer
28 releases from Glen Canyon Dam (Walters et al. 2012). From 2008 through 2014, the numbers of
29 flannelmouth suckers captured in electrofishing surveys was greater in mainstem sample
30 locations downstream of RM 109 (Albrecht et al. 2014), perhaps giving an indication of the point
31 at which water temperatures became more suitable for recruitment. The speckled dace is native
32 to all major western drainages from the Columbia and Colorado Rivers south to Mexico
33 (AZGFD 2002c). Within the Grand Canyon, this species occurs within the mainstem Colorado
34 River and its tributaries, including the Little Colorado River (Robinson et al. 1995; Ward and
35 Persons 2006; Makinster et al. 2010). Long-term fish monitoring of the Colorado River below
36 Glen Canyon Dam since 2000 shows the speckled dace to be the third most common fish species
37 (and most common native species) in the river between Glen Canyon Dam and the Lake Mead
38 inflow; it was captured most commonly in western Grand Canyon and the inflow to Lake Mead
39 (Makinster et al. 2010). The speckled dace spawns during the spring to late summer periods
40 (AZGFD 2002c) at temperatures $>17^{\circ}\text{C}$ (NRC 1991).

41
42 To examine the potential of each alternative to produce thermal conditions that could
43 improve reproduction, recruitment, and growth of native fish in main channel habitats,
44 temperature suitability was modeled at various locations downstream from Glen Canyon Dam
45 for the four native fish species other than humpback chub that occur in the river between Glen
46 Canyon Dam and Lake Mead (bluehead sucker, flannelmouth sucker, razorback sucker, and

1 speckled dace [*Rhinichthys osculus*]). In general, the estimated temperature suitability for these
 2 species did not differ greatly among the alternatives, was comparable to suitability under current
 3 operations (Alternative A), and was low for all four species at most locations (Figure 4.5-9). At
 4 RM 225 (Diamond Creek), the mean modeled temperature suitability for native fish was highest
 5 under Alternative D and lowest under Alternative F; the mean temperature suitability levels for
 6 Alternatives A, B, C, E, and G were similar to each other at RM 225 (Figure 4.5-9). Inclusion of
 7 flow actions such as HFEs, TMFs, and low summer flows had only minor influences on modeled
 8 monthly mainstem water temperatures during periods of the year considered most important for
 9 spawning and egg incubation by native fish. As a consequence, these flow actions would have
 10 minor effects on temperature suitability for native fish and would not alter the relative suitability
 11 among alternatives.
 12
 13



14
 15 **FIGURE 4.5-9 Modeled Mean Annual Temperature Suitability for Native Fish (bluehead sucker,**
 16 **flannelmouth sucker, razorback sucker, and speckled dace) under LTEMP Alternatives at Four**
 17 **Locations Downstream of Glen Canyon Dam (Note that diamond = mean; horizontal line =**
 18 **median; lower extent of box = 25th percentile; upper extent of box = 75th percentile; lower**
 19 **whisker = minimum; upper whisker = maximum.)**
 20
 21

4.5.2.4 Aquatic Parasites

The distribution and potential for infestation of aquatic parasites could be affected by alternative-specific differences in temperature regimes, sediment dynamics, and flow patterns. Of these factors, only the effects on temperature were considered to potentially be large enough to result in impacts on aquatic parasites. Temperature suitability was modeled at various locations downstream from Glen Canyon Dam for the four most important parasite species (Asian tapeworm, anchor worm, trout nematode, and whirling disease). Suitability under all alternatives and all species would generally be very low, would not differ at a biologically significant level among alternatives, and would be comparable to conditions under current operations as represented by Alternative A (No Action Alternative; Figure 4.5-10). As a consequence, the relative distributions of aquatic parasites or the effects of aquatic parasites on survival and growth of native fish or trout would not be expected to change relative to current

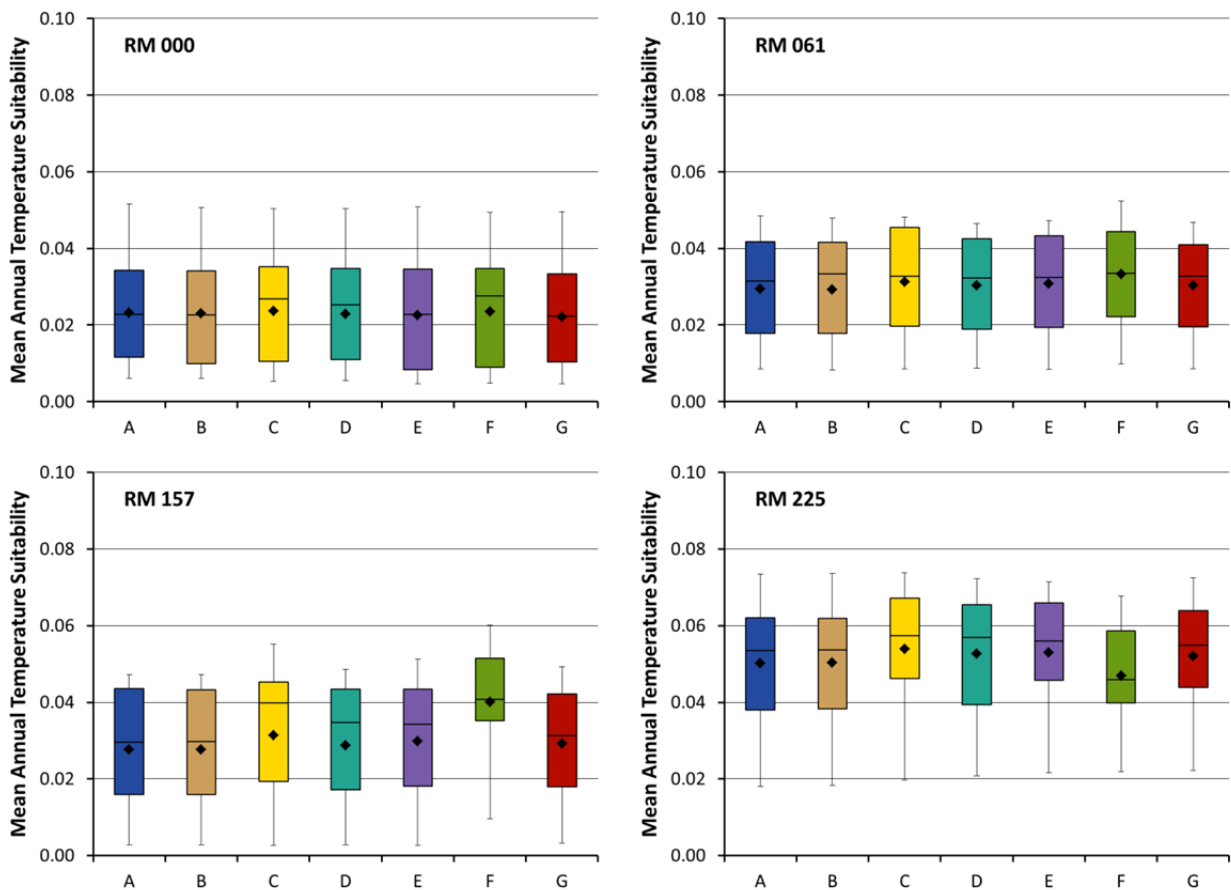


FIGURE 4.5-10 Overall Modeled Mean Annual Temperature Suitability under LTEMP Alternatives for Aquatic Fish Parasites (Asian tapeworm, anchor worm, trout nematode, and whirling disease) at Four Locations Downstream of Glen Canyon Dam (Note that diamond = mean; horizontal line = median; lower extent of box = 25th percentile; upper extent of box = 75th percentile; lower whisker = minimum; upper whisker = maximum.)

1 conditions under any of the alternatives. Under current conditions, population-level effects of
2 parasites on survival and growth of native fish or trout have not been observed.

3 4 5 **4.5.3 Alternative-Specific Impacts on Aquatic Resources**

6
7 This section describes alternative-specific impacts on aquatic resources, and focuses on
8 assessment results. More detailed descriptions of the basis of impacts and supporting literature
9 citations for these impacts are presented in Section 4.5.2. As described above, none of the
10 alternatives would be expected to noticeably alter temperature suitability for aquatic parasites,
11 and the relative distributions of aquatic parasites and the effects of aquatic parasites on survival
12 and growth of native fish or trout would not be expected to change relative to current conditions
13 under any of the alternatives. For this reason, this topic is not discussed below.

14 15 16 **4.5.3.1 Alternative A (No Action Alternative)**

17 18 19 **Impacts of Alternative A on Aquatic Food Base**

20
21 Alternative A, the No Action Alternative, would continue the implementation of MLFF
22 and other flow and non-flow actions currently in place and, as a consequence, existing conditions
23 and trends in the composition, abundance, and distribution of the aquatic food base is expected to
24 persist over the LTEMP period. That being said, any significant hydrologic changes over the
25 period or inadvertent introductions of nonnative species could result in unanticipated changes.
26 The future impact of the recent introduction of quagga mussels on the aquatic food base is
27 uncertain.

28
29 Dam operations under MLFF have led to increases in the standing mass of food base
30 organisms (i.e., algae and invertebrates) due to steadier flows and greater minimum releases
31 relative to operations prior to 1991. By restricting daily fluctuations in discharge to <8,000 cfs
32 and limiting minimum discharge to 5,000 cfs, the MLFF regime has reduced the size of the varial
33 zone and increased the amount of river bottom that is permanently submerged. Both of these
34 conditions potentially increase the productivity and standing mass of important components of
35 the aquatic food base. Fluctuating flows displace benthic macroinvertebrates into the drift, but
36 they usually recover quickly from such disturbances. The effect of freezing during winter will
37 reduce benthic productivity to the minimum stage level (Shannon et al. 1994; Blinn et al. 1995).
38 The ramping rates for Alternative A would cause a minor increase in drift over the course of a
39 fluctuation, particularly during up-ramping.

40
41 For Alternative A, an average of 5.5 HFEs would occur over the 20-year LTEMP period,
42 with a maximum of 14 HFEs not extending past 2020; see Table 4.2-1). Impacts on the aquatic
43 food base from a spring or fall HFE under Alternative A would be similar to those discussed in
44 Section 4.5.2.1 (e.g., benthic scouring, particularly for HFEs of 41,000 cfs or more, and a shift to
45 invertebrate species more prone to drift such as midges and blackflies). Drifting blackflies and
46 midges are important contributors to the diet of trout. HFEs under Alternative A would only

1 occur through 2020. Therefore, the number of HFEs would be less than for the other alternatives
2 (Section 4.2). The cessation of HFEs after 2020 may result in a shift back to a food base
3 community not dominated by midges and blackflies (Reclamation 2011a).
4

5 As mentioned in Section 4.5.1.2, trout removal, as would occur under Alternative A,
6 could indirectly increase the availability of invertebrates to native fish by reducing the number of
7 trout near the confluence of the Little Colorado River (RM 61), thereby reducing competition for
8 food resources.
9

10 Water temperatures, and their resultant influences on species composition, diversity, and
11 production of the aquatic food base, under the base operations of Alternative A would be similar
12 to current temperatures in the Colorado River downstream of Glen Canyon Dam.
13

14 **Impacts of Alternative A on Nonnative Fish**

15
16 Under Alternative A, no change from current conditions is anticipated. Trout would
17 continue to be supported in the Glen Canyon, Marble Canyon, and Little Colorado River reaches.
18 Warmwater nonnative species would continue to be largely restricted to the lower portions of the
19 river nearer to the headwaters of Lake Mead except in areas where warmer inflows from
20 tributaries provide appropriate temperature regimes, or are sources of nonnative fish, from
21 outside GCNP.
22

23
24 Within-day flow fluctuations (between 5,000 and 8,000 cfs) would continue to affect the
25 stability of spawning habitats for rainbow trout and nearshore habitats for other nonnative fish
26 (Reclamation 1995; Korman et al. 2005; Korman, Kaplinski et al. 2011; Korman and Melis
27 2011), and would result in trout redd exposure and stranding levels similar to those currently
28 occurring. Implementation of spring and fall HFEs could result in increased recruitment of
29 rainbow trout in the Glen Canyon reach, followed by increased emigration of trout to the Little
30 Colorado River reach (Wright and Kennedy 2011; Korman et al. 2012). These HFEs would not
31 be implemented after 2020 under Alternative A.
32

33 Because of the relatively small number of HFEs that would be implemented under this
34 alternative, opportunities for any such increases in trout abundance under Alternative A would be
35 the lowest among all alternatives. TMFs are not included as an explicit element of Alternative A,
36 although some experimentation with TMFs could occur in some years. Mechanical removal of
37 trout at the Little Colorado River confluence, as described in Reclamation (2011a), would be
38 allowed only up through 2020. Modeling indicated that removal of trout might not be effective at
39 limiting the abundance of trout in the Little Colorado River reach because of continued
40 emigration from upstream areas in Marble Canyon. If trout removal is effective, limited benefits
41 to the humpback chub populations in the vicinity of the Little Colorado River could be realized
42 (see Appendix F); other alternatives would allow these management actions to be implemented
43 throughout the entire LTEMP period if tests are deemed successful (e.g., Alternatives B, C, D, E,
44 and G). The modeled average rainbow trout population size in the Glen Canyon reach during the
45 20-year LTEMP period was about 95,000 age-1 and older fish, with an average annual
46 emigration from the Glen Canyon reach to the Marble Canyon reach of about 37,000 fish. The

1 modeled number of large trout (>16 in. total length) averaged about 770 fish under
2 Alternative A.

5 **Impacts of Alternative A on Native Fish**

6
7 Under Alternative A, within-day flow fluctuations (5,000 to 8,000 cfs), and ramp rates
8 (4,000 cfs/hr up ramp and 1,500 cfs/hr down ramp), would continue to affect the stability and
9 quality of nearshore habitats used by native fish, and would not result in a change in current
10 conditions. Mainstem temperature suitability for humpback chub and other native fish would
11 continue to be relatively low in most years.

12
13 Mainstem water temperatures are expected to continue restricting successful reproduction
14 of humpback chub and other native fish to areas warmed by inflows from springs, to tributaries,
15 or to nearshore locations that are far enough downstream for substantial warming to occur
16 (e.g., RM 157 or farther downstream). Under Alternative A, successful spawning, larval survival
17 and growth, and juvenile growth of humpback chub would continue to occur mostly in the Little
18 Colorado River, with possible spawning occurring in Havasu Creek (NPS 2013g) and additional
19 nursery and rearing habitats being used between RM 180 and RM 280 (Albrecht et al. 2014).
20 Successful spawning of razorback sucker has recently been documented as far upstream as Lava
21 Falls in the lower Grand Canyon under current operations (Albrecht et al. 2014) and would be
22 expected to continue to occur under Alternative A, at least in years when temperature regimes
23 are suitable.

24
25 The abundance, distribution, reproduction, and growth of native fishes, including
26 humpback chub, are not expected to change appreciably from current conditions as a result of
27 implementing Alternative A. The estimated average minimum number of adult humpback chub
28 under Alternative A is about 5,000 adult fish over the 20-year LTEMP period, which is similar to
29 the estimated minimum adult humpback chub numbers that have occurred during the period from
30 1989 through 2012 (see Section 3.5.3.1). The estimated absolute minimum number of adult
31 humpback chub over the 20-year LTEMP period is about 1,500. Under Alternative A, it is
32 estimated that YOY humpback chub would achieve a total length of about 24 mm by the end of
33 their first year at RM 61, and about 50 mm at RM 213 if rearing occurred in main channel
34 habitats; fish of these sizes are unlikely to survive the winter in the mainstem. HFEs that could
35 be implemented under this alternative (an average of 5.5 and a maximum of 14 over a 20-year
36 period) would be similar to existing frequencies, so levels of recruitment of rainbow trout in the
37 Glen Canyon reach of the river and numbers of rainbow trout emigrating to downstream reaches,
38 where they may compete with and prey on humpback chub and other native species, would be
39 expected to be unchanged.

42 **Summary of Alternative A Impacts**

43
44 Under Alternative A, existing conditions and trends in the composition, abundance,
45 and distribution of the aquatic food base is expected to persist over the LTEMP period
46 (e.g., increases in the standing mass of food base organisms). The cessation of HFEs after 2020

1 may shift to a food base community not dominated by midges and blackflies. Drifting midges
2 and blackflies are important contributors to the diet of trout. Water temperatures, and their
3 resultant influences on species composition, diversity, and production of the aquatic food base
4 under the base operations of Alternative A, would be similar to current temperatures in the
5 Colorado River downstream of Glen Canyon Dam.
6

7 Under Alternative A, there would be no change from current conditions for nonnative and
8 native fish. HFEs could increase recruitment of rainbow trout in the Glen Canyon reach followed
9 by increased emigration to the Little Colorado reach. However, HFEs would not be implemented
10 after 2020. The modeled average rainbow trout population size during the 20-year LTEMP
11 period was about 95,000 age-1 and older fish, with an average annual emigration from the Glen
12 Canyon reach to the Marble Canyon reach of about 37,000 fish. The modeled number of large
13 trout (>16 in. total length) averaged about 770 fish under Alternative A. Under Alternative A, the
14 estimated average and absolute minimum number of adult humpback chub under Alternative A
15 is about 5,000 and 1,500 adult fish over the 20-year LTEMP period.
16
17

18 **4.5.3.2 Alternative B**

21 **Impacts of Alternative B on Aquatic Food Base**

22
23 The total wetted area, and therefore the area of main benthic production, for
24 Alternative B would be similar to that of Alternative A because these two alternatives have the
25 same monthly water volumes. However, the greater allowable daily flow fluctuations and more
26 rapid down ramp rates under Alternative B may result in greater instability and reduced quality
27 of backwater and varial zone habitats. Thus, drift rates and stranding within the varial zone may
28 be somewhat higher for Alternative B compared to Alternative A.
29

30 Fluctuating flows (>10,000 cfs/day) can fragment *Cladophora* from its basal attachment
31 and increase its occurrence in the drift. Consuming drifting *Cladophora* (with its attached
32 epiphytes and any invertebrates) allows rainbow trout to expend less energy in searching for food
33 (Leibfried and Blinn 1987). Daily range in flows >10,000 cfs for base operations only occur
34 during December and January (12,000 cfs) for Alternative B.
35

36 Slightly more HFEs would occur during the 20-year LTEMP period under this alternative
37 than under Alternative A (mean of 7.2 vs. 5.5, respectively). Impacts on the aquatic food base
38 from a spring or fall HFE under Alternative B would be similar to those discussed under
39 Alternative A. However, there would not be more than one (spring or fall) HFE every other year.
40 Less frequent HFEs (e.g., less often than annually) may lower the potential for establishing an
41 aquatic food base that is more adaptable to flood conditions (e.g., an increased shift to blackflies
42 and midges). Alternative B would have relatively few HFEs (Table 4.2-1); however, unlike
43 Alternative A, HFEs would be implemented over the entire LTEMP period.
44
45

1 Hydropower improvement flows, tested experimentally under Alternative B up to four
2 times in years with ≤ 8.23 maf, could decrease primary and secondary production because of
3 scouring, although macroinvertebrate drift may increase in the short term. Rapid down-ramping
4 may increase stranding of organisms in the varial zone, and this could reduce invertebrate
5 productivity.

6
7 Mechanical removal of trout near the Little Colorado River could indirectly increase the
8 availability of invertebrates to native fish because of reduced competition for food resources.
9 Under Alternative B, TMFs would be tested and implemented, if tests are successful. TMFs
10 could increase drift rates and slightly decrease primary production.

11
12 Water temperatures in the Colorado River under Alternative B would be similar to
13 current temperature conditions because monthly volumes would be identical to those of
14 Alternative A. Therefore, temperature impacts on the aquatic food base would be similar to those
15 for Alternative A.

16 17 18 **Impacts of Alternative B on Nonnative Fish**

19
20 Under Alternative B, trout would continue to be supported in the upper reaches of the
21 river below Glen Canyon Dam, while warmwater nonnative species would continue to be largely
22 restricted to the lower portions of the river and to tributaries. Under Alternative B, habitat quality
23 and stability may be slightly reduced compared to Alternative A. The higher within-day flow
24 fluctuations (6,000–12,000 cfs), and down-ramp rates (3,000–4,000 cfs/hr) could adversely
25 affect the stability of nearshore main channel habitats. The greater within-day flow fluctuations
26 and faster down-ramp rates could also result in greater levels of exposure of trout redds and
27 stranding of YOY rainbow trout. Stability of nearshore habitats under Alternative B could also
28 be negatively affected by inclusion of testing of hydropower improvement flows, which would
29 feature wide daily flow fluctuations (up to a 5,000 to 25,000 cfs range) and would allow
30 increased up- and down-ramp rates. Temperature suitability under Alternative B would be
31 similar to that under Alternative A for both coldwater and warmwater nonnative fish.

32
33 Although slightly more HFEs would occur during the 20-year LTEMP period under this
34 alternative than under Alternative A (mean of 7.2 vs. 5.5, respectively), the estimated abundance
35 and emigration of rainbow trout would be less than under Alternative A (74,000 vs. 95,000
36 average abundance; 30,000 vs. 37,000 average number of emigrants). These lower abundance
37 and emigration numbers reflect the effect of greater within-day flow fluctuations and ramp rates.
38 The number of large trout (>16 in. total length) was estimated to average about 870 fish, which is
39 more than under Alternative A. Inclusion of hydropower improvement flows would be expected
40 to result in even lower trout abundance and emigration and an increase in the numbers of large
41 trout (see Appendix F).

42
43 TMFs would be tested under this alternative and would be implemented for the entire
44 LTEMP period if the tests were deemed successful at limiting rainbow trout recruitment in the
45 Glen Canyon reach. Based on modeling for Alternative B, it is anticipated that TMFs would be
46 triggered in 3 out of 20 years, on average. Alternative B also would allow use of triggered

1 mechanical trout removal at the Little Colorado River for the entire 20-year LTEMP period,
2 whereas such removal would cease after 2020 under Alternative A. Modeling indicates that the
3 inclusion of these actions may be able to reduce the abundance of trout in both the Glen Canyon
4 and Little Colorado River reaches and could benefit the humpback chub population in the
5 vicinity of the Little Colorado River throughout the LTEMP period (see Appendix F). However,
6 the reduction in trout numbers at the Little Colorado River, and resulting benefits to humpback
7 chub, might be short-lived due to ongoing emigration from areas upstream in Marble Canyon.
8 The modeled average trout population size in Glen Canyon under Alternative B was substantially
9 lower than under Alternative A (Figure 4.5-2).

12 **Impacts of Alternative B on Native Fish**

14 Under Alternative B, higher within-day flow fluctuations and down-ramp rates could
15 result in greater instability and reduced quality of nearshore habitats as compared to
16 Alternative A. Temperature suitability for humpback chub (Figure 4.5-6) and other native fishes
17 (Figure 4.5-9) in the mainstem river, as well as estimated growth of YOY humpback chub
18 (Figure 4.5-7), would differ little from suitability and growth under Alternative A.

20 Higher within-day fluctuations during most periods of the year, limitations on the
21 allowable frequency of HFEs, and implementation of TMFs would be expected to reduce
22 recruitment of rainbow trout and the potential for rainbow trout emigration to the Little Colorado
23 River reach (RM 61) compared to Alternative A, which is expected to reduce competition with
24 and predation by rainbow trout on native fishes in that reach (Yard et al. 2011). Alternative B
25 also includes mechanical trout removal near RM 61 for the entire 20-year period, whereas such
26 removal would cease after 2020 under Alternative A.

28 Considering the lower trout recruitment that would result from higher within-day
29 fluctuations, low number of HFEs, and implementation of triggered TMFs, the average modeled
30 minimum number of adult humpback chub (about 5,400 adult fish) is higher under Alternative B
31 than under Alternative A (about 5,000 adult fish). The estimated absolute minimum number of
32 adult humpback chub over the 20-year LTEMP period under Alternative B is about 1,900. While
33 indirect benefits of TMFs to native fish as a result of reduced competition and predation by
34 rainbow trout are expected under this alternative, an unknown number of native fish would also
35 suffer mortality as a result of TMFs, downstream in GCNP (see discussion of TMFs in
36 Section 4.5.2.2). Monitoring of the impacts of TMFs throughout GCNP would be implemented
37 to assess effectiveness of the action, as well as the detrimental impacts on native fish and other
38 resources.

41 **Summary of Alternative B Impacts**

43 Under Alternative B, the area of main benthic food base production would be similar to
44 Alternative A. HFEs conducted less often than annually may lower the potential to establish a
45 food base adaptable to flood conditions (i.e., one dominated by midges and blackflies).
46 Hydropower improvement flows could decrease benthic primary and secondary food base

1 production, although macroinvertebrate drift may increase in the short term. Temperature
2 impacts on the aquatic food base under Alternative B would be similar to those under
3 Alternative A.

4
5 Under Alternative B, habitat quality and stability and temperature suitability for both
6 nonnative and native fish may be slightly reduced compared to Alternative A. The estimated
7 abundance and emigration of rainbow trout under Alternative B would be less than under
8 Alternative A (74,000 vs. 95,000 average abundance; 30,000 vs. 37,000 average number of
9 emigrants). The number of large trout (>16 in. total length) was estimated to average about
10 870 fish, which is more than the 770 fish estimated under Alternative A. Estimated growth of
11 YOY humpback chub under Alternative B would be similar to Alternative A. The average
12 modeled minimum number of adult humpback chub over the LTEMP period (about 5,400 adult
13 fish) is slightly higher under Alternative B than under Alternative A (about 5,000 adult fish). The
14 estimated absolute minimum number of adult humpback chub under Alternative B is about
15 1,900 compared to 1,500 for Alternative A.

16 17 18 **4.5.3.3 Alternative C**

19 20 21 **Impacts of Alternative C on Aquatic Food Base**

22
23 Compared to Alternative A, Alternative C has higher monthly release volumes (and thus
24 higher benthic biomass) from December through June, and lower volumes (and thus lower
25 benthic biomass) from August through November. The daily range in flows would be lower
26 under Alternative C compared to Alternative A. Therefore, benthic productivity may be
27 somewhat increased particularly in the Glen Canyon reach because less of the benthic substrate
28 would be exposed during fluctuation cycles. Increased benthic productivity would result in long-
29 term increases in benthic drift (Kennedy, Yackulic et al. 2014).

30
31 Impacts on the aquatic food base from a spring or fall HFE under Alternative C would be
32 similar to those discussed under Alternative A. Unlike Alternative A, HFEs would be
33 implemented for the entire LTEMP period, with an average of 21.3 HFEs (maximum 40 HFEs)
34 (Table 4.2-1). The more frequent HFEs are expected to favor blackfly and midge production.
35 Proactive spring HFEs with maximum possible 24-hr release up to 45,000 cfs may be
36 implemented under Alternative C in equalization years (years with annual volumes ≥ 10 maf) if
37 no other spring HFE occurs in the same water year. Although a proactive spring HFE may scour
38 the benthic community, particularly in the Glen Canyon reach, it would also increase the aquatic
39 food base (e.g., blackflies and midges) available to drift-feeding fishes in the short term and
40 may help control New Zealand mudsnail populations (Rosi-Marshall et al. 2010;
41 Kennedy et al. 2013).

42
43 Alternative C has a much higher number of HFEs (average of 21.3 HFEs and a maximum
44 of 40 HFEs over the 20-year LTEMP period) than either Alternative A or Alternative B. Fall
45 HFEs longer than 96 hr (i.e., maximum of 137 hr) could be implemented under Alternative C.
46 The HFE volume would be limited to that of a 45,000 cfs, 96-hr flow. Thus, these extended-

1 duration HFEs would be of lower magnitude and produce less benthic scouring, assuming less
2 shoreline sediments would be affected by flows less than 45,000 cfs. Drift during an HFE longer
3 than 96 hr may be elevated due to increased biomass of benthic invertebrates that may develop
4 over the summer months. HFEs longer than 96 hr may help to control the abundance of New
5 Zealand mudsnails in the Glen Canyon reach, while possibly contributing to their downstream
6 abundance, although abundance in the 250-km stretch of river above Lake Mead tends to be
7 more than an order of magnitude less than in the 110-km stretch below Glen Canyon Dam
8 (Shannon, Benenati et al. 2003).

9
10 Steady flows would occur just prior to and after spring or fall HFEs under Alternative C.
11 These flows could result in several months of maximized benthic production in the mainstem and
12 possible maintenance and development of planktonic and benthic production in shoreline areas,
13 especially backwaters. Benthic productivity in the mainstem should also increase under steady
14 flows.

15
16 Tests and implementation of low summer flows would be conducted under Alternative C
17 if conditions warrant it. Since some fluctuation would still be allowed during these tests, overall
18 food base production is expected to be less than that which would occur under higher flow
19 conditions.

20
21 Trout removal, as would occur under Alternative C, could indirectly increase the
22 availability of invertebrates to native fish by reducing the number of trout near the confluence of
23 the Little Colorado River (RM 61), thereby reducing competition for food resources. Under
24 Alternative C, TMFs would be tested and implemented, if tests are successful. TMFs could
25 temporarily increase drift rates and slightly decrease primary production.

26
27 The slightly warmer mean monthly water temperatures under Alternative C at RM 225
28 may slightly increase benthic production compared to Alternative A as modeled temperatures
29 would be 18.1 and 18.2°C (64.6 and 64.8°F) for August and September, respectively, compared
30 to 17.2 and 17.4°C (63 and 63.3°F). In addition to favoring adnate diatoms over stalked diatoms,
31 these slightly warmer temperatures would tend to favor *Oscillatoria* over *Cladophora*. Overall,
32 these changes would be considered detrimental to the aquatic food base (Section 4.5.2.1).
33 Otherwise, temperature impacts on the aquatic food base would be similar to those described for
34 Alternative A (Section 4.5.3.1).

35 36 37 **Impacts of Alternative C on Nonnative Fish**

38
39 Under Alternative C, trout would continue to be supported primarily in the upper reaches
40 of the river below Glen Canyon Dam, while warmwater nonnative species would continue to be
41 largely restricted to the lower portions of the river and to tributaries. Compared to Alternative A,
42 habitat quality and stability for nonnative fish may be higher because of smaller within-day flow
43 fluctuations. However, stranding of YOY rainbow trout may be slightly higher than under
44 Alternative A due to slightly greater down-ramp rates. Temperature suitability under
45 Alternative C was estimated to be similar that under Alternative A for trout at all locations

1 (Figure 4.5-4), but could slightly improve conditions for warmwater nonnative fish at the
2 locations farthest downstream compared to Alternative A (Figure 4.5-5).

3
4 Alternative C has a much higher number of HFEs (average of 21.3 HFEs and a maximum
5 of 40 HFEs over the 20-year LTEMP period) than either Alternative A or Alternative B. The
6 greater number of HFEs, including sediment-triggered and proactive spring HFEs, which may
7 strongly favor trout recruitment, together with reduced fluctuations, could result in higher
8 rainbow trout recruitment and emigration rates (see discussion of effects of HFEs on nonnative
9 fish in Section 4.5.2.2). TMFs would be tested under this alternative and would be implemented
10 for the entire LTEMP period if they were deemed successful at limiting rainbow trout
11 recruitment in the Glen Canyon reach. Based on modeling for Alternative C, it is anticipated that
12 TMFs would be triggered in 6 out of 20 years, on average. This alternative has the highest
13 estimated number of rainbow trout (about 102,000 age-1 and older fish) and emigrants (about
14 44,000 fish), and the fewest large rainbow trout (about 750 fish) relative to all of the other non-
15 steady flow alternatives, even though implementation of TMFs is included as an element of the
16 alternative.

17 18 19 **Impacts of Alternative C on Native Fish**

20
21 The quantity, quality, and stability of nearshore habitats would be affected less under
22 Alternative C than under Alternative A. Within-day flow fluctuations would be scaled according
23 to monthly volumes (3,500 to 6,000 cfs during average hydrologic conditions) and would be less
24 under this alternative than under Alternative A. However, improvements to habitat stability that
25 may result from reduced fluctuations may be offset, in part, by the higher down-ramp rates
26 (2,500 cfs/hr). Temperature suitability for humpback chub (Figure 4.5-6) and other native fishes
27 (Figure 4.5-9), as well as growth of YOY humpback chub (Figure 4.5-7), are expected to differ
28 little from suitability and growth predicted for Alternative A.

29
30 The relatively high number of HFEs under Alternative C would be expected to increase
31 the abundance of trout and the number of emigrants to the Little Colorado River reach, with
32 potential adverse effects on humpback chub. The potential for competition with and predation on
33 humpback chub could be offset by mechanical removal of trout in the Little Colorado River
34 reach (see discussion of effects of removal actions on native fish in Section 4.5.2.3). However,
35 the reduction in trout numbers at the Little Colorado River, and resulting benefits to humpback
36 chub, might be short-lived due to ongoing emigration from areas upstream in Marble Canyon.
37 The estimated average minimum number of adult humpback chub under Alternative C would be
38 similar to that under Alternative A (about 5,000 adult fish) and slightly less than under
39 Alternatives B, D, and E. The estimated average minimum number of adult humpback chub
40 under Alternative C would be greater than under Alternatives F and G. The estimated absolute
41 minimum number of adult humpback chub over the 20-year LTEMP period under Alternative C
42 is about 1,500, the same as Alternative A. While indirect benefits of TMFs to native fish as a
43 result of reduced competition and predation by rainbow trout are expected under this alternative,
44 an unknown number of native fish would also suffer mortality as a result of TMFs, downstream
45 in GCNP (see discussion of TMFs in Section 4.5.2.2). Monitoring of the impacts of TMFs

1 throughout GCNP would be implemented to assess effectiveness of the action, as well as the
2 detrimental impacts on native fish and other resources.
3
4

5 **Summary of Alternative C Impacts**

6

7 Under Alternative C, benthic food base productivity may be higher in December through
8 June due to higher flows, but lower from August through November due to lower flows
9 compared to Alternative A. The more frequent HFEs compared to Alternative A favor the
10 production of midges and blackflies. Slightly warmer water temperatures for August and
11 September at RM 225 under Alternative D may slightly increase food base production compared
12 to Alternative A, although this could be offset by change in diatoms from stalked to adnate forms
13 and favoring *Oscillatoria* over *Cladophora*.
14

15 Under Alternative C, habitat quality and stability for nonnative and native fish may be
16 higher than under Alternative A because of smaller within-day flow fluctuations. However,
17 stranding of YOY rainbow trout may be slightly higher. Temperature suitability under
18 Alternative C would be similar to Alternative A for trout, native fishes, and growth of YOY
19 humpback chub; but could slightly improve conditions for warmwater nonnative fish at the
20 locations farthest downstream from Glen Canyon Dam. The greater number of HFEs, coupled
21 with reduced fluctuations, under Alternative C compared to Alternative A could result in higher
22 rainbow trout recruitment and emigration rates. Alternative C has the highest estimated number
23 of rainbow trout (about 102,000 age-1 and older fish) and emigrants (about 44,000 fish), and the
24 fewest large rainbow trout (about 750 fish) relative to all of the other non-steady flow
25 alternatives. The estimated average minimum number of adult humpback chub under
26 Alternative C would be similar to that under Alternative A (about 5,000 adult fish); while the
27 estimated absolute minimum number of adult humpback chub under Alternative C is about the
28 same as Alternative A (1,500 fish).
29
30

31 **4.5.3.4 Alternative D (Preferred Alternative)**

32
33

34 **Impacts of Alternative D on Aquatic Food Base**

35

36 Under Alternative D, monthly release volumes would be relatively consistent throughout
37 the year compared to Alternative A. This would produce a more consistent and stable aquatic
38 food base. Daily range in flows would be similar to, but slightly lower under Alternative D
39 compared to Alternative A. Therefore, benthic productivity may be somewhat increased,
40 particularly in the Glen Canyon reach, because less of the benthic substrate would be exposed
41 during fluctuation cycles. Stranding within the varial zone may be somewhat lower under
42 Alternative D compared to Alternative A as a result. Increased benthic productivity would
43 increase drift in the long term (Kennedy, Yackulic et al. 2014).
44
45

1 Under Alternative D, there would be an average of 19.3 HFEs (maximum of 38 HFEs)
2 (Table 4.2-1). The more frequent HFEs are expected to favor blackfly and midge production.
3 Spring HFEs may not be tested in years when there appear to be unacceptable risks to key
4 resources including the aquatic food base. Impacts on the aquatic food base from a proactive
5 spring HFE would be similar to those under Alternative C (Section 4.5.3.3).
6

7 Under Alternative D, up to four of the fall HFEs could be long-duration HFEs (lasting up
8 to 250 hr). These extended-duration HFEs would be of higher magnitude and could produce
9 more benthic scouring than the extended-duration HFEs for Alternative C. Drift from an
10 extended-duration fall HFE may be elevated due to increased biomass of benthic invertebrates
11 that may develop over the summer months. HFEs longer than 96 hr could help to control the
12 abundance of New Zealand mudsnails in the Glen Canyon reach, while possibly contributing to
13 their downstream abundance. The 4 to 5 months between a fall and spring HFE could preclude
14 full recovery of most benthic invertebrate assemblages. A spring HFE following a fall HFE,
15 particularly a long-duration HFE, could scour the remaining primary producers and susceptible
16 invertebrates and further delay the recovery of the aquatic food base. For this reason,
17 implementation of a spring HFE in years that follow an extended duration fall HFE would be
18 carefully considered.
19

20 Steady flows would occur after significant sediment input before fall HFEs, as well as for
21 the remainder of the month in which the HFE occurred. Impacts on the aquatic food base would
22 be similar to those under Alternative C (Section 4.5.3.3).
23

24 Tests of low summer flows would be conducted under Alternative D in the second
25 10 years of the LTEMP if conditions warrant it (as described in Section 2.2.4). Since some
26 fluctuation would still be allowed during these tests, overall food base production is expected to
27 be less than that which would occur under higher flow conditions.
28

29 Trout removal, as would occur under Alternative D, could indirectly increase the
30 availability of invertebrates to native fish by reducing the number of trout near the confluence of
31 the Little Colorado River (RM 61), thereby reducing competition for food resources. Under
32 Alternative D, TMFs would be tested and implemented, if tests are successful. TMFs could cause
33 short-term increases in drift rates and slightly decrease primary production.
34

35 An aquatic resource-related experiment unique to Alternative D would be to test the
36 effects of sustained low weekend flows in May through August on benthic invertebrate
37 production and diversity. It has been hypothesized that the large varial zone created by
38 fluctuating flows limits recruitment of mayflies (order Ephemeroptera), stoneflies (order
39 Plecoptera), and caddisflies (order Trichoptera), collectively referred to as EPT (Ephemeroptera-
40 Plecoptera-Trichoptera), due to high egg mortality. For example, adult females of the mayfly
41 genus *Baetis* land on rocks protruding from the water surface and then crawl underwater to lay
42 their eggs on the underside of the rock. These rocks may become dry for up to 12 hr during a
43 fluctuation cycle, causing mortality of the mayfly eggs (Kennedy 2013). If EPT deposit eggs
44 principally along the shallower shoreline areas, then eggs laid during stable low flows over the
45 weekend may not be subjected to drying prior to their hatching. Depending on the findings from
46 the first test, this experiment could be repeated during the LTEMP period. In addition to

1 potentially increasing EPT, sustained low weekend flows may benefit other aquatic food base
2 organisms that have terrestrial adult life stages, such as dragonflies and true flies (including
3 midges and blackflies). Some loss of benthic production is expected in the shoreline areas that
4 remain dewatered over the weekend. If this results in an unacceptable risk to overall benthic
5 production, the experiment might not be repeated.

6
7 Temperature impacts on the aquatic food base under Alternative D would be similar to
8 those under Alternative C (Section 4.5.3.3).

9 10 11 **Impacts of Alternative D on Nonnative Fish**

12
13 Under Alternative D, trout would continue to be supported primarily in the upper reaches
14 of the river below Glen Canyon Dam, while warmwater nonnative species would continue to be
15 largely restricted to the lower portions of the river and to tributaries. Compared to Alternative A,
16 habitat quality and stability for nonnative fish is expected to be slightly higher because of
17 slightly lower within-day flow fluctuations, especially during the winter. Stranding of YOY
18 rainbow trout may be slightly higher than under Alternative A due to slightly greater down-ramp
19 rates. Temperature suitability for trout under Alternative D was estimated to be similar to that
20 under Alternative A at all locations (Figure 4.5-4), but could improve slightly compared to
21 Alternative A for warmwater nonnative fish at the locations farthest downstream (Figure 4.5-5).

22
23 Alternative D has a much higher number of HFEs (average of 21 HFEs and a maximum
24 of 38 HFEs over the 20-year LTEMP period) than either Alternative A or Alternative B. This
25 greater number of HFEs, including sediment-triggered and proactive spring HFEs, which may
26 strongly favor trout recruitment, could result in higher rainbow trout abundance and emigration
27 rates (see discussion of effects of HFEs on nonnative fish in Section 4.5.2.2). This alternative is
28 expected to result in average rainbow trout numbers of about 93,000 age-1 and older fish and
29 810 large rainbow trout, similar to those estimated for Alternative A, suggesting that inclusion of
30 TMFs would offset the increased recruitment that would be anticipated with a greater occurrence
31 of HFEs (see Appendix F). However, modeling results suggest that the number of trout
32 emigrating into Marble Canyon under Alternative D (about 41,000 fish) would be about 11%
33 higher, on average, than under Alternative A (about 37,000 fish) (Figure 4.5.2). TMFs would be
34 tested under this alternative and would be implemented for the entire LTEMP period if they were
35 deemed successful at limiting rainbow trout recruitment in the Glen Canyon reach. Based on
36 modeling for Alternative D, it is anticipated that TMFs would be triggered in about 4 out of 20
37 years, on average.

38
39 Alternative D is the only alternative to include low benthic flows for invertebrate
40 production which includes low benthic flows for invertebrate production (low stable flows every
41 weekend, May-August). These flows could have both beneficial and adverse effects to the
42 aquatic food base which could either increase or decrease nonnative fish abundance.

Impacts of Alternative D on Native Fish

The quantity, quality, and stability of nearshore habitats would be affected less under Alternative D than under Alternative A because within-day flow fluctuations would be slightly less under this alternative than under Alternative A, especially during winter. Mainstem temperature suitability for humpback chub (Figure 4.5-6) and growth of YOY humpback chub under predicted mainstem temperatures (Figure 4.5-7) are expected to differ little from suitability and growth predicted for Alternative A. Temperature suitability for other native fish could improve slightly compared to under Alternative A (Figure 4.5-9) because, under Alternative D, it is predicted that monthly volumes would result in more favorable mainstem temperatures at downstream locations (e.g., RM 225) during early summer months when spawning and egg incubation would benefit.

The relatively high number of HFEs under Alternative D would normally be expected to increase the recruitment levels for trout and the number of emigrants to the Little Colorado River reach (see discussion of effects of HFEs on nonnative fish in Section 4.5.2.2). As discussed above, even though TMFs that would be implemented (when triggered by high predicted levels of recruitment) throughout the LTEMP period may result in smaller average trout population size in the Glen Canyon Reach, the model indicated that emigration of trout to the Marble Canyon reach under Alternative D would increase, on average, by about 11% compared to Alternative A. This increases the potential for trout to occur in the Little Colorado River reach where humpback chub survival and growth could be affected. The potential for competition with and predation on humpback chub by trout is expected to be partially offset by allowing mechanical removal of trout in the Little Colorado River reach when triggering conditions are met (see discussion of effects of removal actions on native fish in Section 4.5.2.3). However, the reduction in trout numbers at the Little Colorado River, and resulting benefits to humpback chub, might be short-lived due to ongoing emigration from areas upstream in Marble Canyon. Based on modeling, the estimated average minimum number of adult humpback chub under Alternative D (about 5,200 adult fish) would be about 4% higher than under Alternative A; 1 and 3% lower than under Alternatives E and B, respectively; and 11 and 18% higher than under Alternatives G and F, respectively (Figure 4.5-8). The estimated absolute minimum number of adult humpback chub over the 20-year LTEMP period under Alternative D is about 1,800. While indirect benefits of TMFs to native fish as a result of reduced competition and predation by rainbow trout are expected under this alternative, an unknown number of native fish would also suffer mortality as a result of TMFs, downstream in GCNP (see discussion of TMFs in Section 4.5.2.2). Monitoring of the impacts of TMFs throughout GCNP would be implemented to assess effectiveness of the action, as well as the detrimental impacts on native fish and other resources.

Alternative D is the only alternative to include low benthic flows for invertebrate production which includes low benthic flows for invertebrate production (low stable flows every weekend, May-August). As described above, these flows could have both beneficial and adverse effects to food base which could either increase or decrease native fish abundance.

1 **Summary of Alternative D Impacts**
2

3 The relatively similar month-to-month release volumes under Alternative D compared to
4 Alternative A would produce a more consistent and stable aquatic food base. The more frequent
5 HFEs under Alternative D are expected to favor midge and blackfly production compared to
6 Alternative A. Sustained low weekend flows in May through August under Alternative D would
7 be tested to determine if they increase benthic food base production and diversity including the
8 recruitment of mayflies, stoneflies, and caddisflies (important food base organisms currently rare
9 to absent throughout much of the mainstem below Glen Canyon Dam). Temperature impacts on
10 the aquatic food base under Alternative D would be similar to those under Alternative C.
11

12 Under Alternative D, habitat quality and stability for nonnative and native fish are
13 expected to be slightly higher than under Alternative A. Stranding of YOY rainbow trout may
14 also be slightly higher than under Alternative A. Temperature suitability for trout, humpback
15 chub, and growth of YOY humpback chub under Alternative D would be similar to that under
16 Alternative A, but could slightly improve suitability for warmwater nonnative fish and other
17 native fish. The high number of HFEs could result in higher rainbow trout abundance and
18 emigration rates. Alternative D is expected to result in average rainbow trout numbers of about
19 93,000 age-1 and older fish and 810 large rainbow trout, similar to those estimated for
20 Alternative A. However, modeling results suggest that the number of trout emigrating into
21 Marble Canyon under Alternative D (about 41,000 fish) would be about 11% higher, on average,
22 than under Alternative A (about 37,000 fish). The estimated average minimum numbers of adult
23 humpback chub under Alternative D (about 5,200 adult fish) would be higher than under
24 Alternative A (5,000 adult fish). The estimated absolute minimum number of adult humpback
25 chub over the LTEMP period under Alternative D is about 1,800 compared to 1,500 under
26 Alternative A.
27
28

29 **4.5.3.5 Alternative E**
30

31 **Impacts of Alternative E on Aquatic Food Base**
32

33 More even monthly release volumes would improve aquatic food base productivity
34 compared to Alternative A. However, this benefit could be offset by increased daily fluctuations,
35 which would strand invertebrates within the varial zone. Higher daily fluctuations may also
36 cause short-term increases in drift.
37
38

39 Under Alternative E, fall HFEs would be allowed throughout the 20-year LTEMP period,
40 while spring HFEs would be allowed for the last 10 years of the LTEMP period with an average
41 of 17.1 HFEs (maximum of 30 HFEs) (Table 4.2-1). The frequent HFEs will favor blackfly and
42 midge production. The number of HFEs would be less than under Alternative C because there
43 would be no spring HFEs in the first 10 years (see Section 2.3). Steady flows would occur after
44 significant sediment inputs prior to fall HFEs under Alternative E. Consequently, there could be
45 several months of improved benthic production in the mainstem and possible maintenance and
46 development of planktonic and benthic production in shoreline areas, especially backwaters.

1 Tests of low summer flows would be conducted under Alternative E in the second
2 10 years of the LTEMP if conditions warrant (as described in Section 2.2.5). Since some
3 fluctuation would still be allowed during these tests, overall food base production is expected to
4 be less than that which would occur under higher flow conditions.
5

6 Trout removal, as would occur under Alternative E, could indirectly increase the
7 availability of invertebrates to native fish by reducing the number of trout near the confluence of
8 the Little Colorado River (RM 61), thereby reducing competition for food resources. Under
9 Alternative E, TMFs would be tested and implemented, if tests are successful. TMFs could
10 increase cause short-term increases in drift rates and slightly decrease primary production.
11

12 Temperature impacts on the aquatic food base for Alternative E would be similar to those
13 under Alternative C (Section 4.5.3.3).
14
15

16 **Impacts of Alternative E on Nonnative Fish**

17

18 Under Alternative E, trout would continue to be supported primarily in the upper reaches
19 of the river below Glen Canyon Dam, while warmwater nonnative species would continue to be
20 largely restricted to the lower portions of the river and to tributaries. Compared to Alternative A,
21 habitat quality and stability for nonnative fish would be slightly lower due to increased levels of
22 within-day fluctuations during most months. Stranding of YOY rainbow trout may also be
23 slightly higher than under Alternative A due to slightly greater down-ramp rates. Temperature
24 suitability under Alternative E would be similar to suitability under Alternative A for trout at all
25 locations, but would be slightly higher compared to Alternative A for warmwater nonnative fish
26 at the locations farthest downstream. TMFs would be tested under this alternative and would be
27 implemented for the entire LTEMP period if they were deemed successful at limiting rainbow
28 trout recruitment in the Glen Canyon reach. Based on modeling for Alternative E, it is
29 anticipated that TMFs would be triggered in about 3 out of 20 years, on average.
30

31 Alternative E has more HFEs (average of 17.1 HFEs and a maximum of 30 HFEs over
32 the 20-year LTEMP period) than either Alternative A or Alternative B, but fewer than the other
33 alternatives. This greater number of HFEs is expected to result in relatively high rainbow trout
34 abundance and emigration rates (see discussion of effects of HFEs in Section 4.5.2.2), although
35 the greater levels of within-day fluctuations and the implementation of TMFs are expected to
36 result in an overall reduction in age-1 and older fish (Figure 4.5-1), but slightly higher levels of
37 emigration (about 38,000 fish/yr) compared to Alternative A (see discussion of effects of
38 removal actions in Section 4.5.2.2). Slightly more large rainbow trout are expected (on average
39 about 830 fish) than under Alternative A based on modeling results (Figure 4.5-3).
40
41

42 **Impacts of Alternative E on Native Fish**

43

44 Under Alternative E, habitat quality and stability for native fish would be slightly lower
45 due to increased levels of within-day fluctuations during most months compared to
46 Alternative A. Temperature suitability for humpback chub (Figure 4.5-6) and other native fishes

1 (Figure 4.5-9), as well as growth of YOY humpback chub (Figure 4.5-7), is expected to differ
2 little from suitability and growth predicted for Alternative A.
3

4 Alternative E allows no spring HFEs for the first 10 years, but it has relatively similar
5 numbers of fall HFEs compared to Alternatives C, D, F, and G. The relatively high number of
6 HFEs under Alternative E would be expected to increase the abundance of trout and the number
7 of emigrants to the Little Colorado River reach (see discussion of effects of HFEs on nonnative
8 fish in Section 4.5.2.2) with potential adverse effects on humpback chub. The potential for
9 competition with and predation on humpback chub is expected to be partially controlled by
10 mechanical removal of trout in the Little Colorado River reach (see discussion of effects of
11 removal actions on native fish in Section 4.5.2.3). However, the reduction in trout numbers at the
12 Little Colorado River, and resulting benefits to humpback chub, might be short-lived due to
13 ongoing emigration from areas upstream in Marble Canyon. The modeled average minimum
14 number of adult humpback chub under Alternative E (about 5,300 fish) was about 6% higher
15 than under Alternative A (about 5,000 fish) (Figure 4.5-8), reflecting the combined effects on
16 growth and survival of humpback chub associated with slightly higher emigration rates for trout
17 from the Glen Canyon reach, slightly warmer mainstem temperatures at the confluence with the
18 Little Colorado River, and implementation of mechanical removal of trout in the Little Colorado
19 River reach when triggering criteria are met. The estimated absolute minimum number of adult
20 humpback chub over the 20-year LTEMP period under Alternative E is about 1,600. While
21 indirect benefits of TMFs to native fish as a result of reduced competition and predation by
22 rainbow trout are expected under this alternative, an unknown number of native fish would also
23 suffer mortality as a result of TMFs, downstream in GCNP (see discussion of TMFs in
24 Section 4.5.2.2). Monitoring of the impacts of TMFs throughout GCNP would be implemented
25 to assess effectiveness of the action, as well as the detrimental impacts on native fish and other
26 resources.
27
28

29 **Summary of Alternative E Impacts**

30

31 Under Alternative E, relatively even monthly release volumes would increase aquatic
32 food base productivity, but this increase could be offset by increased daily fluctuations. The
33 number of HFEs under Alternative E would favor midge and blackfly production, though the
34 number of HFEs would be less than under Alternative C. Temperature impacts on the aquatic
35 food base for Alternative E would be similar to those under Alternative C.
36

37 Under Alternative E, habitat quality and stability for nonnative and native fish would be
38 slightly lower than under Alternative A due to increased levels of within-day fluctuations during
39 most months. Stranding of YOY rainbow trout may also be slightly higher than under
40 Alternative A. Temperature suitability for trout, native fish, and growth of YOY humpback chub
41 under Alternative E would be similar to that under Alternative A; but would be slightly higher
42 for other warmwater nonnative fish species at locations farthest downstream from Glen Canyon
43 Dam. The high number of HFEs under Alternative E is expected to result in relatively high
44 rainbow trout abundance and emigration rates compared to Alternative A; although the greater
45 levels of within-day fluctuations and the implementation of TMFs are expected to result in an
46 overall reduction in age-1 and older fish but slightly higher levels of emigration compared to

1 Alternative A. Slightly more large rainbow trout (830) are expected than under Alternative A
2 (770). The modeled average minimum number of adult humpback chub under Alternative E
3 (about 5,300 fish) is slightly higher than under Alternative A (about 5,000 fish). The estimated
4 absolute minimum number of adult humpback chub over the 20-year LTEMP period under
5 Alternative E is about 1,600 compared to 1,500 under Alternative A.
6
7

8 **4.5.3.6 Alternative F**

9

10 **Impacts of Alternative F on Aquatic Food Base**

11

12
13 Compared to all other alternatives, Alternative F would have lower flow volumes, and
14 therefore potentially less benthic biomass, from July through the following March. Seasonally
15 adjusted steady flows would minimize the adverse effects of desiccation and dewatering that
16 occurs in a varial zone (Reclamation et al. 2002). Flow stabilization may allow for very high
17 snail densities, especially for the New Zealand mudsnail (Reclamation et al. 2002). In addition,
18 reduced drift rates occur under mildly fluctuating or steady flows (Shannon et al. 1996;
19 Rogers et al. 2003). Lower benthic productivity may also cause decreased drift over the long
20 term (Kennedy, Yackulic et al. 2014). Higher volumes in April through June may increase
21 benthic biomass compared to Alternative A, and would somewhat mimic pre-dam conditions
22 with increased flows during spring and early summer. Increased benthic productivity during this
23 period may also increase drift (Kennedy, Yackulic et al. 2014).
24

25 Under Alternative F, the 24-hr, 45,000-cfs high flows in early May in years without
26 sediment-triggered spring HFES, together with the May and June period of sustained high flows
27 and the week-long 25,000 cfs release at the end of June, would scour the benthos, particularly
28 within the Glen Canyon reach. This could improve the aquatic food base by reworking sediments
29 and removing fines that can limit production of benthic organisms. Alternative F would have an
30 average of 38.1 HFES (maximum of 40 HFES) (Table 4.2-1). The frequent HFES will favor
31 blackfly and midge production. Sustained high flows and HFES would also decrease the density
32 of New Zealand mudsnails.
33

34 No trout management actions would occur under Alternative F, but the rapid drop from
35 high flows in June to low flows in July could have similar effects to those of TMFs. If these flow
36 changes did not mimic the effects of TMFs, there would be continued competition for aquatic
37 food base resources between trout and other fish species.
38

39 The warmer mean monthly water temperatures under Alternative F at RM 225 may
40 slightly increase benthic production compared to all other alternatives, as modeled monthly
41 summer temperatures would range from 18.6 to 20.5°C (65.5 to 68.9°F) for July through August.
42 In addition to favoring adnate diatoms over stalked diatoms, these warmer temperatures would
43 tend to favor *Oscillatoria* over *Cladophora*. These changes would be considered detrimental to
44 the aquatic food base (Section 4.5.2.1). Otherwise, temperature impacts on the aquatic food base
45 would be similar to those described for Alternative A (Section 4.5.3.1).
46

1 **Impacts of Alternative F on Nonnative Fish**
2

3 Because there would be no within-day flow fluctuations, Alternative F is expected to
4 have positive effects on nonnative fish and their habitats by providing a greater level of habitat
5 stability than would occur under any of the non-steady flow alternatives. Although the results of
6 the temperature suitability modeling show only small differences among the alternatives in
7 overall suitability for trout, temperature suitability under Alternative F would be slightly greater,
8 compared to Alternative A, at RM 61 and slightly lower at RM 157 and RM 225 (Figure 4.5-4).
9 For warmwater nonnative fish, mainstem temperature suitability is expected to improve slightly,
10 compared to Alternative A, at RM 61 and RM 157 (Figure 4.5-5). The warmer temperatures at
11 the downstream locations during summer and fall months may slightly increase the potential for
12 successful reproduction, survival, and growth of warmwater nonnative fish compared to
13 Alternative A.
14

15 Among all alternatives, Alternative F has the greatest average modeled population size of
16 age-1 and older rainbow trout (about 160,000 fish) in the Glen Canyon reach (Figure 4.5-1), and
17 the greatest average annual number of rainbow trout (about 72,000 fish/yr) emigrating from the
18 Glen Canyon reach. These numbers reflect the more stable habitat conditions and very high
19 number of HFEs (an average of 39 HFEs and a maximum of 40 HFEs over the 20-year LTEMP
20 period) of this alternative that are expected to result in increased production and survival of YOY
21 rainbow trout (see discussion of effects of HFEs in Section 4.5.2.2). Because this alternative does
22 not include implementation of TMFs or mechanical removal, there is no offset to conditions that
23 would be likely to increase recruitment, resulting in larger numbers but lower growth rates for
24 trout in the Glen Canyon reach. There are expected to be, on average, fewer large rainbow trout
25 (about 590 fish) under this alternative than under any of the other alternatives (Figure 4.5-3). The
26 modeled results for Alternative F are consistent with results from an experiment conducted
27 during the spring and summer of 2000 to examine effects of low summer steady flows
28 (Ralston 2011). During that study, the abundance of some nonnative fish species (e.g., fathead
29 minnow, plains killifish, and rainbow trout) increased following periods with reduced
30 fluctuations and/or warmer water temperatures (Ralston 2011).
31
32

33 **Impacts of Alternative F on Native Fish**
34

35 Under Alternative F, there would be no within-day fluctuations in flow, resulting in a
36 high degree of nearshore habitat stability. The 24-hr, 45,000-cfs peak flow in May, extended
37 high flows of 20,000 cfs in May and June, and 7-day 25,000-cfs high flow at the end of June may
38 improve forage for native fish by reworking sediments and removing fines that can limit
39 production of benthic organisms. Compared to Alternative A, temperature suitability would be
40 slightly higher at RM 61 and lower at RM 213. Temperature suitability for native fish would be
41 lower at RM 225 (Diamond Creek) compared to other alternatives (Figure 4.5-9). Under
42 Alternative F, modeling estimated that YOY humpback chub would achieve a total length of
43 about 26 mm by the end of their first year at RM 61, and about 54 mm at RM 213 if rearing
44 occurred in main channel habitats; this level of growth is slightly higher than that estimated for
45 all other alternatives (Figure 4.5-7).
46

1 The minimum number of adult humpback chub under Alternative F (about 4,400 adult
2 fish) was estimated to be lower than under any of the other alternatives (Figure 4.5-8). This
3 lower estimated population size results from the high number of HFEs, low summer flows, and
4 lack of within-day fluctuations that promote production of rainbow trout in the Glen Canyon
5 reach and subsequent high emigration to the Marble Canyon reach (see Section 4.5.3.2), as well
6 as the lack of TMFs or mechanical removal that could offset increases in trout. The estimated
7 absolute minimum number of adult humpback chub over the 20-year LTEMP period under
8 Alternative F is about 1,400.

9
10 Historically, there have been few opportunities to study the effects of steady-flow
11 operations on fish resources downstream of Glen Canyon Dam, especially the effects of long-
12 term steady flow operations. During the spring and summer of 2000, a series of steady
13 discharges of water from Glen Canyon Dam were used to evaluate effects of aquatic habitat
14 stability and water temperatures on native fish growth and survival, with a particular focus on the
15 humpback chub (Ralston 2011). The hydrograph implemented for the experiment achieved
16 steady discharges at various levels that lasted for periods of 4 days to 8 weeks. The steady flows
17 did not appear to result in increased growth rates by humpback chub or other native fish,
18 although there was some evidence that nonnative fish species that could compete with or prey
19 upon native fish species (fathead minnow, plains killifish, and rainbow trout) experienced
20 population increases associated with reduced fluctuations and/or warmer water temperatures that
21 occurred during the experimental period (Ralston 2011). However, the short-term nature of the
22 experiment makes it difficult to draw conclusions about what effects a multi-year steady flow
23 operation would have.

24 25 26 **Summary of Alternative F Impacts**

27
28 Under Alternative F, food base biomass from July through the following March would be
29 potentially less compared to all other alternatives due to comparatively lower flow volumes.
30 Flow stabilization may allow for high benthic densities of New Zealand mudsnails, while
31 reduced benthic productivity is expected to reduce drift. Higher flow volumes in April through
32 June may increase benthic food base biomass and drift compared to Alternative A. The frequent
33 HFEs will favor blackfly and midge production. The warmer water temperatures for August and
34 September at RM 225 under Alternative F may slightly increase food base production even more
35 than Alternative D, although this could similarly be offset by change in diatoms from stalked to
36 adnate forms and favoring *Oscillatoria* over *Cladophora*.

37
38 Alternative F is expected to have positive effects on nonnative and native fish and their
39 habitats by providing a greater level of habitat stability than would occur under any of the non-
40 steady flow alternatives. Temperature suitability for nonnative and native fish under
41 Alternative F would be slightly higher than Alternative A at RM 61 and slightly lower at sites
42 further downstream. The warmer temperatures at the downstream locations during summer and
43 fall months may slightly increase the potential for successful reproduction, survival, and growth
44 of warmwater nonnative fish compared to Alternative A. Among all alternatives, Alternative F
45 has the greatest average modeled population size of age-1 and older rainbow trout (about
46 160,000 fish) in the Glen Canyon reach, and the greatest average annual number of rainbow trout

1 (about 72,000 fish/yr) emigrating from the Glen Canyon reach. There are expected to be, on
2 average, fewer large rainbow trout (about 590 fish) under this alternative than under any of the
3 other alternatives. The minimum number of adult humpback chub under Alternative F (about
4 4,400 adult fish) was estimated to be lower than under any of the other alternatives. The
5 estimated absolute minimum number of adult humpback chub under Alternative F is
6 about 1,400.

9 **4.5.3.7 Alternative G**

12 **Impacts of Alternative G on Aquatic Food Base**

14 Under Alternative G, changes in monthly release volumes would be limited only to those
15 necessary to adjust to changes in runoff forecasts. The benthic community would benefit from
16 these even monthly volumes and the steady within-day flows of this alternative. This would
17 allow somewhat consistent and stable aquatic food base conditions to persist throughout the year.
18 In addition, benthic community biomass would probably be greater under Alternative G
19 compared to Alternative F, because flows from July through the following February would be
20 higher under Alternative G. However, the year-round stable conditions may favor dominance by
21 less-desirable species such as the New Zealand mudsnail. Increased benthic production could
22 result in long-term increases in drift (Kennedy, Yackulic et al. 2014).

24 Alternative G would have an average of 24.5 HFEs (maximum of 40 HFEs)
25 (Table 4.2-1). The frequent HFEs are expected to favor blackfly and midge production. HFEs
26 would also decrease the density of New Zealand mudsnails. Impacts on the aquatic food base
27 from proactive spring HFEs would be similar to those under Alternative C (Section 4.5.3.3).

29 Under Alternative G, there could be fall HFEs of up to 45,000 cfs that could last as long
30 as 336 hr. These extended-duration HFEs would be of higher magnitude and could produce more
31 benthic scouring than the extended-duration HFEs for Alternative C. Drift from an extended fall
32 HFE may be elevated due to increased biomass of benthic invertebrates that may develop over
33 the summer months. HFEs longer than 96 hr may help to control the abundance of New Zealand
34 mudsnails in the Glen Canyon reach, while possibly contributing to their downstream abundance.

36 The 4 to 5 months between a fall and spring HFE could preclude full recovery of most
37 benthic invertebrate assemblages. A spring HFE following a fall HFE, particularly a long-
38 duration HFE, could scour the remaining primary producers and susceptible invertebrates and
39 further delay the recovery of the aquatic food base. For this reason, implementation of a spring
40 HFE in years that follow an extended-duration fall HFE would be carefully considered.

1 Trout removal, as would occur under Alternative E, could indirectly increase the
2 availability of invertebrates to native fish by reducing the number of trout near the confluence of
3 the Little Colorado River (RM 61), thereby reducing competition for food resources. Under
4 Alternative G, TMFs would be tested and implemented, if tests are successful. TMFs could cause
5 short-term increases in drift rates and slightly decrease primary production.
6

7 Temperature impacts on the aquatic food base for Alternative G would be similar to those
8 under Alternative C (Section 4.5.3.3).
9

10 **Impacts of Alternative G on Nonnative Fish**

11 Under Alternative G, there would be no within-day fluctuations, and monthly volumes
12 would only vary as a result of changes in runoff forecasts. As a result, habitat stability would be
13 greater under this alternative than under any of other alternatives. Under this alternative, trout
14 would continue to be supported in the upper reaches of the river below Glen Canyon Dam, while
15 warmwater nonnative species would continue to occur in the lower portions of the river and
16 tributaries. Similar to Alternative F, improved temperature suitability in the lower reaches of the
17 river could increase the potential for successful spawning of warmwater nonnative fishes in
18 nearshore main channel habitats. TMFs would be tested under this alternative and would be
19 implemented for the entire LTEMP period if they were deemed successful at limiting rainbow
20 trout recruitment in the Glen Canyon reach. Based on modeling for Alternative G, it is
21 anticipated that TMFs would be triggered in about 11 out of 20 years, on average.
22
23
24

25 The annual population size of rainbow trout in the Glen Canyon reach is expected to be
26 higher under Alternative G than under any of the non-steady flow alternatives, and only slightly
27 less than under Alternative F (about 135,000 fish vs. 160,000 fish, respectively). Similarly, the
28 estimated annual number of rainbow trout emigrating from the Glen Canyon reach to the Marble
29 Canyon reach is greater than under any of the non-steady flow alternatives, and second only to
30 Alternative F (about 60,000 fish/yr vs. 72,000 fish/yr, respectively). The relatively high
31 abundance and emigration rate reflect, in part, the high number of HFEs that could occur with
32 this alternative (an average of 24.5 HFEs and a maximum of 40 HFEs over the 20-year LTEMP
33 period), including sediment-triggered and proactive spring HFEs, which may strongly favor trout
34 recruitment, and the absence of within-day fluctuations. However, TMFs and mechanical
35 removal of trout, which are included as operational elements in this alternative, are expected to
36 partially mitigate the increased trout production. Alternative G would have the second-lowest
37 average number of large rainbow trout (about 690 fish >16 in. total length) (Figure 4.5-3). The
38 modeled results for nonnative fish under Alternative G are consistent with results from an
39 experiment conducted during the spring and summer of 2000 to examine effects of low summer
40 steady flows (Ralston 2011). During that study, the abundance of some nonnative fish species
41 (e.g., fathead minnow, plains killifish, and rainbow trout) increased following periods with
42 reduced fluctuations and/or warmer water temperatures (Ralston 2011). However, the short-term
43 nature of the experiment that was conducted makes it difficult to draw conclusions about what
44 effects a multi-year steady flow operation would have.
45

1 **Impacts of Alternative G on Native Fish**
2

3 Under Alternative G, habitat stability for native fish would be greater than under any of
4 the other alternatives. Temperature suitability for humpback chub (Figure 4.5-6) and other native
5 fishes (Figure 4.5-9), as well as growth of YOY humpback chub (Figure 4.5-7), are expected to
6 differ little from suitability and growth predicted for Alternative A.
7

8 The high number of HFEs under Alternative G is expected to increase the abundance of
9 trout and the number of emigrants to the Little Colorado River reach, with potential adverse
10 effects on humpback chub. The potential for competition with and predation of humpback chub
11 are expected to be partially offset by mechanical removal (when triggering criteria are met) of
12 trout in the Little Colorado River reach. However, the reduction in trout numbers at the Little
13 Colorado River, and resulting benefits to humpback chub, might be short-lived due to ongoing
14 emigration from areas upstream in Marble Canyon. Modeling indicated that the average
15 minimum number of adult humpback chub (about 4,700 adult fish) under Alternative G would be
16 the second lowest value of all alternatives and would be approximately 6% lower than under
17 Alternative A (Figure 4.5-8). The estimated absolute minimum number of adult humpback chub
18 over the 20-year LTEMP period under Alternative G is about 1,700. While indirect benefits of
19 TMFs to native fish as a result of reduced competition and predation by rainbow trout are
20 expected under this alternative, an unknown number of native fish would also suffer mortality as
21 a result of TMFs, downstream in GCNP (see discussion of TMFs in Section 4.5.2.2). Monitoring
22 of the impacts of TMFs throughout GCNP would be implemented to assess effectiveness of the
23 action, as well as the detrimental impacts on native fish and other resources. For information
24 regarding past studies of the effects of steady-flow operations on native fish downstream of Glen
25 Canyon Dam, refer to Section 4.5.3.6.
26
27

28 **Summary of Alternative G Impacts**
29

30 Under Alternative G, somewhat consistent and stable aquatic food base conditions to
31 persist throughout the year. Benthic food base biomass and drift would probably be greater under
32 Alternative G compared to Alternative F, because flows from July through the following
33 February would be higher. However, stable flows may favor dominance by the New Zealand
34 mudsnail. Potentially higher drift rates from spring flows under Alternative F would not occur
35 under Alternative G. The frequent HFEs are expected to favor blackfly and midge production.
36 Temperature impacts on the aquatic food base for Alternative G would be similar to those under
37 Alternative C.
38

39 Habitat stability for nonnative and native fish would be greater under Alternative G than
40 under any of the other alternatives. Similar to Alternative F, improved temperature suitability in
41 the lower reaches of the river could increase the potential for successful spawning of warmwater
42 nonnative fishes in nearshore main channel habitats; whereas, temperature suitability for native
43 fishes, as well as growth of YOY humpback chub, are expected to differ little from
44 Alternative A. The annual population size of rainbow trout in the Glen Canyon reach is expected
45 to be higher under Alternative G than under any of the non-steady flow alternatives, and only
46 slightly less than under Alternative F (about 135,000 fish vs. 160,000 fish, respectively).

1 Similarly, the estimated annual number of rainbow trout emigrating from the Glen Canyon reach
2 to the Marble Canyon reach is greater than under any of the non-steady flow alternatives, and
3 second only to Alternative F (about 60,000 fish/yr vs. 72,000 fish/yr, respectively). Alternative G
4 would have the second-lowest average number of large rainbow trout (about 690 fish >16 in.
5 total length). The average minimum number of adult humpback chub (about 4,700 adult fish)
6 under Alternative G would be the second lowest value of all alternatives. The estimated absolute
7 minimum number of adult humpback chub under Alternative G is about 1,700.
8
9

10 4.6 VEGETATION

11
12 This section presents an evaluation of the impacts of the LTEMP on riparian vegetation
13 of the Colorado River corridor between Glen Canyon Dam and Lake Mead. Glen Canyon Dam
14 operations affect river flow and stage, which in turn affect the disturbance regime, soil moisture,
15 and ultimately the distribution of vegetation species and communities in the river corridor. In
16 addition to the effects of operations on vegetation communities, the effects on vegetation of non-
17 flow actions were evaluated, including vegetation restoration activities. Analysis methods, a
18 summary of anticipated impacts, and alternative specific impacts are presented.
19
20

21 4.6.1 Analysis Methods

22
23 Three sources of information were
24 evaluated in order to analyze the impacts of the
25 alternatives on plant communities. First,
26 information found in studies on vegetation done
27 to date was examined. Secondly, a model based
28 on published studies and collected data was used
29 to predict potential effects. Third, the combined
30 information from the studies and model was
31 evaluated to analyze the potential effects of the
32 alternatives over the period of the LTEMP. The
33 studies allowed an assessment of effects that go
34 beyond the limitations of the model.
35

36 The model enabled an evaluation of
37 effects by predicting four characteristics of
38 vegetation. The metrics that reflect these
39 characteristics were calculated using the results
40 of an existing model for Colorado River riparian
41 vegetation downstream of the Paria River
42 (Ralston et al. 2014). Seven vegetation states
43 were used in the model to represent plant
44 community types found along the river on
45 sandbars and channel margins in the New High

Issue: How do alternatives affect riparian
vegetation in the project area?

Impact Indicators:

- Change in the composition of plant communities in the Old High Water Zone
- Changes in habitat of special status plant species
- Changes in cover of wetland community types
- Changes in the composition of the New High Water Zone and wetland vegetation as indicated by four metrics: (1) change in cover of native community types; (2) change in diversity of native community types; (3) change in the ratio of native to nonnative community types; and (4) change in the arrowweed community type

1 Water Zone and Fluctuation Zone (Section 3.6). Species associated with a particular state
2 respond similarly to Colorado River hydrologic factors such as depth, timing, and duration of
3 inundation. These states and the plant species associated with each are given in Table 4.6-1. The
4 model and data used for the calculation of performance metrics are based on vegetation studies
5 conducted within GCNP (see citations in Ralston et al. 2014) and was not used to assess changes
6 to riparian vegetation communities within Glen Canyon. Although the model is a simplification
7 of the complexities of the riparian ecosystem, it is a valuable tool for assessing potential changes
8 in riparian vegetation under a variety of flow regimes. Model details are described in
9 Ralston et al. (2014). The four metrics are:

- 11 1. Relative change in cover of native-dominated vegetation community types
12 (other than arrowweed) on sandbars and channel margins using the total
13 percentage increase in native states (change in native cover =
14 $\text{cover}_{\text{final}}/\text{cover}_{\text{initial}}$; a result >1 is a beneficial change).
- 16 2. Relative change in diversity of native vegetation community types (other than
17 arrowweed) on sandbars and channel margins using the Shannon Weiner
18 index for richness/evenness (change in diversity = $\text{diversity}_{\text{final}}/\text{diversity}_{\text{initial}}$; a
19 result >1 is a beneficial change).
- 21 3. Relative change in the ratio of native- (other than arrowweed) to nonnative-
22 dominated vegetation community types on sandbars and channel margins
23 (change in native/nonnative ratio = $\text{ratio}_{\text{final}}/\text{ratio}_{\text{initial}}$; a result >1 is a
24 beneficial change).
- 26 4. Relative change in the arrowweed community type on sandbars and channel
27 margins using the total percentage decrease in the arrowweed state (change in
28 arrowweed = $\text{arrowweed}_{\text{initial}}/\text{arrowweed}_{\text{final}}$; a result >1 is a beneficial
29 change). Because the desired change is a decrease in arrowweed, this metric is
30 calculated as initial/final, unlike the other metrics.

32 These performance metrics were developed from the resource goal for riparian vegetation
33 downstream of Glen Canyon Dam: *Maintain native vegetation and wildlife habitat in various*
34 *stages of maturity that are diverse, healthy, productive, self-sustaining, and ecologically*
35 *appropriate.*

37 The vegetation model has several limitations that should be noted when considering the
38 modeling results. The model was designed as a conceptual as opposed to a predictive model;
39 therefore, the results are used in this analysis carefully and in combination with the literature
40 because the model is a simplification with limitations in the ability to assess on-the-ground
41 changes. However, it is the best available tool for impact analysis, when used in conjunction with
42 field studies and literature.

44 Several issues that could not be addressed by the model are discussed qualitatively or
45 quantitatively based on literature from field studies in this section below. These include the
46 dynamics of the tamarisk leaf beetle (*Diorhabda* spp.) on tamarisk distribution and abundance;

1 **TABLE 4.6-1 Vegetation States, Plant Associations, and Corresponding Submodels**

Vegetation States	Primary Plant Species	Additional Species	Submodel/Landform
Bare Sand	<1% vegetation cover		All submodels
Common Reed Temperate Herbaceous Vegetation (Marsh)	Common reed (<i>Phragmites australis</i>), cattail (<i>Typha</i> <i>domingensis</i> , <i>T. latifolia</i>)	Common tule (<i>Schoenoplectus</i> <i>acutus</i>), creeping bent grass (<i>Polypogon viridis</i>)	Lower Reattachment Bar
Coyote Willow-Emory Seep Willow Shrubland/ Horsetail Herbaceous Vegetation (Shrub Wetland)	Horsetail (<i>Equisetum</i> <i>laevigatum</i>), coyote willow (<i>Salix exigua</i>), <i>Baccharis emoryi</i> , <i>Schoenoplectus pungens</i>	<i>Eleocharis palustris</i> , <i>Muhlenbergia asperifolia</i>	Lower Channel Margin, Lower Reattachment Bar
Tamarisk Temporarily Flooded Shrubland	Tamarisk (<i>Tamarix</i> spp.)		All submodels
Cottonwood/Coyote Willow Forest ^a (Cottonwood-willow)	Coyote willow, cottonwood (<i>Populus</i> <i>fremontii</i>)	<i>Salix gooddingii</i> , <i>Baccharis</i> <i>salicifolia</i> , <i>Distichlis spicata</i> , <i>Muhlenbergia asperifolia</i> , <i>Phragmites australis</i> , <i>Equisetum</i> <i>spp.</i> , <i>Juncus</i> spp., <i>Carex</i> spp., <i>Elaeagnus angustifolia</i> , <i>Tamarix</i> spp., <i>Agrostis stolonifera</i> , <i>Melilotus</i> spp.	Lower Channel Margin, Lower Separation Bar
Arrowweed Seasonally Flooded Shrubland (Arrowweed)	Arrowweed (<i>Pluchea</i> <i>sericea</i>)	<i>Baccharis</i> spp., mesquite (<i>Prosopis glandulosa</i>), coyote willow	Lower Reattachment Bar, Upper Separation Bar, Upper Reattachment Bar, Upper Channel Margin
Mesquite Shrubland (Mesquite)	Mesquite (<i>Prosopis</i> <i>glandulosa</i> var. <i>torreyana</i>)	<i>Baccharis</i> spp., <i>Pluchea sericea</i>	Lower Channel Margin, Upper Separation Bar, Upper Reattachment Bar, Upper Channel Margin

^a Although an element of this vegetation community type, cottonwoods are scarce in the Colorado River corridor between Glen Canyon Dam and Lake Mead.

Source: Ralston et al. (2014).

2
3

1 the overall decrease in area of the Old High Water Zone and the mortality of species within that
2 zone; the increase or decrease of open sand that could not be captured in this model, as it could
3 not be coupled with the sediment models; the effects from NPS's experimental vegetation
4 restoration program (common to all alternatives); and the fact that the model considers
5 hypothetical sandbars and was not spatially explicit in relation to current and potential future
6 conditions.

7
8 The vegetation model was developed to compare the effects of various flow regimes on
9 Colorado River riparian vegetation. The model consists of six geomorphic submodels based on
10 landforms that are known to influence vegetation floristics and structure: Lower Separation Bar,
11 Upper Separation Bar, Lower Reattachment Bar, Upper Reattachment Bar, Lower Channel
12 Margin, and Upper Channel Margin. The upper and lower landform surfaces are separated at the
13 25,000-cfs stage elevation (see Section 3.3.1.1 for a description of these landforms).

14
15 The four vegetation states dominated by native plant species are marsh (Common Reed
16 Temperate Herbaceous Vegetation), shrub wetland (Coyote Willow-Emory Seep Willow
17 Shrubland/Horsetail Herbaceous Vegetation), cottonwood-willow (Cottonwood/Coyote Willow
18 Forest), and mesquite (Mesquite Shrubland). Although arrowweed is a native species, prior to the
19 dam's construction, it was strongly controlled by spring flooding and was not common, but with
20 cessation of spring floods it has invaded many sandbars and formed monocultures. Because of
21 this tendency to form monocultures under these conditions, arrowweed (Arrowweed Seasonally
22 Flooded Shrubland) states are excluded from the desired native states in the metrics. One
23 nonnative state, tamarisk (Tamarisk Temporarily Flooded Shrubland), is included in the model.
24 Bare Sand is also included as one of the possible states in the model. As described in Section 3.6,
25 a number of other plant community types also occur within the riparian area downstream of Glen
26 Canyon Dam (see also Table H-3). These plant community types vary somewhat by river reach,
27 in the Old High Water Zone, New High Water Zone, and Fluctuation Zone.

28
29 In the model, the magnitude and timing of various important hydrologic events were
30 identified for each model run and evaluated for the potential effects on vegetation (see Table G-2
31 in Appendix G for a listing and description of these hydrologic events). The model uses the daily
32 maximum flow for the evaluation of each alternative. Important hydrologic events included spill
33 flows (>45,000 cfs), spring HFEs (>31,500 cfs to 45,000 cfs), fall HFEs (>31,500 cfs to
34 45,000 cfs), extended low flows (daily maximum \leq 10,000 cfs for at least 30 consecutive days),
35 extended high flows (daily maximum \geq 20,000 cfs for at least 30 consecutive days), and flows
36 that can fluctuate up to 25,000 cfs, (i.e., the absence of spill flows or extended high or extended
37 low flows). Although periodic spill flows (>45,000 cfs) could occur based on historic hydrologic
38 conditions within the 20-year period of this evaluation, these would likely be infrequent and
39 would occur at equal frequency under all alternatives. These spill flows are non-discretionary
40 emergency actions and are not part of the alternatives, but were part of the hydrologic modeling.
41 The timing of these events relative to the growing season (May–September) or non-growing
42 season (October–March) was also determined. Growing seasons vary depending on the reach,
43 but were generalized to these months for the model.

44
45 Daily fluctuation patterns generally produce the extended high and extended low flows.
46 For example, Alternative B, with relatively large fluctuations, has a higher frequency of daily

1 maxima $\geq 20,000$ cfs for at least 30 consecutive days, and therefore more extended high flows;
2 Alternatives F and G, two alternatives with no fluctuations, have a higher frequency of extended
3 low flows. Monthly release volumes also affect these events. Alternative C, for example, has
4 relatively small fluctuations but also low release volumes August through November, resulting in
5 a higher frequency of extended low flows than Alternative G.
6

7 The model predicts transitions from one state to another, based on a set of rules that
8 considers the frequency and duration of hydrologic events. The transition rules for the upper
9 portions of the bars and channel margin are the same because of the similarity of plant
10 community types and responses to flow characteristics. These transition rules are based on the
11 effects of scouring, drowning, desiccation, and sediment deposition on riparian plant species.
12 HFEs result in sediment deposition, but scouring is minor and limited to low-elevation wetland
13 species (Kearsley and Ayers 1999; Ralston 2010; Stevens et al. 2001). HFEs transport seeds of
14 nonnative as well as native species (Kennedy and Ralston 2011; Ralston 2011; Spence 1996).
15 Repeated extended high flows (i.e., flows with daily maximum $\geq 20,000$ cfs for at least
16 30 consecutive days) result in removal of vegetation by drowning and scouring, primarily on
17 lower elevation surfaces (Stevens and Waring 1986a; Kearsley and Ayers 1999; Ralston 2010).
18 Increased soil moisture at upper elevations from extended high flows can increase vegetation
19 growth and seedling establishment (Waring 1995; Sher et al. 2000; Mortenson et al. 2012). The
20 germination of seeds transported by HFEs or extended high flows is promoted by extended low
21 flows (e.g., elevated base flows) that reduce disturbance, expose lower elevation surfaces, and
22 maintain soil moisture at lower elevations, all of which are conducive to seedling growth
23 (Porter 2002; Ralston 2011). Extended low flows (i.e., flows with daily maximum $\leq 10,000$ cfs
24 for at least 30 consecutive days) also can result in the lowering of groundwater levels, thus
25 increasing the depth to groundwater and the reduction of soil moisture, creating conditions that
26 favor the growth of more drought-tolerant species (Porter 2002; Stevens et al. 1995).
27

28 Model results include the total number of years each state occurs for the 20-year period
29 of the model run according to each potential starting state in each submodel. For example, the
30 reattachment bar submodel uses five different starting states for each hydrologic trace: bare sand,
31 marsh, shrub wetland, tamarisk, and arrowweed. Model results were used to calculate the metrics
32 for each alternative using the sum of each of the states for all six models. This value was then
33 compared to the number of years each state would have accumulated, if the current condition
34 was maintained, i.e., if no transitions occurred and each of the seven states remained the same for
35 the full 20 years of the model run. This proportion was multiplied by the acreage of mapped
36 cover types from the NPS Vegetation Map of GCNP (Kearsley et al. 2015) corresponding to the
37 seven model states in order to provide a sense of the relative spatial scale of potential changes
38 under each Alternative (Table 4.6-2). Because, as noted above, the model considers hypothetical
39 sandbars due to the very dynamic nature of sand deposition and erosion in the canyon, the model
40 cannot be used to accurately predict changes in total bare sand or riparian vegetation area, and
41 results should only be used to determine the relative contribution of vegetation states to total
42 area. Changes in areas under different alternatives presented in Table 4.6-3 are provided to give a
43 sense of the overall scale of vegetation changes, but do not represent actual predicted changes in
44 area.
45

1 **TABLE 4.6-2 Vegetation States and Corresponding Mapped Vegetation Types**

Vegetation States	Mapped Vegetation Classes ^a	Area (ac)
Bare Sand	Unvegetated Surfaces and Built Up Areas	112
Marsh (Common Reed Temperate Herbaceous Vegetation)	<i>Phragmites australis</i> Western North America Temperate Semi-Natural Herbaceous Vegetation	4.4
Shrub Wetland (Coyote Willow-Emory Seep Willow Shrubland/Horsetail Herbaceous Vegetation)	Arid West Emergent Marsh	0.2
Tamarisk (Tamarisk Temporarily Flooded Shrubland)	<i>Tamarix</i> spp. Temporarily Flooded Semi-Natural Shrubland	273.7
Cottonwood-Willow (Cottonwood/Coyote Willow Forest ^b)	<i>Baccharis</i> spp.– <i>Salix exigua</i> – <i>Pluchea sericea</i> Shrubland Alliance	177.3
Arrowweed (Arrowweed Seasonally Flooded Shrubland)	<i>Baccharis</i> spp.– <i>Salix exigua</i> – <i>Pluchea sericea</i> Shrubland Alliance	177.3
Mesquite (Mesquite Shrubland)	<i>Prosopis glandulosa</i> var. <i>torreyana</i> Shrubland	137.1

^a Kearsley et al. (2015), which mapped RM 0-278; vegetation classes and area are based on 2007 and 2010 aerial photography and do not necessarily reflect current conditions. This mapping was limited to GCNP and did not include Glen Canyon.

^b Although a component of this vegetation community type, cottonwoods are scarce in the Colorado River corridor between Glen Canyon Dam and Lake Mead.

2
 3
 4 The results for the four metrics were then summed to derive a final score for each
 5 alternative. Alternatives with higher scores were considered to have come closer to achieving the
 6 resource goal. Several factors other than the operational characteristics considered by the models
 7 have a strong influence on the riparian vegetation below the dam, however, due to a lack of
 8 information on these potential effects and for the purposes of this analysis, it is assumed that
 9 these effects would apply equally across all alternatives. These include changes in precipitation,
 10 defoliation of tamarisk by the tamarisk leaf beetle and other insects, and experimental vegetation
 11 management activities implemented by the NPS to reduce invasive plant populations and
 12 increase local populations of desired native plants (Figure 4.6-1). The impacts of these factors
 13 were assessed in light of the potential vegetation changes shown by the state and transition
 14 model.

15

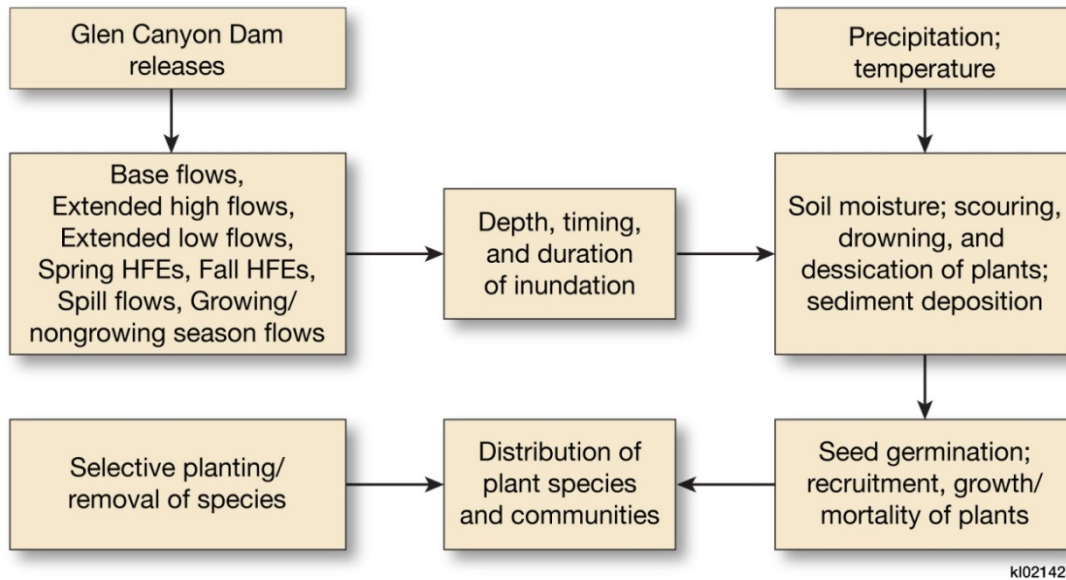


FIGURE 4.6-1 Dominant Factors Affecting Riparian Plant Communities below Glen Canyon Dam

4.6.2 Summary of Impacts

Impacts on plant communities of the Old High Water Zone, New High Water Zone, and wetlands for the 20-year LTEMP period are summarized below. Table 4.6-3 provides an overview of the anticipated impacts by alternative, as well as the important flow characteristics associated with the effects of each alternative. Figure 4.6-2 compares the predicted effects of each alternative on vegetation characteristics as measured using four metrics. A score of 1 indicates no change from initial conditions; values >1 indicate an improvement relative to current conditions (increase in native cover, native diversity, or native/nonnative diversity; decrease in arrowweed); values <1 indicate a decline relative to current conditions (decrease in native cover, native diversity, or native/nonnative ratio; increase in arrowweed), and Figure 4.6-3 presents the overall impacts under the LTEMP alternatives. In this case, a total score of 4.0 calculated by summing the scores for each of the 4 metrics under each alternative indicates no change from initial conditions; values >4 indicate an improvement relative to current conditions; and values <1 indicate a decline relative to current conditions. See Appendix G for additional details regarding the application of the vegetation model in the analysis of impacts.

4.6.2.1 Impacts on Old High Water Zone Vegetation

The riparian vegetation that became established along the Colorado River channel margin in response to annual peak flows prior to the construction of Glen Canyon Dam is located at high flow stage elevations (above 60,000 cfs, but primarily from about 100,000 to approximately 200,000 cfs), well above the level of current dam operations. The Old High Water Zone plant communities are described in Section 3.6. Mortality of riparian plants within this zone, along with a lack of seedling establishment for some species, such as mesquite and hackberry, have

1 **TABLE 4.6-3 Summary of Impacts on Old High-Water Zone, New High-Water Zone, and Wetland Plant Community Types**

	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Overall summary of impacts	Adverse impact relative to current condition resulting from: narrowing of old high water zone; an expected decrease in new high water zone native plant community cover, decrease in native diversity, increase in native/nonnative ratio, increase in arrowweed; decrease in wetland community cover; impacts on special status species.	Similar to Alternative A (decline under hydropower improvement flows). Some adverse impacts and some benefits resulting from: narrowing of old high water zone; an expected decrease in new high water zone native plant community cover, increase in arrowweed, increase in native diversity (decrease under hydropower improvement flows), and increase in native/nonnative ratio (decrease under hydropower improvement flows); decrease in wetland community cover; impacts on special status species.	Decline from Alternative A. Adverse impact resulting from: narrowing of old high water zone; an expected decrease in new high water zone native plant community cover, decrease in native diversity, decrease in native/nonnative ratio; decrease in arrowweed; decrease in wetland community cover; impacts on special status species.	Improvement from Alternative A. Some adverse impacts and some benefits resulting from: narrowing of old high water zone; an expected decrease in new high water zone native plant community cover, decrease in native/nonnative ratio, decrease in arrowweed and increase in native diversity; decrease in wetland community cover; impacts on special status species.	Decline from Alternative A. Adverse impact resulting from: narrowing of old high water zone; an expected decrease in new high water zone native plant community cover, decrease in native diversity, decrease in native/nonnative ratio, increase in arrowweed; decrease in wetland community cover; impacts on special status species.	Decline from Alternative A. Some adverse impacts and some benefits resulting from: narrowing of old high water zone; an expected decrease in new high water zone native plant community cover, decrease in native diversity, decrease in native/nonnative ratio (the largest increase in tamarisk of any alternative); decrease in arrowweed; decrease in wetland community cover; impacts and potential benefit to special status species.	Decline from Alternative A. Adverse impact resulting from: narrowing of old high water zone; an expected decrease in new high water zone native plant community cover, decrease in native diversity, decrease in native/nonnative ratio; decrease in arrowweed; decrease in wetland community cover; impacts on special status species.

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TABLE 4.6-3 (Cont.)

	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Old High Water Zone							
	Relative to current conditions, continued narrowing of zone due to lack of sufficiently high flows.	Same as Alternative A	Narrowing of zone as under Alternative A; more spring HFEs may result in greater survival of lower elevation plants.	Narrowing of zone as under Alternative A; more spring HFEs may result in greater survival of lower elevation plants.	Same as Alternative A	Narrowing of zone as under Alternative A; annual spring HFEs may result in greater survival of lower elevation plants.	Narrowing of zone as under Alternative A; more spring HFEs may result in greater survival of lower elevation plants.
New High Water Zone and Wetlands^a							
Relative change in cover of native vegetation community types	Relative to current conditions, 17% (55.2 ac ^a) overall decrease in native plant community cover over the LTEMP period, resulting from few spring HFEs, occasional fall HFEs, occasional growing-season extended low flows, frequent growing-season extended high flows; 28% (1.3 ac) decrease in wetland community cover resulting from extended high flows.	Improvement from Alternative A; 15% (48.3 ac) overall decrease in native plant community cover, (47 % decrease under hydropower improvement flows) resulting from few spring HFEs, more fall HFEs, slightly more extended high flows; 20% (0.9 ac) decrease in wetland community cover (83% [3.8 ac] decrease under hydropower improvement flows) resulting from extended high flows.	Decline from Alternative A; 37% (117.7 ac) overall decrease in native plant community cover, resulting from more HFEs, fewer seasons without extended high or low flows, more extended low flows; 75% (3.4 ac) decrease in wetland community cover resulting from extended low flows and extended high flows.	Improvement from Alternative A; 12% (39.5 ac) overall decrease in native plant community cover, resulting from more HFEs, more seasons without extended high or low flows, frequent extended high flows; 16% (0.8 ac) decrease in wetland community cover resulting from extended high flows.	Decline from Alternative A 20% (63.5 ac) overall decrease in native plant community cover, resulting from more fall HFEs, slightly more growing-season extended low flows; 38% (1.7 ac) decrease in wetland community cover resulting from extended high flows and extended low flows.	Decline from Alternative A 30% (95.0 ac) overall decrease in native plant community cover, resulting from more HFEs, fewer seasons without extended high or low flows, more extended low flows; 86% (4.0 ac) decrease in wetland community cover resulting from extended high flows and extended low flows.	Decline from Alternative A 29% (93.7 ac) overall decrease in native plant community cover, resulting from more HFEs, more extended low flows, occasional extended high flows; 58% (2.6 ac) decrease in wetland community cover resulting from extended low flows and extended high flows.

TABLE 4.6-3 (Cont.)

	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
<i>New High Water Zone and Wetlands^a (Cont.)</i>							
Relative change in diversity of native vegetation community types	Relative to current conditions, 2% decrease in native diversity over the LTEMP period due to decrease in wetland communities resulting from occasional growing-season extended low flows.	Improvement from Alternative A; 3% increase in native diversity, distribution of community types similar to initial condition (9% decrease under hydropower improvement flows).	Decline from Alternative A; 8% decrease in native diversity, decrease in wetland communities resulting from fewer seasons without extended high or low flows, more extended low flows.	Improvement from Alternative A; 2% increase in native diversity, distribution of community types similar to initial condition.	Decline from Alternative A; 2% decrease in native diversity, decrease in wetland communities resulting from slightly more growing-season extended low flows.	Decline from Alternative A; 9% decrease in native diversity, decrease in wetland communities resulting from fewer seasons without extended high or low flows, more extended low flows.	Decline from Alternative A; 3% decrease in native diversity, decrease in wetland communities resulting from fewer seasons without extended high or low flows, more extended low flows.
Relative change in the ratio of native- to nonnative-dominated vegetation community types	Potential benefit relative to current conditions; 5% increase in ratio, 58.4 ac decrease in tamarisk over the LTEMP period resulting from frequent extended high flows, few extended low flows, and spring HFES. Tamarisk leaf beetle and non-flow vegetation restoration activities may increase benefit.	Improvement from Alternative A; 15% increase in ratio (13% decrease under hydropower improvement flows), 71.4 ac decrease in tamarisk (107 ac decrease under hydropower improvement flows) resulting from few spring HFES, slightly more extended high flows. Tamarisk leaf beetle and non-flow vegetation restoration activities may increase benefit.	Decline from Alternative A; 54% decrease in ratio, 104 ac increase in tamarisk resulting from more HFES, fewer seasons without extended high or low flows, more extended low flows. Tamarisk leaf beetle and non-flow vegetation restoration activities may decrease adverse impact.	Decline from Alternative A; 5% decrease in ratio, 22.4 ac decrease in tamarisk resulting from extended high flows. Tamarisk leaf beetle and non-flow vegetation restoration activities may decrease adverse impact.	Decline from Alternative A; 4% decrease in ratio, 45.7 ac decrease in tamarisk resulting from more fall HFES, slightly more growing-season extended low flows. Tamarisk leaf beetle and non-flow vegetation restoration activities may decrease adverse impact.	Decline from Alternative A; 62% decrease in ratio, 231 ac increase in tamarisk resulting from more HFES, fewer seasons without extended high or low flows, more extended low flows. Tamarisk leaf beetle and non-flow vegetation restoration activities may decrease adverse impact.	Decline from Alternative A; 40% decrease in ratio, 46.4 ac increase in tamarisk resulting from more HFES, more extended low flows. Tamarisk leaf beetle and non-flow vegetation restoration activities may decrease adverse impact.

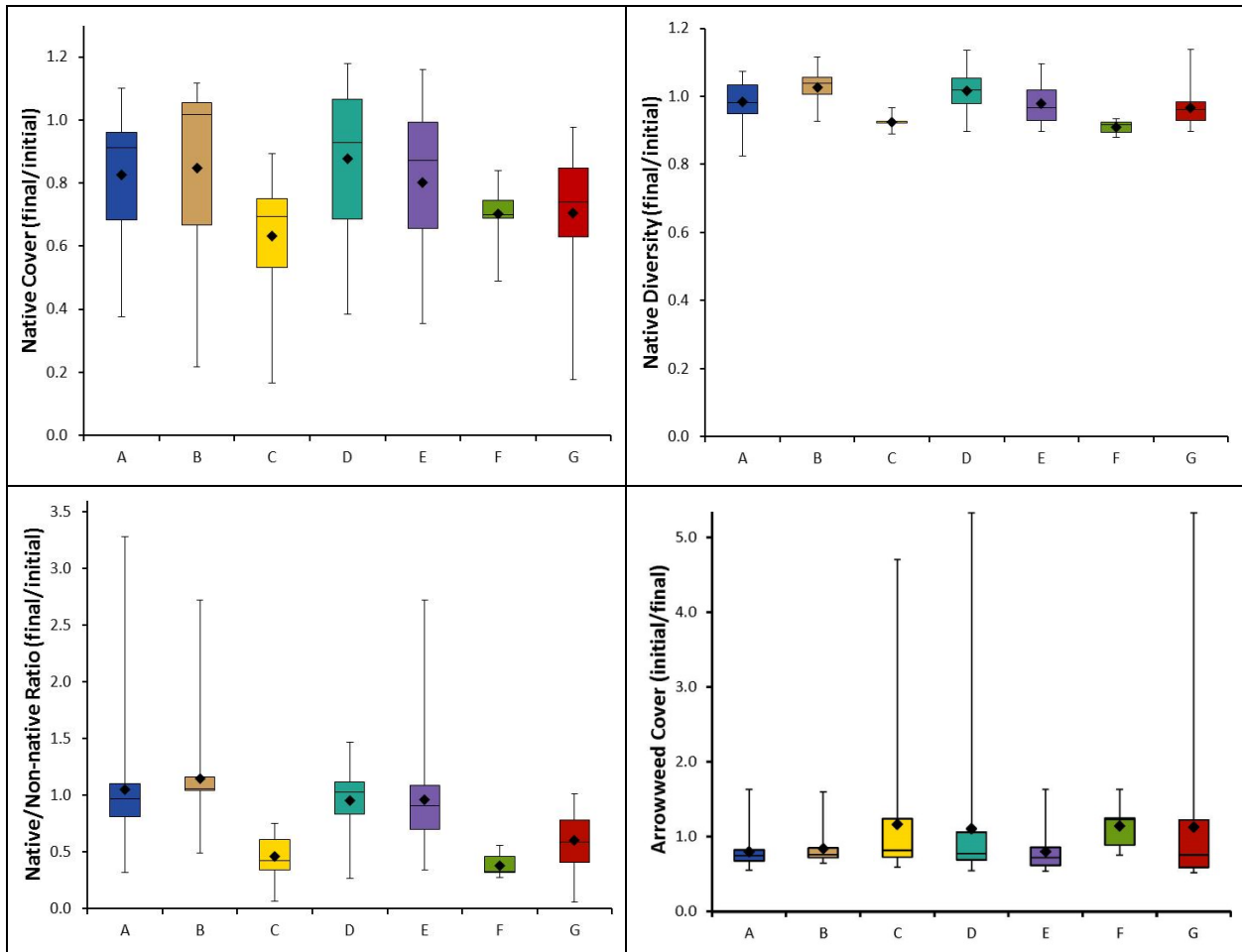
TABLE 4.6-3 (Cont.)

	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
<i>New High Water Zone and Wetlands^a (Cont.)</i>							
Relative change in the arrowweed community type	Adverse impact; 25% (44.5 ac) increase in LTEMP period resulting from few spring HFES, occasional growing-season extended low flows, frequent growing-season extended high flows. Non-flow vegetation restoration activities may decrease adverse impact.	Improvement relative to Alternative A; 19% (33.3 ac) increase in arrowweed resulting from more extended high flows (24% increase under hydropower improvement flows). Non-flow vegetation restoration activities may decrease adverse impact.	Improvement relative to Alternative A; 14% (25.1 ac) decrease in arrowweed resulting from repeated extended low flows and extended high flows. Non-flow vegetation restoration activities may increase benefit.	Improvement relative to Alternative A; 10% (17.1 ac) decrease in arrowweed resulting from repeated extended high flows, frequent fall HFES, and few growing season extended low flows. Non-flow vegetation restoration activities may increase benefit.	Similar to Alternative A; 25% (44.0 ac) increase in arrowweed resulting from more HFES, more growing-season extended low flows, frequent growing-season extended high flows. Non-flow vegetation restoration activities may decrease adverse impact.	Improvement relative to Alternative A; 13% (22.2 ac) decrease in arrowweed resulting from more HFES, repeated extended high flows. Non-flow vegetation restoration activities may increase benefit.	Improvement relative to Alternative A; 11% (20.1 ac) decrease in arrowweed resulting from more HFES, growing-season extended low flows, fewer growing-season extended high flows. Non-flow vegetation restoration activities may increase benefit.
Special status plant species ^b	Adverse impact on wetland species from loss of habitat.	Similar to Alternative A. Adverse impact on wetland species from loss of habitat.	Decline relative to Alternative A. Potential impacts on active floodplain species from HFES, wetland species from loss of habitat.	Decline relative to Alternative A. Potential impacts on active floodplain species from HFES, wetland species from loss of habitat.	Similar to Alternative A. Adverse impact on wetland species from loss of habitat.	Decline relative to Alternative A. Potential impacts on active floodplain species from HFES, Lake Mead shoreline species from high lake levels, wetland species from loss of habitat; potential benefit for inactive floodplain species from HFES.	Decline relative to Alternative A. Potential impacts on active floodplain species from HFES, wetland species from loss of habitat.

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TABLE 4.6-3 (Cont.)

- a Changes in area are presented for each community type; however, because of the very dynamic nature of sand deposition and erosion in the canyon, the model cannot be used to accurately predict changes in total bare sand or riparian vegetation area and results should only be used to determine the relative contribution of vegetation states to total area. Changes in areas under different alternatives presented in Table 4.6-3 are provided to give a sense of the overall scale of vegetation changes, but do not represent actual predicted changes in area.
- b Details regarding special status plant species are provided in Table 4.6-6.



1 **FIGURE 4.6-2 Comparison among Alternatives for Four Riparian Vegetation Metrics as Predicted**
 2 **by a Vegetation Model (Metrics are based on the estimated amount of each vegetation type at the**
 3 **end of the LTEMP period relative to the amount at the beginning; values of 1 indicate no change**
 4 **over the LTEMP period; values >1 indicate an improvement relative to current conditions;**
 5 **values <1 indicate a decline relative to current conditions. Note that diamond = mean; horizontal**
 6 **line = median; lower extent of box = 25th percentile; upper extent of box = 75th percentile; lower**
 7 **whisker = minimum; upper whisker = maximum.)**
 8
 9

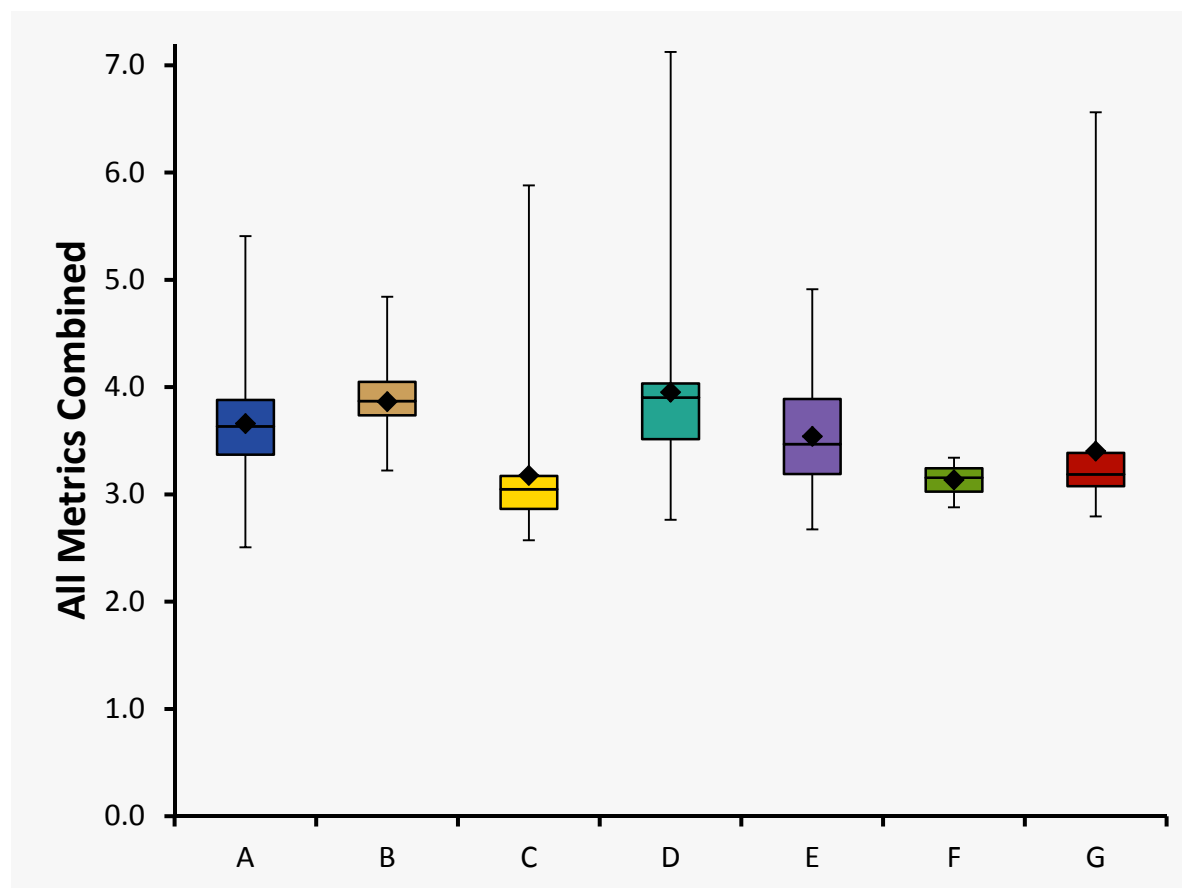


FIGURE 4.6-3 Comparison among Alternatives for Combined Riparian Vegetation Metrics as Predicted by a Vegetation Model (Metrics are based on the estimated amount of each vegetation type at the end of the LTEMP period relative to the amount at the beginning; values of 4 indicate no change over the LTEMP period; values >4 indicate an improvement relative to current conditions; values <4 indicate a decline relative to current conditions. Note that diamond = mean; horizontal line = median; lower extent of box = 25th percentile; upper extent of box = 75th percentile; lower whisker = minimum; upper whisker = maximum.)

been occurring for decades, because of a lack of sufficiently high flows and nutrient-rich sediment (Kearsley et al. 2006; Anderson and Ruffner 1987; Webb et al. 2011).

Dam operations, other than HFEs, do not exceed 31,500 cfs flows (although all alternatives have a normal maximum operating flow of 25,000 cfs), and HFEs do not exceed 45,000 cfs. None of the alternatives considered would include flows sufficient to maintain these pre-dam plant communities. HFEs could provide soil moisture to the deep root systems of some Old High Water Zone plants, providing occasional soil moisture. Studies indicate that dam releases can affect water availability to plants at elevations up to approximately 15,000 cfs above flow levels (Melis et al. 2006; Ralston 2005). Alternatives with more frequent spring HFEs, such as Alternative F with annual spring HFEs, or Alternatives C, D, and G, all with considerably more spring HFEs than Alternative A (Section 4.2), may result in higher survival rates of plants

1 at lower elevations of the Old High Water Zone than Alternative A. Several alternatives include
2 extended-duration HFEs (longer than 96 hr; e.g., up to 250 hr under Alternative D); however, as
3 these HFEs only occur during the fall (the non-growing season), their contribution to higher
4 survival rates would likely be limited.

5
6 Because of generally continued low soil moisture and lack of recruitment opportunities
7 under all alternatives, the upper margins of this zone would be expected to continue moving
8 downslope, with a continued narrowing of the riparian zones. Desert species occurring on the
9 pre-dam flood terraces and windblown sand deposits above the Old High Water Zone would
10 increasingly establish within this zone, depending on climate and precipitation. Overall, all
11 alternatives would result in a decline in upper margins Old High Water Zone plant communities,
12 because none feature regular flows >45,000 cfs. The likelihood of these very high flows, which
13 would occur only under emergency dam operations, is considered very low, and would be the
14 same for all alternatives.

15 16 17 **4.6.2.2 Impacts on New High Water Zone**

18
19 Plant community types that have developed in the New High Water Zone in response to
20 Glen Canyon Dam operations include cottonwood-willow and mesquite communities, both
21 native species-dominated community types, as well as tamarisk (a nonnative species-dominated
22 community type) and arrowweed (an invasive native species-dominated community type)
23 (Ralston et al. 2014). Two native species-dominated wetland community types, marsh and shrub
24 wetland, that occur in the Fluctuation Zone are discussed in Section 4.6.2.3. Transitions between
25 plant community types, or to bare sand, are driven by specific flow events that vary among the
26 alternatives. Spring HFEs, fall HFEs, spill flows, extended low flows, extended high flows, and
27 seasons without extended high or low flows occurring during the growing or non-growing season
28 result in changes in the distribution and cover of New High Water Zone plant communities.
29 HFEs alone do not result in transitions but generally act in combination with other flow events.
30 Colorado River flows affect the composition, structure, and distribution of riparian vegetation
31 communities through the effects of drowning, scouring, sediment deposition, desiccation, and
32 maintaining alluvial groundwater levels (Sankey, Ralston et al. 2015; Ralston et al. 2014;
33 Ralston 2005, 2010, 2012; Kennedy and Ralston 2011; Kearsley et al. 2006; Porter 2002;
34 Kearsley and Ayers 1999; Stevens et al. 1995). HFEs result in sediment deposition and increased
35 water availability at higher stage elevations but little scouring, extended high flows drown and
36 scour plants and maintain ground-water levels, while extended low flows can desiccate plants,
37 especially seedlings, while providing a consistent water supply to plants at very low stage
38 elevations. Transitions and initiating flows are presented in Table G-3, in Appendix G.

39
40 Flows that result in increases or decreases in cottonwood-willow and mesquite
41 communities are given in Table 4.6-4. Alternatives with greater occurrence of transitions from
42 bare sand to native plant communities and/or maintenance of those communities (i.e., a lack of
43 transitions to bare sand) would result in greater native community cover. However, repeated
44 seasons of extended high flows, extended high flows above 50,000 cfs, or spill flows transition
45 native communities to bare sand through the processes of drowning, scouring, and burial
46 (Kearsley and Ayers 1999; Ralston 2010; Stevens and Waring 1986a). All of the alternatives

1 **TABLE 4.6-4 Transitions between Riparian Community Types and the Flows That Initiate**
 2 **Transitions**

Initial Community Type	Final Community Type	Landform	Transition-Initiating Flows
<i>Transitions That Increase New High Water Zone Natives</i>			
Bare sand	Cottonwood-willow	Lower separation bar	Growing season and non-growing season without extended high or low flows the same year (7 yr; slowed by non-growing-season extended high flow with growing season without extended high or low flow the same year) (Waring 1995; Ralston et al. 2008).
Shrub wetland	Cottonwood-willow	Lower channel margin	Any season with extended high flow followed by an extended low flow next growing season (Ralston 2010).
Tamarisk	Mesquite	Upper bars/channel margin; lower channel margin	Spring HFE with growing season without extended high or low flow or extended high flow the same year (13 yr; slowed by growing-season extended low flow) (Anderson and Ruffner 1987).
<i>Transitions That Decrease New High Water Zone Natives</i>			
Cottonwood-willow	Bare sand	Lower separation bar	Spill flow ^a ; non-growing-season extended high plus growing-season extended high same year; or growing-season extended high followed by non-growing-season extended high the next year.(Stevens and Waring 1986a)
Cottonwood-willow	Bare sand	Lower channel margin	Spill flow ^a ; any season with extended high flow above 50,000 cfs (Stevens and Waring 1986a).
Mesquite	Bare sand	Lower channel margin; upper bar/channel margin	Spill flow ^a or any season with extended high flow above 50,000 cfs (Stevens and Waring 1986a).
<i>Transitions That Increase Wetland</i>			
Bare sand	Marsh	Lower reattachment bar	Growing season without extended high or low flow (2 yr; slowed by growing season with extended high flow) (Stevens et al. 1995; Kearsley and Ayers 1999; Ralston 2010).
Bare sand	Shrub wetland	Lower channel margin	Non-growing season without extended high or low flow plus growing season without extended high or low flow (4 yr, can be slowed by growing season with extended low flow or HFE; extended high flow starts process over) (Stevens and Waring 1986a; Porter 2002).

TABLE 4.6-4 (Cont.)

Initial Community Type	Final Community Type	Landform	Transition-Initiating Flows
Transitions That Decrease Wetland			
Marsh, shrub wetland	Tamarisk	Lower reattachment bar	Any season with extended high flow followed by an extended low flow the next growing season (Sher et al. 2000; Mortenson et al. 2012).
Marsh, shrub wetland	Bare sand	Lower reattachment bar	Spill flow ^a ; any season with extended high flow followed by an extended high flow next growing season; growing season with extended high flow followed by a non-growing season with extended high flow (Kearsley and Ayers 1999; Ralston 2010).
Shrub wetland	Bare sand	Lower channel margin	Any season with extended high flow over 25,000 cfs (Stevens and Waring 1986a).
Shrub wetland	Cottonwood-willow	Lower channel margin	Any season with extended high flow followed by an extended low flow the next growing season (Ralston 2010).
Marsh	Arrowweed	Lower reattachment bar	Growing season with extended low flow (Porter 2002).
Transitions That Increase Tamarisk			
Marsh, shrub wetland, arrowweed	Tamarisk	Lower reattachment bar	Any season with extended high flow followed by an extended low flow the next growing season (Sher et al. 2000; Mortenson et al. 2012; Stevens and Waring 1986a; Porter 2002).
Bare sand	Tamarisk	Lower separation bar; lower channel margin	Non-growing season with extended high flow, or spring HFE plus growing season with extended low flow the same year (Stevens and Waring 1986a; Porter 2002; Mortenson et al. 2012; Sher et al. 2000).
Bare sand	Tamarisk	Lower reattachment bar	Growing season with extended low flow (Stevens and Waring 1986a; Porter 2002; Sher et al. 2000).
Bare sand	Tamarisk	Upper bar/channel margin	Spring HFE plus growing season with extended high flow the same year (Sher et al. 2000; Mortenson et al. 2012).
Transitions That Decrease Tamarisk			
Tamarisk	Bare sand	Lower separation bar	Spill flow ^a ; non-growing-season extended high flow plus growing-season extended high flow same year; or growing-season extended high flow followed by non-growing-season extended high flow the next year (Stevens and Waring 1986a).

TABLE 4.6-4 (Cont.)

Initial Community Type	Final Community Type	Landform	Transition-Initiating Flows
Transitions That Decrease Tamarisk (Cont.)			
Tamarisk	Bare sand	Lower reattachment bar	Spill flow ^a ; 4 consecutive seasons of non-growing-season extended high flow plus growing-season extended high flow; growing-season extended high flow (4 consecutive years) (Stevens and Waring 1986a; Kearsley and Ayers 1999).
Tamarisk	Bare sand	Lower channel margin; upper bar/channel margin	Spill flow ^a ; any season extended high flow above 50,000 cfs (Stevens and Waring 1986a).
Tamarisk	Mesquite	Lower channel margin; upper bar/channel margin	Spring HFE with growing season without extended high or low flow or extended high same year (13 yr; slowed by growing-season extended low flow) (Anderson and Ruffner 1987).
Transitions That Increase Arrowweed			
Marsh	Arrowweed	Lower reattachment bar	Growing season with extended low flow (Porter 2002).
Bare sand	Arrowweed	Upper bar/channel margin	Non-growing season with extended low flow, or seasons without extended high or low flow, or non-growing season with extended high flow, plus growing season with extended low flow, or seasons without extended high or low flow, or growing season with extended high flow; same year (3–6 yr, extended high flows increase the rate, slowed by fall HFE) (Waring 1995).
Transitions That Decrease Arrowweed			
Arrowweed	Bare sand	Lower reattachment bar	Spill flow ^a ; any season with extended high flow followed by an extended high flow the next growing season; growing season with extended high flow followed by a non-growing season extended high flow (Kearsley and Ayers 1999; Ralston 2010).
Arrowweed	Bare sand	Upper bar/channel margin	Spill flow ^a ; any season with extended high flow above 50,000 cfs (Stevens and Waring 1986a).
Arrowweed	Tamarisk	Lower reattachment bar	Any season with extended high flow followed by an extended low flow the next growing season (Stevens and Waring 1986a; Sher et al. 2000; Porter 2002).

^a Spill flows are releases through the spillway and are non-discretionary emergency actions that do not vary among alternatives.

Source: Ralston et al. (2014).

1 would result in a decrease in native plant community cover (see discussions below under
2 individual alternatives). However, annual hydrology has a greater effect on the change in native
3 community types than the operational characteristics of the alternatives.
4

5 Flows that result in increases or decreases in tamarisk are given in Table 4.6-4. The
6 overall cover of tamarisk-dominated communities would be expected to increase under
7 Alternatives C, F, and G, each of which are expected to produce frequent transitions to tamarisk
8 communities, in large part because they frequently have extended high flows, extended low
9 flows, and spring HFEs. This combination of flows encourages transitions to tamarisk because
10 tamarisk increases when high flows coincide with seed release during spring and early summer,
11 followed by lower flows, all of which results in establishment of seedlings above the elevation of
12 subsequent floods (Mortenson et al. 2012; Stevens and Siemion 2012). Also, under these
13 alternatives, various community types frequently shift to bare sand, which then shifts to tamarisk.
14 Each of these alternatives has more extended low flows and more spring HFEs than the other
15 alternatives. The overall cover of the tamarisk is expected to decrease under Alternatives A, B,
16 D, and E. Each of these alternatives has frequent extended high flows, which result in
17 consecutive seasons and consecutive years of extended high flows. Two or more years of
18 extended high flows are required for tamarisk to be removed by drowning, leaving a bare sand
19 lower reattachment bar, or two consecutive seasons (growing and non-growing) on a lower
20 separation bar (Kearsley and Ayers 1999; Stevens and Waring 1986a).
21

22 The presence of the tamarisk leaf beetle (*Diorhabda* spp.) and splendid tamarisk weevil
23 (*Coniatus* spp.) along much of the Colorado River below Glen Canyon Dam has resulted in
24 defoliation of tamarisk in many areas, with an estimated 70% defoliation at some sites
25 (Johnson et al. 2012). Considerable uncertainty still exists regarding the long-term effects of the
26 beetle and weevil on the tamarisk population below the dam and subsequent effects on
27 ecosystem dynamics within the New High Water Zone. The replacement of tamarisk by other
28 species and the timing of replacement would be affected by flow characteristics. Tamarisk may
29 not establish as readily on bare sand substrates, or transition from other community types, as in
30 the past (and described above) if seed sources are reduced. Additionally, tamarisk communities
31 may become less stable and more easily removed by high flows than in the past. Therefore,
32 increases in tamarisk that would be expected to result under Alternatives C, F, and G, may be
33 less than expected, and decreases of tamarisk under Alternatives A, B, D, and E may be greater
34 than expected.
35

36 Flows that would result in increases or decreases in arrowweed are given in Table 4.6-4.
37 The overall cover of the arrowweed community type would be expected to increase under
38 Alternatives A, B, and E; under these alternatives, bare sand would transition to arrowweed
39 rather than tamarisk because there are few spring HFEs and/or few growing-season extended
40 high flows, both of which promote the establishment of tamarisk on bare sand, and, except in
41 Alternative B, arrowweed would transition from marsh because of growing-season extended low
42 flows (Porter 2002). Once established, arrowweed would tend to remain for many years under
43 these alternatives. HFEs alone are not effective at reducing arrowweed as burial typically results
44 in resprouting from roots, buried stems, and rhizomes, and subsequent vegetative growth occurs
45 (Ralston 2012). Arrowweed would decrease under Alternatives C, D, F, and G, usually by
46 transitioning to bare sand with repeated extended high flows (Ralston 2010; Stevens and

1 Waring 1986a), but often by transitioning to tamarisk. The hydrology of the river (e.g., wet years
2 vs. dry years), however, has a greater effect on the change in arrowweed than the characteristics
3 of the alternatives. Drier years tend to have fewer extended high flows resulting in more
4 arrowweed due to fewer transitions to bare sand or tamarisk.
5

6 Given that under all alternatives vegetation condition degrades to some degree,
7 experimental riparian vegetation restoration activities are planned under all alternatives except
8 for Alternative A. These activities are expected to modify the cover and distribution of plant
9 communities along the Colorado River and improve the vegetation conditions. These restoration
10 activities include removal of nonnative plants and prevention of new introductions, native plant
11 restoration, clearing of undesirable plants from campsites, and removal of vegetation that blocks
12 wind transport of sediment. Plantings of native species, such as Goodding's willow and
13 cottonwood, would be conducted to increase and maintain populations of these species.
14 Restoration of native species would include the collection of propagules (seeds, cuttings, poles,
15 or whole plants) from riparian areas in both the river corridor and side canyons. Removal of
16 nonnative plants would include mechanical means (e.g., cutting), smothering, spot burning, or
17 use of herbicides. Monitoring of riparian areas subsequent to the implementation of any
18 alternative would direct the specific locations and degree of implementation of non-flow actions.
19 Nonnative species targeted for removal would be those considered the greatest threat to park
20 resources and having a high potential for successful control (Table 4.6-5). Control and removal
21 of the native arrowweed would be conducted where this species is encroaching on campsites.
22 Full-scale restoration at selected sites or sub-reaches would include removal of tamarisk and
23 replanting and seeding of natives. The acreage that would be targeted for priority treatment
24 would vary by alternative, depending on expected changes in riparian community types. An
25 estimate of the change in acreage of tamarisk or arrowweed under each of the alternatives is
26 given in Section 4.6.3. Alternatives that result in greater increases in these species would be
27 expected to also result in a greater extent of targeted restoration. Therefore, differences among
28 alternatives in changes of tamarisk or arrowweed may be somewhat less than indicated by flow
29 effects alone. Restoration actions would be expected to occur at limited locations, and these areas
30 would likely only comprise a small proportion of the riparian area below Glen Canyon Dam.
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33 **4.6.2.3 Wetlands**

34

35 Wet marsh communities of flood-tolerant herbaceous species that occur on low elevation
36 areas of reattachment bars within the Fluctuation Zone (i.e., the range of normal operational
37 fluctuations between the elevations of 5,000 and 25,000 cfs flows) have developed in response to
38 frequent inundation (daily for at least part of the year) (Stevens et al. 1995; Ralston 2005, 2010).
39 These marsh communities (with common reed and cattail the dominant species) occur on fine-
40 grained silty loam soils in low-velocity environments on lower areas of eddy complex sandbars,
41 which, although easily scoured by high flows, can redevelop quickly. Clonal wetland species
42 such as cattail, common reed, and willow are adapted to burial and regrowth and recover
43 following HFEs (Kearsley and Ayers 1999; Kennedy and Ralston 2011). Native flood-adapted
44 species increase in low-elevation areas following growing-season steady high flows, potentially
45 by vegetative reproduction (Porter 2002; Ralston 2011). Shrub wetland communities (with
46 coyote willow, seep willow, and horsetail the dominant species) occur on sandy soils of

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**TABLE 4.6-5 Priority Nonnative Species Identified
 for Control within the Colorado River Corridor**

Scientific Name	Common Name
<i>Rhaponticum repens</i>	Russian knapweed
<i>Alhagi maurorum</i>	camelthorn
<i>Brassica tournefortii</i>	Sahara mustard
<i>Convolvulus arvensis</i>	black bindweed
<i>Cortaderia selloana</i>	Pampas grass
<i>Echinochloa crus-galli</i>	barnyardgrass
<i>Eragrostis curvula</i>	weeping love grass
<i>Elaeagnus angustifolia</i>	Russian olive
<i>Lepidium latifolium</i>	perennial pepperweed
<i>Malcolmia africana</i>	African mustard
<i>Phoenix dactylifera</i>	date palm
<i>Saccharum ravennae</i>	Ravenna grass
<i>Salsola tragus</i>	Russian thistle
<i>Schedonorus arundinaceus</i>	tall fescue
<i>Sisymbrium altissimum</i>	tumble mustard
<i>Sisymbrium irio</i>	London rocket
<i>Solanum elaeagnifolium</i>	silverleaf nightshade
<i>Sonchus asper</i>	spiny sowthistle
<i>Sonchus oleraceus</i>	common sowthistle
<i>Tamarix aphylla</i>	athel
<i>Tamarix</i> spp.	salt cedar
<i>Tribulus terrestris</i>	puncture vine
<i>Ulmus pumila</i>	Siberian elm

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reattachment bars and channel margins, below the 25,000 cfs stage, that are less frequently inundated. Mortality of horsetail occurs at higher elevations above the water table during growing-season low steady flows (Porter 2002). Large daily fluctuations increase the area of saturated soil, and thus the sandbar area available for wetland species establishment (Stevens et al. 1995; Carothers and Aitchison 1976; Kearsley et al. 2006). The reduction of daily fluctuations may increase the establishment of wet marsh species at lower elevations and promote the transition of higher elevation marshes to woody phreatophyte species such as tamarisk or arrowweed (Stevens et al. 1995). Periodic flooding and drying tends to increase diversity and productivity in wetland communities (Reclamation 2011b; Stevens et al. 1995). Although low-elevation plants in marshes in Marble Canyon and Grand Canyon, such as cattail, common reed, and willow, may become buried with coarse sediment, recovery generally occurs within 6–8 months (Kearsley and Ayers 1999; Kennedy and Ralston 2011). Low steady flows can cause some wetland patches to dry out, resulting in considerable mortality (Porter 2002). Sustained high releases reduce wetland vegetation cover to less than 20% on lower reattachment bars, allowing tamarisk to occupy open space, if sustained low releases occur in the next growing season (Ralston et al. 2014; Sher et al. 2000). Extended high flows typically scour herbaceous vegetation; however, most woody plants often remain (Ralston et al. 2014). Thus, extended high flows followed by extended low flows in the following growing season result in a transition from

1 shrub wetland to a cottonwood-willow community on channel margins because of an increase in
2 overstory cover and a decrease in herbaceous understory plants (Ralston 2010).

3
4 Flows that result in increases or decreases in marsh or shrub wetland communities are
5 given in Table 4.6-4. A transition from marsh to shrub wetland occurs on lower reattachment
6 bars with 4 years of consecutive seasons of low fluctuating flows or non-growing-season
7 sustained low flows (Ralston et al. 2014; Stevens et al. 1995). A fall or spring HFE delays the
8 transition for 1 year; however, an extended high flow before the transition removes the
9 established plants (Ralston et al. 2014).

10
11 Wetland communities generally transition only from bare sand or other wetlands
12 (Ralston et al. 2014; Stevens et al 1995); they can transition back to bare sand or to arrowweed,
13 tamarisk, or cottonwood-willow communities (Mortenson et al 2012; Ralston 2010; Porter 2002;
14 Sher et al. 2000; Kearsley and Ayers 1999; Stevens and Waring 1986a). A greater occurrence of
15 transitions from bare sand to wetlands and/or maintenance of wetlands (lack of transitions to
16 other community types) would result in greater wetland cover. Alternatives that include frequent
17 extended low flows, such as annually for Alternative F, or extended high flows followed by
18 extended low flows tend to result in transitions of wetlands to other plant community types. All
19 of the alternatives are expected to result in a decrease in wetland cover, with particularly large
20 decreases for Alternative F. The relative change in cover (final based on model results/initial) of
21 wetland community types is presented in Figure 4.6-4.

22 23 24 **4.6.2.4 Special Status Plant Species**

25
26 Impacts on special status plant species that are known to occur along the Colorado River
27 from Glen Canyon Dam to Lake Mead are summarized in Table 4.6-6. Scientific names, listing
28 status, and habitat are presented in Section 3.6, Table 3.6-2. The analyses of impacts for special
29 status plant species is similar to the analysis for other vegetation and relies on an evaluation of
30 impacts on the habitat associated with each species.

31
32 Species of active floodplains occur above the elevation of daily releases (25,000 cfs) but
33 within the stage elevation of HFEs (45,000 cfs). These include Grand Canyon evening primrose
34 (*Camissonia specuicola* ssp. *hesperia*), Mohave prickly pear (*Opuntia phaeacantha* var.
35 *mohavensis*), lobed daisy (*Erigeron lobatus*), and may include giant helleborine (*Epipactis*
36 *gigantea*). These species are generally not affected by HFEs because of their short duration,
37 however, Alternatives C, D, and G include extended duration HFEs (up to 250 hr under
38 Alternative D and 336 hr under Alternative G), while Alternative F has annual spring HFEs. A
39 slightly increased potential for burial from these HFEs could result in an increased potential for
40 impacts on special status species because of their small populations.

41
42 Species of the Lake Mead shoreline include sticky buckwheat (*Eriogonum viscidulum*),
43 Geyer's milkvetch (*Astragalus geyeri*), and Las Vegas bear poppy (*Arctomecon californica*).
44 These species are generally not affected by fluctuations in the Lake Mead surface elevation, as
45 under current operations. However, alternatives that raise the reservoir surface elevation, such as
46

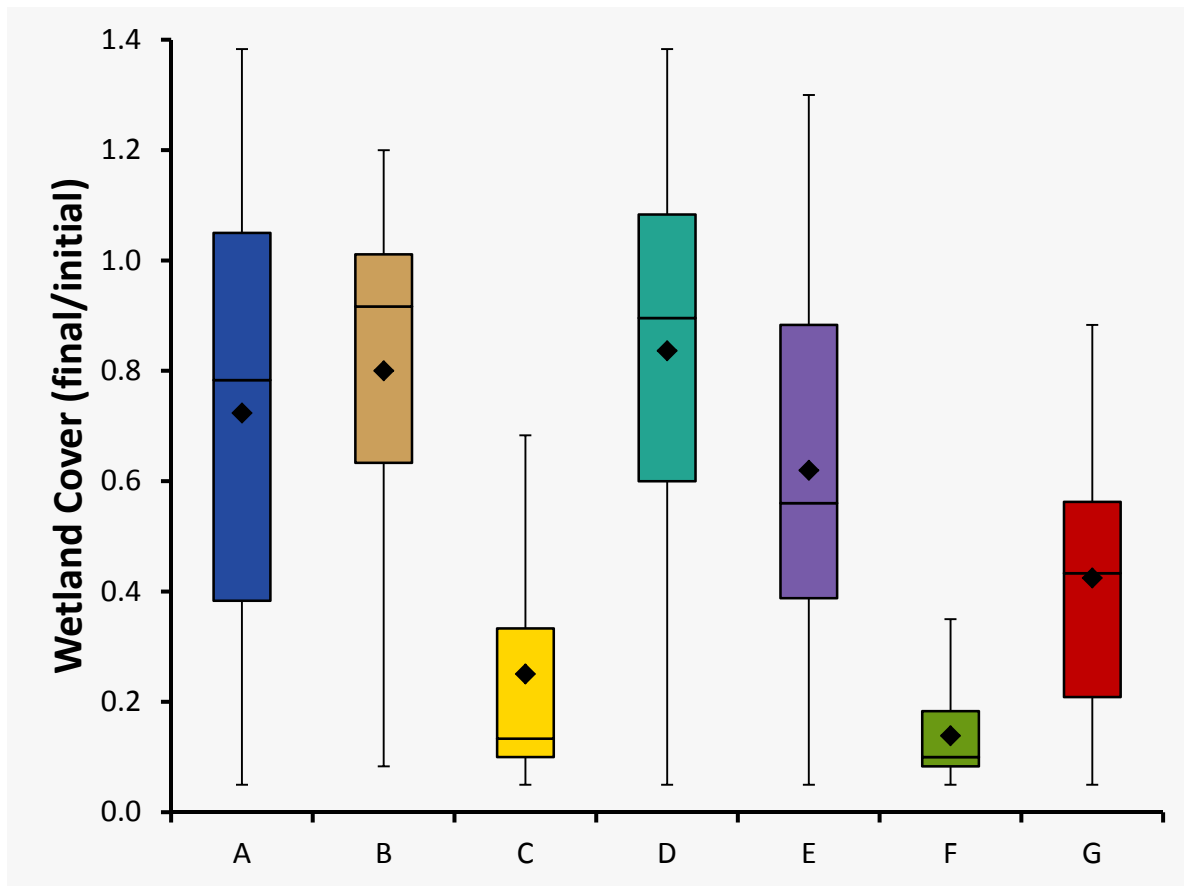


FIGURE 4.6-4 Comparison among Alternatives for Wetland Cover as Predicted by a Vegetation Model (Metric represents the proportion of the estimated amount of wetland vegetation types at the end of the LTEMP period relative to the amount at the beginning; values of 1 indicate no change over the LTEMP period; values >1 indicate an increase; values <1 indicate a decrease. Note that diamond = mean; horizontal line = median; lower extent of box = 25th percentile; upper extent of box = 75th percentile; lower whisker = minimum; upper whisker = maximum.)

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the minor elevation increase in April-June under Alternative F (see Figure 4.2-4), inundate the shoreline habitat for these species, potentially resulting in drowning of individuals.

Species of inactive floodplains, Marble Canyon spurge (*Euphorbia aaron-rossii*) and hop-tree (*Ptelea trifoliata*), occur above the stage elevation of HFEs (45,000 cfs) but below the elevation of the desert scrub community. These species are not directly affected by dam operations. However, the annual spring HFEs that occur under Alternative F potentially provide a slight benefit to these species through frequent increases in soil moisture.

Species of the fluctuation zone are inundated by daily operations and are typically associated with wetland communities. These include satintail (*Imperata brevifolia*), rice cutgrass (*Leersia oryzoides*), and American bugleweed (*Lycopus americanus*). The loss of wetland community cover under all alternatives would result in a loss of habitat for these species.

1 **TABLE 4.6-6 Summary of Impacts on Special Status Plant Species under LTEMP Alternatives**

Species	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Species of active floodplains (25,000–45,000 cfs) Grand Canyon evening primrose (<i>Camissonia specuicola</i> ssp. <i>Hesperia</i>), Mohave prickly pear (<i>Opuntia phaeacantha</i> var. <i>mohavensis</i>), lobed daisy (<i>Erigeron lobatus</i>), giant helleborine (<i>Epipactis gigantea</i>)	No impact from current operations; located above the level of daily operations.	Same as Alternative A.	Small potential for impacts from extended duration HFEs.	Small potential for impacts from extended duration HFEs.	Same as Alternative A.	Small potential for impacts from high frequency of HFEs.	Small potential for impacts from extended duration HFEs.
Species of the Lake Mead shoreline sticky buckwheat (<i>Eriogonum viscidulum</i>), Geyer’s milkvetch (<i>Astragalus geyeri</i>), Las Vegas bear poppy (<i>Arctomecon californica</i>)	No impact on species from current operations.					Minor increase in April–June in Lake Mead shoreline elevation inundating habitat; adverse impact.	Similar to Alternative A.
Species of inactive floodplains (>45,000 cfs) Marble Canyon spurge (<i>Euphorbia aaron-rossii</i>), hop-tree (<i>Ptelea trifoliata</i>)	No impact from current operations; located above dam operational effects.	Same as Alternative A.	Same as Alternative A.	Same as Alternative A.	Same as Alternative A.	Small potential for benefit from high frequency of spring HFEs.	Same as Alternative A.
Species of fluctuation zones and wetlands satintail (<i>Imperata brevifolia</i>), rice cutgrass (<i>Leersia oryzoides</i>), American bugleweed (<i>Lycopus americanus</i>)	Adverse impact; wetland habitat decreases.						

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1 **4.6.3 Alternative-Specific Impacts**
2

3 The resources addressed in this section include the riparian plant communities of the New
4 High Water Zone and the Fluctuation Zone. The mechanisms underlying New High Water Zone
5 vegetation changes associated with hydrologic events, and the associated research supporting
6 those mechanisms, are described in Section 4.6.2. Details of the model and calculation of the
7 performance metrics can be found in Appendix G. Although the model is not spatially explicit
8 and, therefore, cannot predict changes to plant communities on individual sandbars and channel
9 margin depositional features, acreage changes that are calculated from the currently mapped
10 extent of each of the modeled community types are presented in this section, based on the
11 modeled increase or decrease in each type.
12

13 As noted in Section 4.6.2.2, experimental vegetation restoration actions would also be
14 implemented that would result in modifications to the riparian vegetation communities in the
15 New High Water Zone. Although these areas may be a relatively small proportion of the riparian
16 area below Glen Canyon Dam, implementation of non-flow actions would result in the reduction
17 of nonnative species populations, including tamarisk, and increases in native species populations
18 on sandbars and channel margin areas. Consequently, the native/nonnative ratios (as well as
19 changes in tamarisk) identified for each alternative in this section would likely be higher with the
20 implementation of non-flow actions under those alternatives. Similarly, the arrowweed metric
21 presented for each alternative would likely be higher with the implementation of non-flow
22 actions under those alternatives.
23
24

25 **4.6.3.1 Alternative A (No Action Alternative)**
26

27 Under Alternative A (the No Action Alternative), base operations (i.e., the intervening
28 flows that occur between HFEs or other experimental flow manipulations) are MLFF, the flow
29 regime that was put in place by the 1996 ROD (Reclamation 1996) for the 1995 Glen Canyon
30 EIS (Reclamation 1995). This alternative includes sediment-triggered spring and fall HFEs
31 through 2020 (no spring HFEs until 2016) that would be implemented according to the HFE
32 protocol developed and evaluated in the HFE EA (Reclamation 2011b). Alternative A has higher
33 monthly volumes in the high electricity demand months of December, January, July, and August
34 than in other months. This alternative has fewer spring and fall HFEs than other alternatives,
35 occasional extended low flows, and more frequent extended high flows than most other
36 alternatives, the latter being particularly frequent in the growing season.
37

38 Frequent extended high flows would result in a decrease in the native community types
39 including wetlands (Ralston 2010; Ralston et al. 2008; Kearsley and Ayers 1999; Stevens and
40 Waring 1986a). Repeated seasons of extended high flows have been observed to cause the
41 transition of native communities to bare sand (Kearsley and Ayers 1999; Ralston 2010; Stevens
42 and Waring 1986a). This is supported by modeling results which indicate a 17% (55.2 ac) overall
43 decrease in native plant community cover and 28% (1.3 ac) decrease in wetland community
44 cover.
45

1 The frequent extended high flows and few extended low flows (along with few spring
2 HFEs) would tend to remove tamarisk and would be accompanied by a reduced level of
3 establishment of tamarisk (Ralston 2011; Mortenson et al. 2012; Porter 2002; Sher et al. 2000;
4 Kearsley and Ayers 1999; Stevens and Waring 1986a), resulting in an overall decrease in
5 tamarisk-dominated communities. Because the decrease in tamarisk modeled (58.4 ac) exceeds
6 the decrease in native community types (55.2 ac), the ratio of native to nonnative community
7 types would be expected to increase by about 5% under Alternative A.

8
9 Frequent extended high flows, few spring HFEs, and occasional fall HFEs would also
10 promote the establishment of arrowweed on upper elevation areas (Waring 1995). Based on
11 results of modeling, Alternative A is expected to result in a 25% (44.5 ac) increase in the
12 arrowweed community type.

13
14 The model results for each of the metrics are presented in Table 4.6-3 and shown in
15 Figures 4.6-2 and 4.6-3.

16
17 In summary, Alternative A would result in beneficial changes associated with an increase
18 in the ratio of native to nonnative community types as a result of a decrease in tamarisk cover
19 (5% increase in ratio, 58.4 ac decrease in tamarisk). These benefits could be greater than
20 anticipated depending on the effects of the tamarisk leaf beetle in the area and the non-flow
21 vegetation restoration experiment. However, Alternative A is also expected to result in adverse
22 effects associated with a decrease in native cover (17% overall decrease in native plant
23 community cover; 28% decrease in wetland community cover) and native diversity (2% decrease
24 in native diversity over the LTEMP period due to decrease in wetland communities), and an
25 increase in arrowweed cover (25% increase in cover). Several special status species could be
26 impacted as a result of the decrease in wetland community cover. The Old High Water Zone
27 would continue narrowing. Although the non-flow vegetation restoration experiment may
28 decrease these adverse effects to some extent, it is expected that Alternative A would result in a
29 movement away from the riparian vegetation resource goal over the LTEMP period. The
30 tamarisk leaf beetle may contribute to a greater decrease in tamarisk.

31 32 33 **4.6.3.2 Alternative B**

34
35 Alternative B includes spring and fall HFEs (the number of HFEs not to exceed one
36 every other year), with few spring HFEs, similar to Alternative A, but slightly more fall HFEs
37 compared to Alternative A. TMFs are also included in this alternative. This alternative has the
38 same monthly pattern in release volume as the Alternative A; however, due to the large daily
39 fluctuations, Alternative B has no extended low flows and has frequent extended high flows, at a
40 slightly greater frequency compared to Alternative A.

41
42 Frequent extended high flows would result in a decrease in native community types
43 including wetlands (Ralston 2010; Ralston et al. 2008; Kearsley and Ayers 1999; Stevens and
44 Waring 1986a); however, the decrease, including wetland decrease, is less (statistically
45 significant) than under Alternative A. Repeated seasons of extended high flows transition native
46 communities to bare sand (Kearsley and Ayers 1999; Ralston 2010; Stevens and Waring 1986a).

1 This is supported by modeling results which indicate a 15% (48.3 ac) overall decrease in native
2 plant community cover and 20% (0.9 ac) decrease in wetland community cover. Although the
3 amount of native cover would be expected to decrease under this alternative, the diversity of
4 native community types is expected to increase 3%. This alternative would result in a greater
5 area of wet marsh than Alternative A primarily because of a lack of extended low flows that
6 would contribute to a loss of marsh (Sher et al. 2000; Porter 2002).
7

8 The frequent extended high flows would result in a tendency to remove tamarisk through
9 repeated effects (consecutive seasons or years) of drowning, limited growth, and depleted energy
10 reserves (Kearsley and Ayers 1999; Stevens and Waring 1986a), and a lack of extended low
11 flows (along with few spring HFEs) would result in a reduced level of tamarisk seedling
12 establishment (Ralston 2011; Mortenson et al. 2012; Porter 2002; Sher et al. 2000), resulting in
13 an overall decrease in tamarisk-dominated communities, with there being more of a decrease
14 than under Alternative A. Because of the large decrease in tamarisk-dominated communities
15 modeled (71.4 ac) and smaller decrease in native cover (48.3 ac), the ratio of native to nonnative
16 community types under this alternative would increase 15% and is significantly higher
17 (statistically significant) than that for Alternative A.
18

19 Frequent extended high flows, few spring HFEs, and more fall HFEs would also promote
20 the establishment of arrowweed on upper elevation areas (Waring 1995). Based on results of
21 modeling, Alternative B is expected to result in a 19% increase (33.3 ac) in arrowweed, although
22 at a level less than under Alternative A (however, the difference is not statistically significant).
23

24 The model results for each of the metrics are presented in Table 4.6-3 and shown in
25 Figures 4.6-2 and 4.6-3. One experimental element, hydropower improvement flows, results in a
26 considerable increase in the frequency of extended high flows, resulting in a greater decrease in
27 native community types (150.1 ac) and tamarisk (107.0 ac) and a slightly greater increase in
28 arrowweed (41.9 ac) (although not a statistically significant difference).
29

30 In summary, Alternative B would result in beneficial changes associated with an increase
31 in native diversity (3% increase over the LTEMP period, a higher diversity than Alternative A),
32 and an increase in the ratio of native to nonnative community types as a result of a decrease in
33 tamarisk cover (a 15% increase in ratio, a higher ratio than under Alternative A; 71.4 ac decrease
34 in tamarisk, a greater decrease than under Alternative A). These benefits could be greater than
35 anticipated depending on the effects of the tamarisk leaf beetle in the area and the non-flow
36 vegetation restoration experiment. However, Alternative B is also expected to result in adverse
37 effects associated with a decrease in native cover (15% overall decrease in native plant
38 community cover, 20% decrease in wetland community cover; both less of a decrease than under
39 Alternative A) and an increase in arrowweed cover (19% increase in cover, less than under
40 Alternative A). Several special status species could be impacted as a result of the decrease in
41 wetland community cover. The Old High Water Zone would continue narrowing. Although the
42 non-flow vegetation restoration experiment may decrease these adverse effects to some extent, it
43 is expected that Alternative B would result in a movement away from the riparian vegetation
44 resource goal over the LTEMP period. The tamarisk leaf beetle may contribute to a greater
45 decrease in tamarisk. Alternative B would result in higher fluctuation flows, although flows prior
46 to the 1996 ROD (Reclamation 1996) had a much greater daily range than Alternative B

1 (28,500–30,500 cfs; Reclamation 1995). The shift from those flows to MLFF resulted in a
2 general reduction of marsh habitat and an increase in tamarisk and arrowweed, particularly in the
3 upper elevations of the former Fluctuation Zone (Ralston 2005). An increase in fluctuations
4 would not necessarily reverse those trends but would be expected to result in greater marsh area
5 (Stevens et al. 1995) and potentially less tamarisk and arrowweed than under MLFF of
6 Alternative A. These increases would not be realized under experimental hydropower
7 improvement flows.
8
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10 **4.6.3.3 Alternative C**

11
12 Alternative C includes spring and fall HFEs that could be triggered by Paria River
13 sediment inputs in all years during the LTEMP period and proactive spring HFEs (24 hr,
14 45,000 cfs HFE) that would be tested in April, May, or June in high-volume years. Lower
15 fluctuation levels conserve more sediment, and therefore result in more triggered HFEs. As a
16 result, this alternative has a far greater frequency of fall and spring HFEs compared to
17 Alternatives A and B (see Section 4.2). TMFs are also included in this alternative. Alternative C
18 has highest monthly release volumes in December, January, and July, and lower volumes from
19 August through November; volumes in February through June would be proportional to power
20 contract delivery rates. This alternative has a higher frequency of extended low flows compared
21 to Alternative A and far fewer growing or non-growing seasons without extended high or low
22 flows. Although Alternative C generally has fewer growing-season extended high flows than
23 Alternative A, it has a slightly greater frequency of non-growing-season extended high flows.
24

25 Repeated high flows have been observed to shift vegetation communities to bare sand
26 (Kearsley and Ayers 1999; Ralston 2010; Stevens and Waring 1986a). A greater frequency of
27 HFEs, very few seasons without extended high or low flows, and far more extended low flows
28 would result in a lack of establishment of native community types; consequently, native
29 community types including wetlands decrease under this alternative (Ralston et al. 2008;
30 Waring 1995; Anderson and Ruffner 1987), with the decrease being greater (statistically
31 significant) than that under Alternative A. This alternative has the greatest decrease in native
32 cover of all the alternatives and the second greatest decrease in wetlands (only Alternative F is
33 greater). Extended low flows during the growing season contribute to the shifting of wetland
34 communities to tamarisk or arrowweed (Sher et al. 2000; Mortenson et al. 2012; Porter 2002),
35 and the establishment of shrub wetland communities on bare sand can be slowed by growing-
36 season extended low flows or HFEs (Stevens and Waring 1986a; Porter 2002). This is supported
37 by modeling results which indicate a 37% (117.7 ac) overall decrease in native plant community
38 cover and 75% (3.4 ac) decrease in wetland community cover. The diversity of native
39 community types decreases 8% under this alternative is lower than that under Alternative A,
40 primarily due to the large decreases in the wetland community types.
41

42 Growing-season extended low flows can contribute to the shifting of wetland and
43 arrowweed communities to tamarisk (Sher et al. 2000; Mortenson et al. 2012; Stevens and
44 Waring 1986a; Porter 2002) and promote tamarisk establishment on bare sand (Stevens and
45 Waring 1986a; Sher et al. 2000; Porter 2002). Spring HFEs can also contribute to tamarisk
46 establishment on bare sand (Stevens and Waring 1986a; Porter 2002; Mortenson et al. 2012;

1 Sher et al. 2000). Consequently, tamarisk-dominated communities would be expected to increase
2 considerably under Alternative C (104.0 ac, only Alternative F has a greater increase). Because
3 of the large decrease in native community types (117.7 ac), the ratio of native to nonnative
4 community types under this alternative decreases 54% and is significantly lower (statistically
5 significant) than under Alternative A, and is the largest difference between the two alternatives.
6

7 Repeated extended high flows remove arrowweed (Kearsley and Ayers 1999;
8 Ralston 2010), while extended low flows contribute to tamarisk replacing arrowweed
9 (Sher et al. 2000; Stevens and Waring 1986a; Porter 2002). Arrowweed would therefore decrease
10 14 % (25.1 ac) based on results of modeling, under this alternative, a statistically significant
11 difference from the increase under Alternative A. Note that this reduction is considered a benefit
12 because of the invasive nature of this species and associated impacts on meeting sediment
13 resource objectives and recreation goals for camping.
14

15 The model results for each of the metrics are presented in Table 4.6-3 and shown in
16 Figures 4.6-2 and 4.6-3. Experimental elements of this alternative include low summer flows and
17 TMFs, which have little effect on the results, and proactive spring HFES, which result in twice
18 the tamarisk increase (more bare sand becoming tamarisk rather than arrowweed) and a decrease
19 in arrowweed.
20

21 In summary, Alternative C would result in a beneficial change associated with a decrease
22 in arrowweed cover (14% decrease in cover, less cover than the increase under Alternative A).
23 This benefit could be greater than anticipated depending on the effects of the non-flow
24 vegetation restoration experiment. However, Alternative C is also expected to result in adverse
25 effects associated with a decrease in native cover (37% overall decrease in native plant
26 community cover, 75% decrease in wetland community cover; both greater decreases than under
27 Alternative A), decrease in native diversity (8% decrease, lower diversity than under
28 Alternative A), and decrease in the ratio of native to nonnative community types (54% decrease
29 in ratio, a lower ratio than under Alternative A; 104 ac increase in tamarisk, greater tamarisk
30 cover than under Alternative A). Several special status species could be impacted as a result of
31 the decrease in wetland community cover. There is a small potential for impacts on active
32 floodplain special status species. The Old High Water Zone would continue narrowing, although
33 more spring HFES than Alternative A could potentially result in higher survival rates of plants at
34 lower elevations of the zone. Although the non-flow vegetation restoration experiment may
35 decrease these adverse effects to some extent, it is expected that Alternative C would result in a
36 movement away from the riparian vegetation resource goal over the LTEMP period. The
37 tamarisk leaf beetle may contribute to reducing the increase in tamarisk.
38
39

40 **4.6.3.4 Alternative D (Preferred Alternative)**

41

42 This alternative includes a variety of HFE types throughout the LTEMP period including:
43 sediment-triggered spring (March–April) and fall (October–November) HFES; proactive spring
44 HFES (24 hr, 45,000 cfs) would be tested (April, May, or June) in high-volume years; no spring
45 HFES in the first two years; and extended-duration fall HFES (up to 250 hr duration, up to
46 45,000 cfs), up to four in 20-year period. More even monthly volumes conserve more sediment

1 and therefore result in more triggered HFEs. As a result, Alternative D has a considerably greater
2 frequency of fall and spring HFEs compared to Alternatives A and B (Section 4.2). TMFs are
3 also included in this alternative. This alternative has very few growing-season extended low
4 flows, as well as slightly fewer non-growing-season extended low or high flows, due to the
5 monthly pattern of flows as well as the amount of daily fluctuations. Alternative D has frequent
6 growing-season extended high flows but fewer than under Alternative A. Seasons without
7 extended low or high flows are frequent, especially non-growing seasons.

8
9 Frequent extended high flows would result in a decrease in native community types,
10 including wetlands, although less (statistically significant) of a decrease than under
11 Alternative A. Growing-season extended high flows can contribute to the loss of New High
12 Water Zone native communities (Stevens and Waring 1986a) or wetlands (Stevens and
13 Waring 1986a; Kearsley and Ayers 1999; Ralston 2010), resulting in bare sand. A greater
14 frequency of HFEs would tend to slow establishment of shrub wetland on bare sand; extended
15 high flows prevent establishment of this community type (Stevens and Waring 1986a;
16 Porter 2002) and establishment of wet marsh (Stevens et al. 1995; Kearsley and Ayers 1999;
17 Ralston 2010). However, few extended low flows during the growing season would limit the
18 occurrence of wetland communities shifting to tamarisk or arrowweed (Sher et al. 2000;
19 Mortenson et al. 2012; Porter 2002). This is supported by modeling results, which indicate a 12%
20 (39.5 ac) overall decrease in native plant community cover and 16% (0.8 ac) decrease in wetland
21 community cover. The diversity of native community types, a 2% increase, is significantly
22 greater (statistically significant) under this alternative than under Alternative A because of a
23 greater degree of evenness in native community types, as this alternative would result in a greater
24 area of wet marsh than under Alternative A, which has more frequent extended high flows.

25
26 Repeated extended high flows, as occur under this alternative, can remove tamarisk
27 (Stevens and Waring 1986a; Kearsley and Ayers 1999), resulting in a decrease in tamarisk-
28 dominated communities, although less of a decrease than under Alternative A. The low number
29 of growing-season extended low flows would limit tamarisk establishment (Sher et al. 2000;
30 Mortenson et al. 2012; Stevens and Waring 1986a; Porter 2002). However, spring HFEs and
31 growing-season extended high flows can promote the establishment of tamarisk (Sher et al.
32 2000; Mortenson et al. 2012). Because the decrease in native community types is greater than the
33 decrease in tamarisk (22.4 ac) based on results of modeling, the ratio of native to nonnative
34 community types under this alternative decreases and is lower than under Alternative A
35 (the difference is statistically significant).

36
37 Repeated extended high flows remove arrowweed (Kearsley and Ayers 1999;
38 Ralston 2010). The establishment of arrowweed on upper elevation areas is slowed by fall HFEs
39 (Waring 1995). In addition, the low number of extended low flows during the growing season
40 would limit the occurrence of wetland communities shifting to arrowweed (Porter 2002). Based
41 on results of modeling arrowweed would therefore decrease 10% (17.1 ac) under this alternative,
42 a statistically significant difference from the increase under Alternative A. Note that this
43 reduction is considered a benefit because of the invasive nature of this species and associated
44 impacts on meeting sediment resource objectives and recreation goals for camping.

1 The model results for each of the metrics are presented in Table 4.6-3 and shown in
2 Figures 4.6-2, 4.6-3, and 4.6-8. Experimental elements of this alternative include low summer
3 flows, TMFs, and low flows for benthic invertebrate production. Low summer flows result in a
4 greater reduction in native community types and an increase in arrowweed due to more growing-
5 season extended low flows. TMFs would result in a greater reduction in native cover and less of
6 an increase in arrowweed due to a loss of marsh to arrowweed from occasional extended low
7 flows. Benthic invertebrate production flows do not result in any statistically significant
8 differences in performance metrics.

9
10 In summary, Alternative D would result in a beneficial change associated with an
11 increase in native diversity (2% increase, greater diversity than under Alternative A) and
12 decrease in arrowweed cover (10% decrease, lower cover than under Alternative A). These
13 benefits could be greater than anticipated depending on the effects of the non-flow vegetation
14 restoration experiment. However, Alternative D is also expected to result in adverse effects
15 associated with a decrease in native cover (12% overall decrease in native plant community
16 cover, 16% decrease in wetland community cover; both decreases less than under Alternative A)
17 and a decrease in the ratio of native to nonnative community types (5% decrease in ratio, a lower
18 ratio than under Alternative A; 22.4 ac decrease in tamarisk, less of a decrease than under
19 Alternative A). Several special status species could be impacted as a result of the decrease in
20 wetland community cover. There is a small potential for impacts on active floodplain special
21 status species. The Old High Water Zone would continue narrowing, although more spring HFEs
22 than Alternative A could potentially result in higher survival rates of plants at lower elevations of
23 the zone. Although the non-flow vegetation restoration experiment may decrease these adverse
24 effects to some extent, it is expected that Alternative D would result in a movement away from
25 the riparian vegetation resource goal over the LTEMP period. The tamarisk leaf beetle may
26 contribute to a greater decrease in tamarisk.

27 28 29 **4.6.3.5 Alternative E**

30
31 This alternative includes sediment-triggered spring and fall HFEs implemented according
32 to the HFE protocol (Reclamation 1995) with the exception that no spring HFEs would be
33 implemented in first the 10 years. As a result, Alternative E has a greater frequency of HFEs,
34 particularly fall HFEs, than Alternative A (Section 4.2). TMFs are also included in this
35 alternative. Lower monthly water volumes would occur in August, September, and October. This
36 alternative has frequent growing-season extended high flows but fewer than under Alternative A,
37 and slightly more growing-season extended low flows. The non-growing season frequently has
38 no extended high or low flows.

39
40 Frequent extended high flows would result in a decrease in the native community types
41 including wetlands, with there being more (statistically significant) of a decrease than
42 Alternative A. Growing-season extended high flows can contribute to the loss of New High
43 Water Zone native communities (Stevens and Waring 1986a) including wetlands (Stevens and
44 Waring 1986a; Kearsley and Ayers 1999; Ralston 2010), resulting in bare sand. These flows, in
45 combination with extended low flows, can result in wetlands transitioning to tamarisk
46 (Sher et al. 2000; Mortenson et al. 2012). The establishment of shrub wetland communities on

1 bare sand can be slowed by growing-season extended low or high flows or HFEs (Stevens and
2 Waring 1986a,b; Porter 2002). Extended low flows contribute to wetlands becoming replaced by
3 arrowweed (Porter 2002). This is supported by modeling results which indicate a 20% (63.5 ac)
4 overall decrease in native plant community cover and 38% (1.7 ac) decrease in wetland
5 community cover. The diversity of native community types under this alternative would decrease
6 and is similar to that under Alternative A.

7
8 Repeated extended high flows can remove tamarisk (Stevens and Waring 1986a;
9 Kearsley and Ayers 1999), resulting in a decrease in tamarisk-dominated communities, although
10 less of a decrease than under Alternative A. Because the decrease in native community types
11 modeled (63.5 ac) is greater than the decrease in tamarisk (45.7 ac), the native to nonnative ratio
12 under this alternative decreases 4% and is lower than under Alternative A.

13
14 Growing-season extended low flows can result in wetlands becoming replaced by
15 arrowweed (Porter 2002), and non-growing seasons without extended high or low flows
16 combined with growing-season extended low or extended high flows allow arrowweed to
17 become established on bare sand (Waring 1995). Based on results of modeling arrowweed-
18 dominated communities would be expected to increase 25% (44.0 ac) under this alternative,
19 similar to the increase under Alternative A.

20
21 The model results for each of the metrics are presented in Table 4.6-3 and shown in
22 Figures 4.6-2 and 4.6-3. Experimental elements of this alternative include low summer flows
23 (result in slightly more growing-season extended high flows), which result in a slightly greater
24 decrease in native community types, and TMFs, which have little effect on results, and HFEs,
25 which when absent result in a smaller decrease in native community types, a greater decrease in
26 tamarisk, and a greater increase in arrowweed (arrowweed establishment on bare sand is slowed
27 by fall HFEs; Waring 1995).

28
29 In summary, Alternative E would result in an adverse change associated with a decrease
30 in native cover (20% overall decrease in native plant community cover, 38% decrease in wetland
31 community cover; both decreases greater than under Alternative A), decrease in native diversity
32 (2%, similar to Alternative A), decrease in the ratio of native to nonnative community types (4%
33 decrease in ratio, a lower ratio than under Alternative A; 45.7 ac decrease in tamarisk, less of a
34 decrease than under Alternative A), and an increase in arrowweed cover (25%, similar to
35 Alternative A). These adverse effects could be less than anticipated depending on the effects of
36 the tamarisk leaf beetle in the area and the non-flow vegetation restoration experiment. Several
37 special status species could be impacted as a result of the decrease in wetland community cover.
38 The old high water zone would continue narrowing. Although the non-flow vegetation
39 restoration experiment may decrease these adverse effects to some extent, it is expected that
40 Alternative E would result in a movement away from the riparian vegetation resource goal over
41 the LTEMP period. The tamarisk leaf beetle may contribute to a greater decrease in tamarisk.

42
43

1 **4.6.3.6 Alternative F**
2

3 This alternative includes a much greater frequency of spring and fall HFEs than
4 Alternative A and any other alternative (see Section 4.2). Alternative F also features higher
5 volumes than Alternative A in April, May, and June, and lower volumes than Alternative A in
6 other months, with low flows from July through January. This alternative has a far greater
7 number of extended low flows than Alternative A, few seasons without extended high or low
8 flows, and frequent growing-season extended high flows, with slightly fewer extended high
9 flows compared to Alternative A.

10
11 Frequent extended high flows would result in a decrease in native community types,
12 including wetlands, with there being more (statistically significant) of a decrease than
13 Alternative A. Growing-season extended high flows can contribute to the loss of New High
14 Water Zone native communities (Stevens and Waring 1986a) or wetlands (Stevens and Waring
15 1986a; Kearsley and Ayers 1999; Ralston 2010), resulting in bare sand. Extended low flows
16 during the growing season contribute to the shifting of wetland communities to tamarisk or
17 arrowweed (Sher et al. 2000; Mortenson et al. 2012; Porter 2002). A greater frequency of HFEs,
18 very few seasons without extended high or low flows, and far more extended low flows would
19 result in lack of establishment of native community types, including wetlands
20 (Ralston et al. 2008; Waring 1995; Anderson and Ruffner 1987). The establishment of shrub
21 wetland communities on bare sand can be slowed by growing-season extended low or high flows
22 or HFEs (Stevens and Waring 1986a; Porter 2002). Extended low flows contribute to wetlands
23 becoming replaced by arrowweed (Porter 2002). This is supported by modeling results which
24 indicate a 30% (95.0 ac) overall decrease in native plant community cover and 86% (4.0 ac)
25 decrease in wetland community cover. Alternative F results in a greater loss of wetlands than any
26 other alternative due to the frequent extended high flows, the far greater number of extended low
27 flows, and the small number of seasons without extended high or low flows. The diversity of
28 native community types under this alternative is expected to decrease 9% and is lower
29 (statistically significant) than that under Alternative A and lower than any other alternative,
30 primarily due to the large decreases in wetland community types.

31
32 Growing-season extended low flows resulting from low steady flows from July through
33 October can contribute to the shifting of wetland and arrowweed communities to tamarisk
34 (Sher et al. 2000; Mortenson et al. 2012; Stevens and Waring 1986a; Porter 2002) as wetlands
35 dry and arrowweed colonizes former wetland areas. Wetlands transition to tamarisk with
36 growing-season extended high flows in combination with extended low flows (Sher et al. 2000;
37 Mortenson et al. 2012). The frequent extended high flows often shift all states to bare sand,
38 which then shifts to tamarisk. Spring HFEs and growing-season extended high and low flows
39 promote tamarisk establishment on bare sand (Stevens and Waring 1986a; Sher et al. 2000;
40 Porter 2002; Mortenson et al. 2012). In addition, tamarisk communities are not expected to
41 transition to other community types under this alternative, and as a result, this alternative would
42 result in the greatest increase in tamarisk of any alternative (230.7 ac). Because of the large
43 decrease in native community types (95.0 ac), the native to nonnative ratio under this alternative
44 decreases 62% and is lower (statistically significant) than under Alternative A.
45

1 Extended low flows contribute to wetlands becoming replaced by arrowweed
2 (Porter 2002). Extended low flows combined with extended high flows result in the
3 establishment of arrowweed on bare sand (Waring 1995). However, extended high flows
4 followed by a growing-season extended low flow causes arrowweed to be replaced by tamarisk
5 (Stevens and Waring 1986a; Sher et al. 2000; Porter 2002). Based on results of modeling,
6 Alternative F would result in a 13% (22.2 ac) decrease in the arrowweed community type, with
7 arrowweed cover being lower (statistically significant) than under Alternative A. Note that this
8 reduction is considered a benefit because of the invasive nature of this species and associated
9 impacts on meeting sediment resource objectives and recreation goals for camping.

10
11 The model results for each of the metrics are presented in Table 4.6-3 and shown in
12 Figures 4.6-2 and 4.6-3. Experimental elements are not included in this alternative.

13
14 In summary, Alternative F would result in a beneficial change associated with a decrease
15 in arrowweed (13%, lower cover than under Alternative A). This benefit could be greater than
16 anticipated depending on the effects of the non-flow vegetation restoration experiment.
17 However, Alternative F is also expected to result in adverse effects associated with a decrease in
18 native cover (30% overall decrease in native plant community cover, 86% decrease in wetland
19 community cover; both decreases greater than under Alternative A), decrease in native diversity
20 (9%, lower diversity than under Alternative A), and decrease in the ratio of native to nonnative
21 community types (62% decrease in ratio, a lower ratio than under Alternative A; 230.7 ac
22 increase in tamarisk, greater cover than under Alternative A). Several special status species could
23 be impacted as a result of the decrease in wetland community cover. There is a small potential
24 for impacts on active floodplain and Lake Mead shoreline special status species and benefit to
25 inactive floodplain special status species. The Old High Water Zone would continue narrowing,
26 although annual spring HFEs could result in higher survival rates than Alternative A of plants at
27 lower elevations of the zone. Although the non-flow vegetation restoration experiment may
28 decrease these adverse effects to some extent, it is expected that Alternative F would result in a
29 movement away from the riparian vegetation resource goal over the LTEMP period. The
30 tamarisk leaf beetle may contribute to reducing the increase in tamarisk.

31 32 33 **4.6.3.7 Alternative G**

34
35 This alternative includes sediment-triggered spring and fall HFEs, extended-duration fall
36 HFEs (up to 336-hr, 45,000-cfs releases), and proactive spring HFEs in high volume years. Equal
37 monthly volumes and steady flows conserve more sediment, and therefore result in more
38 triggered HFEs. As a result, Alternative G has a far greater frequency of fall and spring HFEs
39 compared to Alternative A and most other alternatives (Section 4.2). Because monthly volumes
40 would be approximately equal, this alternative has a far greater number of extended low flows
41 and fewer extended high flows compared to Alternative A.

42
43 Occasional extended high flows (although less frequent than under Alternative A) would
44 result in a decrease in native community types through scouring and drowning, including
45 wetlands, with there being more (statistically significant) of a decrease than under Alternative A.
46 A greater frequency of HFEs and far more extended low flows would result in lack of

1 establishment of native community types; consequently, native community types including
2 wetlands decrease under this alternative (Ralston et al. 2008; Waring 1995; Anderson and
3 Ruffner 1987), with the decrease being greater (statistically significant) than under
4 Alternative A. Extended low flows during the growing season contribute to the shifting of
5 wetland communities to tamarisk or arrowweed (Sher et al. 2000; Mortenson et al. 2012;
6 Porter 2002), and the establishment of shrub wetland communities on bare sand can be slowed
7 by growing-season extended low flows or HFEs (Stevens and Waring 1986a; Porter 2002). This
8 is supported by modeling results which indicate a 29% (93.7 ac) overall decrease in native plant
9 community cover and 58% (2.6 ac) decrease in wetland community cover. The diversity of
10 native community types under this alternative would be expected to decrease 3%, and would be
11 lower than that under Alternative A, primarily due to the large decreases in the wetland
12 community types.

13
14 Growing-season extended low flows along with an extended high flow can contribute to
15 the shifting of wetland and arrowweed communities to tamarisk (Sher et al. 2000;
16 Mortenson et al. 2012; Stevens and Waring 1986a; Porter 2002). Growing-season extended low
17 flows promote tamarisk establishment on bare sand (Stevens and Waring 1986a; Sher et al. 2000;
18 Porter 2002). Spring HFEs in combination with growing-season extended low flows can also
19 contribute to tamarisk establishment on bare sand (Stevens and Waring 1986a; Porter 2002;
20 Mortenson et al. 2012) or spring HFEs in combination with a growing-season extended high
21 flow (Sher et al. 2000; Mortenson et al. 2012). Consequently, tamarisk-dominated communities
22 would be expected to increase under Alternative G, a 46.4 ac increase based on results of
23 modeling. Because of the large decrease in native community types (93.7 ac), the native to
24 nonnative ratio under this alternative would decrease (40% decrease) a lower ratio (statistically
25 significant) than under Alternative A.

26
27 Extended low flows can contribute to wetlands becoming replaced by arrowweed
28 (Porter 2002), and extended low flows combined with extended high flows can result in the
29 establishment of arrowweed on bare sand (Waring 1995). However, extended high flows
30 followed by a growing-season extended low flow causes arrowweed to be replaced by tamarisk
31 (Stevens and Waring 1986a; Sher et al. 2000; Porter 2002), and growing-season extended high
32 flows contribute to the loss of arrowweed, resulting in bare sand (Kearsley and Ayers 1999;
33 Ralston 2010). Based on the results of modeling, Alternative G would result in a 11% (20.1 ac)
34 decrease in the arrowweed community type, with arrowweed cover being significantly lower
35 (statistically significant) than for Alternative A. Note that this reduction is considered a benefit
36 because of the invasive nature of this species and associated impacts on meeting sediment
37 resource objectives and recreation camping goals.

38
39 The model results for each of the metrics are presented in Table 4.6-3 and shown in
40 Figures 4.6-2 and 4.6-3. Experimental elements are not included in this alternative.

41
42 In summary, Alternative G would result in a beneficial change associated with a decrease
43 in arrowweed (11%, lower cover than under Alternative A). This benefit could be greater than
44 anticipated depending on the effects of the non-flow vegetation restoration experiment.
45 However, Alternative G is also expected to result in adverse effects associated with a decrease in
46 native cover (29% overall decrease in native plant community cover, 58% decrease in wetland

1 community cover; both decreases greater than under Alternative A), decrease in native diversity
2 (3% decrease in native diversity over the LTEMP period, lower than under Alternative A), and
3 reduction in the ratio of native to nonnative community types (40% decrease in ratio, a lower
4 ratio than under Alternative A; 46.4 ac increase in tamarisk, greater cover than under
5 Alternative A). Several special status species could be impacted as a result of the decrease in
6 wetland community cover. There is a small potential for impacts on active floodplain special
7 status species. The Old High Water Zone would continue narrowing, although more spring HFEs
8 than Alternative A could result in higher survival rates of plants at lower elevations of the zone.
9 Although the non-flow vegetation restoration experiment may decrease these adverse effects to
10 some extent, it is expected that Alternative G would result in a movement away from the riparian
11 vegetation resource goal over the LTEMP period. The tamarisk leaf beetle may contribute to
12 reducing the increase in tamarisk.

15 4.7 WILDLIFE

17 This section addresses the effects of the
18 LTEMP alternatives on wildlife, including
19 special status species.

22 4.7.1 Analysis Methods

24 Models of the effects of alternatives on
25 wildlife populations were not available for use
26 in this analysis. This is, in part, a reflection of
27 the relatively limited amount of quantitative
28 data available on wildlife of Glen and Grand
29 Canyons, which would serve as the basis of
30 such models. Impact assessments are based on previous studies of wildlife in the project area and
31 on the assessments conducted for aquatic ecology (Section 4.5) and vegetation (Section 4.6),
32 because these assessments reflect impacts on terrestrial wildlife habitat and food production upon
33 which wildlife species depend.

35 Impacts of LTEMP alternatives were evaluated for the following wildlife species groups
36 (impacts on fish and other aquatic species are discussed in Section 4.5):

- 38 • Terrestrial invertebrates,
- 39
- 40 • Amphibians and reptiles,
- 41
- 42 • Birds,
- 43
- 44 • Mammals, and
- 45
- 46 • Special status species.

Issue: How do alternatives affect wildlife species in the project area?

Impact Indicators:

- Change in riparian and wetland wildlife habitats
- Change in aquatic habitats and food base used by wildlife
- Direct effects of HFEs and other flow and non-flow actions on wildlife

1 Impacts of each alternative on these species groups were evaluated based on the
2 following impact indicators:

- 3
- 4 • Change in riparian and wetland wildlife habitats,
- 5
- 6 • Change in aquatic habitats and food base, and
- 7
- 8 • Direct effects of HFEs and other flow and non-flow actions on wildlife.
- 9

10 Other factors that could contribute to impacts on wildlife species and their habitats, such
11 as climate change, defoliation of tamarisk by the tamarisk leaf beetle (*Diorhabda* spp.), noise,
12 and uranium mining, are addressed as cumulative impacts (in Section 4.17.3.6).
13

14 **4.7.2 Summary of Impacts**

15
16
17 As described in Section 3.7, terrestrial wildlife populations in Glen and Grand Canyons
18 are influenced by the availability of suitable habitat, food, and water resources. Of most
19 importance for the analysis of the effects of LTEMP alternatives are those species dependent on
20 riparian, wetland, and aquatic habitats, because these habitats could be directly and indirectly
21 affected by LTEMP alternatives. Habitats above the riparian zone (mostly desert scrub) and the
22 wildlife that inhabit those areas would be unaffected by LTEMP alternatives.
23

24 Water release patterns associated with both daily and monthly base operations, and
25 experimental elements, particularly HFEs, are important factors that determine the coverage and
26 characteristics of riparian vegetation and wetlands. Section 4.6 describes the anticipated changes
27 in the characteristics of riparian vegetation communities over the LTEMP period; however, the
28 anticipated impacts of the alternatives on vegetation relate to transitions among plant community
29 types, not to increases or decreases in the amount of riparian and wetland vegetation coverage.
30 None of the alternatives are expected to result in important structural changes in riparian habitat
31 or overall riparian habitat coverage that could have population-level effects on terrestrial wildlife
32 species. As noted in Section 4.5, there has been a net increase in vegetation since construction of
33 the dam and none of the alternatives are expected to reverse these gains. In addition, many of the
34 terrestrial wildlife species that occur in Glen and Grand canyons utilize a variety of terrestrial
35 habitats and are not solely dependent on riparian habitat in general, or on the specific types of
36 riparian vegetation that occur along the river. These factors reduce the potential for impacts of
37 LTEMP alternatives on terrestrial wildlife.
38

39 Direct impacts of LTEMP alternatives on terrestrial wildlife species are possible, but
40 these are likely to be short term. Although HFEs could displace less mobile species such as
41 invertebrates, amphibians, and reptiles (Reclamation 2011b), these species can quickly
42 recolonize disturbed areas from adjacent areas; most vertebrate animals that occupy riparian
43 habitats are mobile enough to move in response to fluctuations in flow, and would return shortly
44 after the HFE is over.
45

1 A summary of impacts of the LTEMP alternatives on various wildlife groups is presented
2 in Table 4.7-1 and discussed below.
3
4

5 **4.7.2.1 Terrestrial Invertebrates**

6

7 Table 4.7-1 summarizes the potential effects of LTEMP alternatives on terrestrial
8 invertebrates. Invertebrates contribute to the diversity of the riparian corridor of the Colorado
9 River and perform important ecological functions as decomposers, herbivores, predators, and
10 pollinators. In addition, this diverse community of animals is an important component of the prey
11 base of insectivorous vertebrates including fish, frogs, toads, lizards, snakes, songbirds, small
12 mammals, and bats.
13

14 Most invertebrates in the riparian zone obtain their food from terrestrial sources, but the
15 diets of some species (e.g., ground beetles, ants, and spiders) are also subsidized by emerging
16 aquatic insects or by drifting aquatic organisms that become stranded in the varial zone
17 (Paetzold et al. 2006). Some changes in the characteristics of vegetation communities
18 (e.g., changes in diversity) and aquatic habitats may cause localized changes in terrestrial
19 invertebrates (Anderson, B.W. 2012). Terrestrial invertebrates in the riparian zone recovered
20 from the impacts of natural annual historic flood events, and are expected to recover quickly
21 from HFEs (Reclamation 2011b). None of the LTEMP alternatives are expected to result in long-
22 term population-level changes to terrestrial invertebrates.
23

24 Differences in the monthly and daily flow patterns of alternatives could affect the
25 production of insects with aquatic and terrestrial life stages (e.g., blackflies, midges, and
26 dragonflies) by affecting the stability of nearshore habitats and the amount of wetted area that
27 supports these insects. Alternatives with more stable flows (Alternatives C, F, and G) and those
28 with more even monthly release volumes (Alternatives C, D, E, and G) are expected to have
29 higher production of these insects because of greater habitat stability; however, any differences
30 among alternatives are expected to be relatively small (Section 4.5). The year-round steady flows
31 of Alternative G are likely to result in the greatest production of these insects, and experimental
32 steady weekend flows under Alternative D also target increased production and diversity.
33 Although these experimental flows have not been tested, on a conceptual basis, providing
34 steadier flows during important production months should produce more insects.
35

36 Experimental actions being considered under different alternatives also could adversely
37 affect or benefit terrestrial invertebrates in the Colorado River corridor. Experimental vegetation
38 restoration activities (common to all alternatives) would remove low-value nonnative plant
39 species and attempt to reestablish native species that could be of greater value to terrestrial
40 invertebrates. Low summer flows under Alternatives C, D, E, and F and TMFs under
41 Alternatives B, C, D, E, and G could adversely affect aquatic macroinvertebrate production on
42 temporarily exposed substrates, and this could in turn affect the production of aquatic insects
43 with terrestrial life stages. Low summer flows have the potential to have a greater impact than
44 TMFs on these insects because the flows would last for a 3-month period during the growing
45 season while the low flows of TMFs would be of
46

1 **TABLE 4.7-1 Summary of Impacts of LTEMP Alternatives on Wildlife**

Wildlife Species Group	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Overall summary of impacts on wildlife	No change from current conditions for most wildlife species, but ongoing wetland decline could affect wetland species.	Impacts on most terrestrial wildlife species would be similar to those under Alternative A. Less nearshore habitat stability would result in decreased production of aquatic insects and would adversely impact species that eat insects or use nearshore areas, especially with the implementation of hydropower improvement flows. Less decline of wetland habitat compared to Alternative A, however hydropower improvement flows would cause a greater decline of wetland habitat.	Impacts on most terrestrial wildlife species would be similar to those under Alternative A. Greater nearshore habitat stability would result in increased production of aquatic insects and would benefit species that eat insects or use nearshore areas. Greater decline of wetland habitat compared to Alternative A.	Impacts on most terrestrial wildlife species would be similar to those under Alternative A. Greater nearshore habitat stability would result in increased production of aquatic insects and would benefit species that eat insects or use nearshore areas. Least decline of wetland habitat of any alternative.	Impacts on most terrestrial wildlife species would be similar to those under Alternative A. Increased production of aquatic insects, but accompanying benefits may be offset by higher within-day flow fluctuations.	Impacts on most terrestrial wildlife species would be similar to those under Alternative A. Greater nearshore habitat stability would result in increased production of aquatic insects and would benefit species that eat insects or use nearshore areas. Greatest decline of wetland habitat of any alternative.	Impacts on most terrestrial wildlife species would be similar to those under Alternative A. Greater nearshore habitat stability would result in increased production of aquatic insects (highest among alternatives) and would benefit species that eat insects or use nearshore areas. Greater decline of wetland habitat compared to Alternative A.

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2
3

TABLE 4.7-1 (Cont.)

Wildlife Species Group	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Terrestrial invertebrates	No change from current conditions.	Similar to Alternative A, but potentially lower production of insects with aquatic and terrestrial life stages due to higher daily flow fluctuations. No effect on other terrestrial invertebrates.	Potential increase in production of insects with aquatic and terrestrial life stages compared to Alternative A due to more uniform monthly flows from December through August, lower daily range in flows. No effect on other terrestrial invertebrates.	Potential increase in production of insects with aquatic and terrestrial life stages compared to Alternative A due to more uniform monthly flows; experimental steady weekend flows may also increase insect production and diversity. No effect on other terrestrial invertebrates.	Similar to Alternative A. Potential slight increase in production due to more uniform monthly flows, but any increase could be offset by higher within-day flow fluctuations. No effect on other terrestrial invertebrates.	Potential increase in production of insects with aquatic and terrestrial life stages compared to Alternative A resulting from steady flows and relatively high spring flows. No effect on other terrestrial invertebrates.	Similar to Alternative F, but year-round steady flows with little monthly variation would produce the most stable nearshore habitats and greatest production of insects with aquatic and terrestrial life stages of all alternatives. No effect on other terrestrial invertebrates.

TABLE 4.7-1 (Cont.)

Wildlife Species Group	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Amphibians and reptiles	Negligible impact on amphibians and reptiles; some decrease in wetland habitat from current condition, but no change in the stability of nearshore habitats that support adult and early life stages of amphibians and serve as food production areas for amphibians and reptiles. HFES could kill or temporarily displace individuals in the flood zone, but no long-term population-level effects are expected.	Similar to Alternative A, but potentially lower insect production due to higher daily flow fluctuations. Second lowest wetland loss of any alternative. Hydropower improvement flows would have larger adverse effects on wetlands (similar to Alternative C) and food production than Alternative A. HFES could kill or temporarily displace individuals in the flood zone, but no long-term population-level effects are expected.	Benefit compared to Alternative A due to an increase in habitat stability and insect production in nearshore habitats due to reduced daily fluctuations. Second highest wetland loss of any alternative. Increased number of HFES could kill or temporarily displace individuals in the flood zone, but no long-term population-level effects are expected.	Benefit compared to Alternative A due to an increase in habitat stability and insect production in nearshore habitats due to relatively even monthly release volumes; experimental steady weekend flows may increase insect production and diversity. Lowest wetland loss of any alternative. Increased number of HFES could kill or temporarily displace individuals in the flood zone, but no long-term population-level effects are expected.	Negligible impact, similar to Alternative A.	Benefit compared to Alternative A due to an increase in habitat stability and insect production in nearshore habitats due to steady flows. Highest wetland loss of any alternative. Increased number of HFES could kill or temporarily displace individuals in the flood zone, but no long-term population-level effects are expected.	Similar to Alternative F, but year-round steady flows with little monthly variation would produce the most stable nearshore habitats and greatest insect production of all alternatives. Third highest wetland loss of any alternative. Increased number of HFES could kill or temporarily displace individuals in the flood zone, but no long-term population-level effects are expected.

TABLE 4.7-1 (Cont.)

Wildlife Species Group	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Birds	No change from current conditions. Anticipated changes in riparian habitats are not expected to result in important changes in habitat structure or food production that could affect terrestrial birds over the long term. HFEs would occur outside of the breeding season of most birds.	Similar to Alternative A, but larger daily fluctuations, especially with hydropower improvement flows, could have minor impacts on insect-eating birds and waterfowl using nearshore areas. HFEs would occur outside of the breeding season of most birds.	Benefit compared to Alternative A for insect-eating birds and waterfowl using nearshore areas due to reduced daily fluctuations. Proactive spring HFEs would be implemented during the nesting season (May), and could affect nesting birds in elevations below 45,000 cfs.	Benefit compared to Alternative A for insect-eating birds and waterfowl using nearshore areas due to even monthly release volumes. Proactive spring HFEs would be implemented during the nesting season (May), and could affect nesting birds in elevations below 45,000 cfs.	Similar to Alternative A.	Benefit compared to Alternative A for insect-eating birds and waterfowl using nearshore areas due to steady flows. Annual 45,000 cfs spike flow would be implemented during the nesting season (May), and could affect nesting birds in elevations below 45,000 cfs.	Benefit compared to Alternative A for insect-eating birds and waterfowl using nearshore areas due to steady flows and even monthly release volumes. Proactive spring HFEs would be implemented during the nesting season (May), and could affect nesting birds in elevations below 45,000 cfs.
Mammals	No change from current conditions. Anticipated changes in riparian habitats are not expected to result in important changes in habitat structure or food production that could affect mammals over the long term. HFEs could kill or temporarily displace individuals in the flood zone, but no long-term population-level effects are expected.	Similar to Alternative A, but larger daily fluctuations, especially with hydropower improvement flows, could have minor impacts on semi-aquatic mammals and other mammals using nearshore areas. HFEs could kill or temporarily displace individuals in the flood zone, but no long-term population-level effects are expected.	Benefit compared to Alternative A for semi-aquatic mammals and other mammals using nearshore areas due to reduced daily fluctuations. Increased number of HFEs could kill or temporarily displace individuals in the flood zone, but no long-term population-level effects are expected.	Benefit compared to Alternative A for semi-aquatic mammals and other mammals using nearshore areas due to even monthly release volumes. Increased number of HFEs could kill or temporarily displace individuals in the flood zone, but no long-term population-level effects are expected.	Similar to Alternative A.	Similar to Alternative C.	Benefit compared to Alternative A for semi-aquatic mammals and other mammals using nearshore areas due to steady flows and even monthly release volumes. Increased number of HFEs could kill or temporarily displace individuals in the flood zone, but no long-term population-level effects are expected.

1 short duration (less than 1 day). Mechanical removal of trout should have no effect on terrestrial
2 invertebrates.

3
4 In summary, none of the LTEMP alternatives are expected to produce changes in riparian
5 habitats that would result in noticeable or measurable changes in invertebrates with only
6 terrestrial life stages. However, alternatives with reduced fluctuations (Alternatives C, D, F, and
7 G) or more even monthly release volumes (Alternatives C, D, E, and G) would have greater
8 nearshore habitat stability, and could result in an increase in the production of insects with both
9 aquatic and terrestrial life stages. Section 4.7.3 addresses the potential impacts on invertebrates
10 under each LTEMP alternative.

11 12 13 **4.7.2.2 Amphibians and Reptiles**

14
15 Table 4.7-1 summarizes the potential effects of LTEMP alternatives on amphibians and
16 reptiles. Glen Canyon Dam operations may affect amphibians (including their aquatic larval
17 stages) and reptiles along the Colorado River corridor, primarily through alterations of riparian
18 and wetland habitats and effects on aquatic insect production (Dettman 2005). The effects of
19 alternatives on amphibians (frogs and toads) could result from potential changes to wetland
20 habitat and nearshore habitat that supports both adult and early life stages and serves as
21 production areas for aquatic invertebrate prey. The effects of alternatives on reptiles (snakes and
22 lizards) could result from potential changes in riparian vegetation and terrestrial invertebrate prey
23 production. In addition, raised water levels from HFEs may drown some amphibians and reptiles
24 that are unable to escape the rising water (Dettman 2005), or flood habitats used by amphibians
25 and reptiles.

26
27 Amphibian and reptile populations along the river have increased under the modified
28 Colorado River flow regime created by operation of Glen Canyon Dam (Section 3.7.2).
29 Operations since completion of the dam have reduced the magnitude of spring floods and
30 subsequently allowed an increase in riparian vegetation colonizing areas previously scoured by
31 annual floods, and allowing the formation of wetlands under variable daily flows, but more
32 consistent monthly flows (Reclamation 1995). Effects of alternatives on these habitats and the
33 amphibians and reptiles supported by them are expected to be relatively small compared to these
34 larger changes from pre-dam conditions.

35
36 Amphibians could be affected by the predicted decreases in wetland habitat area over the
37 20-year LTEMP period. Wetland area along the river corridor downstream of Glen Canyon Dam
38 is limited (approximately 5 ac), making any loss potentially important for species dependent on
39 wetland areas. Based on vegetation modeling presented in Section 4.6, wetland habitat is
40 expected to decline over the LTEMP period under all alternatives, but impacts would be greater
41 under alternatives with steadier flows (Alternatives C, F, and G) than alternatives with higher
42 fluctuations (Alternatives A, B [except with experimental implementation of hydropower
43 improvement flows], D, and E), which provide daily watering of habitats in the varial zone.

44
45 Section 4.6 describes some changes in the characteristics of riparian vegetation
46 communities over the LTEMP period (e.g., changes in diversity), but none of the alternatives are

1 expected to result in important structural changes in riparian habitat or vegetation productivity
2 that could affect amphibians or reptiles over the long term. As discussed in Section 4.7.2.1,
3 invertebrates with only terrestrial life stages are not expected to be affected differentially by
4 alternatives, and those with both aquatic and terrestrial life stages are expected to benefit under
5 certain alternatives (alternatives with lower within-day fluctuations, such as Alternatives C, F,
6 and G, or more even monthly release volumes, such as Alternatives C, D, E, and G). Lower
7 fluctuations would also result in potential benefits for the survival of amphibian eggs and
8 tadpoles; however, as discussed in the previous paragraph, these alternatives also support less
9 wetland habitat, which is important to amphibians. Lizard and snakes would benefit less from
10 increases in aquatic-based food production because these reptiles are less dependent on these
11 food sources than are amphibians.

12
13 In addition to these habitat and food-based impacts, HFEs can directly affect amphibians
14 by disrupting breeding activities and by flushing egg masses and tadpoles from backwaters
15 depending on the time of year in which they occur. Breeding and egg deposition occurs between
16 April and July, with metamorphosis to adult occurring between June and August (Dettman
17 2005). Thus, any HFEs conducted between April and August (e.g., sediment-triggered spring
18 HFEs or proactive spring HFEs) are likely to result in some disruption of reproduction and/or
19 mortality (Reclamation et al. 2002). Rising waters have the potential to trap lizards and snakes
20 that are resident below the elevation of HFE flows and drown them or their buried eggs (Warren
21 and Schwalbe 1985). In addition, possible reductions in riparian vegetation (e.g., from scouring)
22 and direct mortality of prey items could lead to a decrease in prey availability (Dettman 2005;
23 Reclamation et al. 2002). These effects are expected to be temporary and not to result in long-
24 term effects on amphibian and reptile populations, because the area affected by scour would be
25 small (below the elevation of 45,000 cfs flows) relative to total habitat availability, and
26 recolonization of disturbed areas by vegetation and amphibian and reptile populations in adjacent
27 unaffected areas is expected to occur. Prior to construction of the dam, flooding was an annual
28 natural event in the Grand Canyon from which amphibians and reptiles recovered. Thus, they are
29 expected to quickly recover from individual HFEs (Reclamation 2011b).

30
31 Other experiments being considered under different alternatives also could affect
32 amphibians and reptiles in the Colorado River corridor. Experimental vegetation restoration
33 activities (common to all alternatives) would remove low-value nonnative plant species and
34 attempt to reestablish native species that could be of greater value to amphibians and reptiles.
35 Activities associated with this restoration could disturb amphibians and reptiles in and adjacent
36 to restoration areas, but this should be temporary unless individuals were inadvertently killed.
37 Low summer flows under Alternatives C, D, E, and F and TMFs under Alternatives B, C, D, E,
38 and G could adversely affect aquatic food base production on temporarily exposed substrates;
39 this could in turn affect amphibians and reptiles that consume aquatic invertebrates or terrestrial
40 life stages of aquatic insects. Low summer flows have the potential to have a greater impact than
41 TMFs on amphibians and reptiles because the flows would last for a 3-month period during the
42 growing season, while the low flows of TMFs would be of short duration (less than 1 day).
43 Mechanical removal of trout should have no effect on amphibians or reptiles.

44
45 In summary, none of the LTEMP alternatives are expected to produce changes in riparian
46 habitats that would affect amphibian and reptile populations. However, alternatives could

1 produce changes in nearshore aquatic and wetland habitats occupied by some amphibian and
2 reptile species, and those that serve as important food production areas for them (Table 4.7-1).
3 Alternatives C, D, F, and G would produce more stable flows, which would favor food
4 production in nearshore habitat areas, but these alternatives would provide less support for
5 wetlands than would alternatives with higher fluctuations (Alternatives A, B, and E). Direct
6 impacts from HFEs on amphibians and reptiles are expected to be negligible and temporary.
7 Periodic flooding is a natural phenomenon along rivers; amphibian and reptile species have
8 adapted to flooding and, from an ecosystem maintenance perspective, they are dependent on it.
9 Section 4.7.3 addresses the potential impacts on amphibians and reptiles under each LTEMP
10 alternative.

11 12 13 **4.7.2.3 Birds** 14

15 Riparian birds, many of which are protected under the Migratory Bird Treaty Act, have
16 increased along the river corridor downstream of Glen Canyon Dam in response to an increase in
17 riparian vegetation under dam operations (Brown et al. 1983; LaRue et al. 2001). In general,
18 birds that use the Grand Canyon corridor temporarily during migration are not affected by Glen
19 Canyon Dam operations; however, birds that breed or overwinter in the riparian zone can be
20 directly and indirectly affected by operations. Table 4.7-1 summarizes the potential effects of
21 LTEMP alternatives on birds.

22
23 Changes in riparian and wetland plant coverage can alter foraging and nesting habitats.
24 Even the loss of less desirable vegetation such as tamarisk may have potential negative effects on
25 bird species unless replaced promptly by native woody vegetation (Yard et al. 2004; see also
26 Section 4.17.3.6). The structural complexity of riparian vegetation (e.g., tree, shrub, and ground
27 vegetation layers) and the ecological function they provide is particularly important for many
28 nesting birds (Sogge et al. 1998). Section 4.6 describes some changes in the characteristics of
29 riparian vegetation communities over the LTEMP period, but none of the alternatives are
30 expected to result in significant structural changes in riparian habitat or vegetation productivity
31 that could affect bird populations over the long term.

32
33 Differences in the monthly and daily flow patterns of alternatives could affect nearshore
34 foraging areas used by waterfowl and wading birds. As discussed in Section 4.7.2.1, insects with
35 only terrestrial life stages are not expected to be affected differentially by alternatives, and those
36 with both aquatic and terrestrial life stages are expected to benefit under certain alternatives
37 (those with lower within-day fluctuations or more even monthly release volumes such as
38 Alternatives C, D, F, and G). These changes in food production could result in very minor
39 adverse impacts on birds, in part because most birds forage over broad areas that include habitats
40 outside of the river corridor.

41
42 In general, the potential for direct impacts of flows on birds would be greatest during the
43 nesting period when nests could be inundated. Impacts of normal operating flows (between
44 5,000 and 20,000 cfs) are expected to be negligible because few birds nest in these areas
45 (Sogge et al. 1998), and Brown and Johnson (1985) reported that flows up to 31,000 cfs do not
46 affect the nests of riparian birds. Only flows above the normal operating range, such as HFEs,

1 could affect nesting birds, and only if they occurred during the peak nesting period (May through
2 August) because active nests could be destroyed by these high flows. For shrub-nesting
3 songbirds such as Bell's vireo (*Vireo bellii*) and common yellowthroat (*Geothlypis trichas*),
4 inundation of the ground below nests begins to occur at flows of about 36,000 cfs, and nest
5 losses of 50% or more begin to occur from 40,000 to 62,000 cfs. These species can renest as long
6 as high waters do not persist (Brown and Johnson 1985). The nests of some ground-nesting
7 waterfowl species such as mallards (*Anas platyrhynchos*), gadwalls (*A. strepera*), and American
8 wigeon (*A. americana*) could be more susceptible to HFEs than those of songbirds that nest in
9 riparian vegetation, in part because these species breed earlier in the year when spring HFEs
10 would be implemented. Sediment-triggered spring and fall HFEs would occur outside of the
11 main nesting period for most birds, although proactive spring HFEs considered for testing under
12 Alternatives C, D, and G could occur during the nesting period (April through June). Alternative
13 F features an annual 45,000 cfs spike flow that would occur in May. HFEs outside of the nesting
14 period are expected to only temporarily displace birds within the flood zone, and they are
15 expected to use flooded areas once the high flows recede. Overall, riparian bird populations were
16 unaffected by prior floods, so no effects are expected from HFEs (Reclamation 2011b).

17
18 Waterfowl that winter in Glen and Grand Canyons would not be present during the
19 months when spring and fall HFEs would most likely occur (March through June and October or
20 November, respectively). Fall HFEs may have a short-term effect on foraging habitat and food
21 resources for early-arriving winter waterfowl.

22
23 Other experiments being considered under different alternatives also could adversely
24 affect or benefit birds in the Colorado River corridor. Experimental vegetation restoration
25 activities (common to all alternatives) would remove low-value nonnative plant species and
26 attempt to reestablish native species that could be of greater value to birds. Activities associated
27 with this restoration could disturb birds in and adjacent to restoration areas, but this should be
28 temporary unless nests were inadvertently destroyed. Low summer flows under Alternatives C,
29 D, E, and F and TMFs under Alternatives B, C, D, E, and G could adversely affect aquatic food
30 base production on temporarily exposed substrates, which could in turn affect birds that consume
31 aquatic invertebrates or terrestrial life stages of aquatic insects. Low summer flows have the
32 potential to have a greater impact than TMFs on birds because the flows would last for a 3-
33 month period during the growing season, while the low flows of TMFs would be of short
34 duration (less than 1 day). TMFs and trout removal in the Little Colorado River reach could have
35 a minor effect on piscivorous birds such as great blue heron (*Ardea herodias*) and belted
36 kingfisher (*Ceryle alcyon*), because of the reduction in trout numbers. However, these
37 experimental trout control measures are only intended to be used in cases where trout recruitment
38 and population size is considered to be high, and annual implementation considerations include
39 consideration of impacts on other resources such as wildlife.

40
41 In summary, none of the LTEMP alternatives are expected to produce changes in aquatic
42 and riparian habitats that would result in long-term, population-level impacts on riparian bird
43 populations. However, alternatives could produce changes in nearshore habitats that could affect
44 waterfowl and wading birds; Alternatives C, D, F, and G would produce more stable nearshore
45 habitat for these species. Direct impacts from HFEs on birds would be minimal, mostly because
46 the timing of HFEs would occur outside of the peak breeding season. Under Alternatives C, D,

1 and G, proactive spring HFEs would occur in high-volume release years (≥ 10 maf); these could
2 occur during the peak nesting season (April through June) and result in the loss of some nests.
3 Alternative F also could affect nesting birds, because it features an annual 45,000-cfs spike flow
4 that would occur in May. Section 4.7.3 addresses the potential impacts on birds under each
5 LTEMP alternative.
6
7

8 **4.7.2.4 Mammals**

9

10 Table 4.7-1 summarizes the potential effects of LTEMP alternatives on mammals.
11 Section 4.6 describes changes in the riparian vegetation community types over the LTEMP
12 period, but these are not expected to result in important structural changes in riparian habitat or
13 vegetation productivity that could affect mammal populations over the long term. Differences in
14 the monthly and daily flow patterns of alternatives could have differential effects on the habitat
15 stability of nearshore areas used by semi-aquatic mammals and other mammals using nearshore
16 areas. As discussed in Section 4.7.2.1, invertebrates with only terrestrial life stages are not
17 expected to be affected differentially by alternatives and those with both aquatic and terrestrial
18 life stages are expected to benefit from alternatives with more stable flows. These changes in
19 food production are expected to result in very minor effects on insect-eating mammals, such as
20 shrews, mice, and bats. Riparian vegetation changes during the LTEMP period are not expected
21 to have adverse impacts on habitat or food resources for herbivorous mammals that occupy
22 riparian habitats.
23

24 HFEs may have direct impacts on some mammals. Less mobile species such as shrews,
25 mice, and other small mammals may drown but some individuals would be able to move upslope
26 away from flood waters. Recolonization of flooded areas would be expected to occur rapidly.
27 Loss of young mammals in ground nests could be destroyed, but multiple litters per year may
28 compensate for any losses from an individual HFE (Dettman 2005). No long-term population-
29 level impacts on these mammals are anticipated.
30

31 Along the Colorado River, American beavers (*Castor canadensis*) inhabit and raise their
32 young in bank dens, which they create near the water's edge; the lack of high flows allows them
33 to build their dens lower down in the banks. HFEs may drown young or adults in their bank dens
34 (Dettman 2005; Reclamation et al. 2002). HFEs affect muskrats (*Ondatra zibethicus*) similarly
35 (Reclamation 2011b). Young born prior to a spring or proactive spring HFE may drown if they
36 are located below the flood stage and are unable to leave the lodge. Fall HFEs are unlikely to
37 impact the American beaver or muskrat because they would be able to leave their dens and swim
38 to safety (Reclamation 2011b). These species regularly occur in riverine habitats subjected to
39 regular flood flows, and are adapted to these conditions both in terms of their ability to respond
40 to increases in flow and to recolonize areas affected by floods.
41

42 Large carnivores such as the cougar (*Puma concolor*) would experience minimal impacts
43 from dam operations because they generally have large ranges and can obtain prey from both
44 riparian and upland (desert) communities. Similarly, bighorn sheep (*Ovis canadensis*) and mule
45 deer (*Odocoileus hemionus*) are highly mobile and use a variety of habitats within the Grand
46 Canyon, including non-riparian habitats (Dettman 2005).

1
2 Other experiments being considered under different alternatives also could adversely
3 affect or benefit mammals in the Colorado River corridor. Experimental vegetation restoration
4 activities (common to all alternatives) would remove low-value nonnative plant species and
5 attempt to reestablish native species that could be of greater value to mammals. Activities
6 associated with this restoration could disturb mammals in and adjacent to restoration areas, but
7 this should be temporary unless individuals or nests were inadvertently destroyed. Low summer
8 flows under Alternatives C, D, E, and F and TMFs under Alternatives B, C, D, E, and G could
9 adversely affect aquatic food base production on temporarily exposed substrates, and this could
10 in turn affect mammals that consume terrestrial life stages of aquatic insects. Low summer flows
11 have the potential to have a greater impact than TMFs on mammals because the flows would last
12 for a 3-month period during the growing season, while the low flows of TMFs would be of short
13 duration (less than 1 day). Mechanical removal of trout should have no effect on mammals.
14

15 In summary, none of the LTEMP alternatives are expected to produce changes in riparian
16 habitats that would affect mammal populations. Direct impacts from HFEs on mammals would
17 be negligible and temporary, and no long-term population-level impacts are expected.
18 Section 4.7.3 addresses the potential impacts on mammals under each LTEMP alternative.
19
20

21 **4.7.2.5 Special Status Species**

22
23 Eleven special status wildlife species, listed under the Endangered Species Act, Bald and
24 Golden Eagle Protection Act, or the State of Arizona, are known to occur or could occur along
25 the Colorado River corridor between Glen Canyon Dam and Lake Mead (Section 3.7). Potential
26 impacts on these species from LTEMP alternatives are summarized in Table 4.7-2 and discussed
27 below.
28

29 The effects of dam operations and HFEs under the LTEMP alternatives are discussed for
30 each special status species below. Other experiments being considered under different
31 alternatives also could adversely affect or benefit these species in the Colorado River corridor.
32 Experimental vegetation restoration activities (common to all alternatives) would remove low-
33 value nonnative plant species and attempt to reestablish native species that could be of greater
34 value to special status species. Activities associated with this restoration could disturb special
35 status birds in and adjacent to restoration areas, but this should be temporary unless nests were
36 inadvertently destroyed. Low summer flows under Alternatives C, D, E, and F and TMFs under
37 Alternatives B, C, D, E, and G could adversely affect aquatic food base production on
38 temporarily exposed substrates, and this could in turn affect special status species that consume
39 aquatic invertebrates or terrestrial life stages of aquatic insects. Low summer flows have the
40 potential to have a greater impact than TMFs on special status species because the flows would
41 last for a 3-month period during the growing season while the low flows of TMFs would be of
42 short duration (less than 1 day). TMFs

1 **TABLE 4.7-2 Summary of Impacts of LTEMP Alternatives on Special Status Wildlife Species**

Species and Status ^a	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Overall summary of impacts	Losses of habitat and individuals of Kanab ambersnail. Decrease in potential wetland habitat for northern leopard frog and Yuma clapper rail. Sediment-triggered spring HFEs could adversely affect nests of Yuma clapper rails. HFEs may benefit California condor by increasing beach habitat, but this benefit would not persist past 2020 when HFEs are discontinued. No impacts on other special status species.	Losses of habitat and individuals of Kanab ambersnail similar to Alternative A. Compared to Alternative A, similar decrease in wetland habitat for northern leopard frog and Yuma clapper rail, but greater potential decrease under hydropower improvement flows. Sediment-triggered spring HFEs could adversely affect nests of Yuma clapper rails. HFEs may benefit California condor by increasing beach habitat. No impacts on other special status species.	Losses of habitat and individuals of Kanab ambersnail similar to Alternative A, but higher HFE frequency and extended-duration HFEs could inhibit rebound of the population. Adverse impact due to greater wetland loss on northern leopard frog and Yuma clapper rail. Proactive spring HFEs may affect nests of southwestern willow flycatcher; sediment-triggered and proactive spring HFEs may affect nests of Yuma clapper rails. HFEs may benefit California condor by increasing beach habitat. No impacts on other special status species.	Losses of habitat and individuals of Kanab ambersnail similar to Alternative A, but higher HFE frequency and extended-duration HFEs could inhibit rebound of the population. Least wetland loss of any alternative would benefit northern leopard frog and Yuma clapper rail. Proactive spring HFEs may affect nests of southwestern willow flycatcher; sediment-triggered and proactive spring HFEs may affect nests of Yuma clapper rails. HFEs may benefit California condor by increasing beach habitat. No impacts on other special status species.	Losses of habitat and individuals of Kanab ambersnail similar to Alternative A, but higher HFE frequency could inhibit rebound of the population. Similar wetland loss to Alternative A. Spring HFEs may affect nests of Yuma clapper rails. HFEs may benefit California condor by increasing beach habitat. No impacts on other special status species.	Losses of habitat and individuals of Kanab ambersnail similar to Alternative A, but higher HFE frequency and extended-duration HFEs could inhibit rebound of the population. Adverse impact due to greater wetland loss on northern leopard frog and Yuma clapper rail. Annual extended-duration high flow in May could affect nests of southwestern willow flycatcher. Spring HFEs may affect nests of Yuma clapper rails. HFEs may benefit California condor by increasing beach habitat. No impacts on other special status species.	Losses of habitat and individuals of Kanab ambersnail similar to Alternative A, but higher HFE frequency and extended-duration HFEs could inhibit rebound of the population. Adverse impact due to greater wetland loss on northern leopard frog and Yuma clapper rail. Proactive spring HFEs may affect nests of southwestern willow flycatcher; sediment-triggered and proactive spring HFEs may affect nests of Yuma clapper rails. HFEs may benefit California condor by increasing beach habitat. No impacts on other special status species.

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TABLE 4.7-2 (Cont.)

Species and Status ^a	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
<i>Invertebrates</i>							
Kanab ambersnail (<i>Oxyloma haydeni kanabensis</i>)	No change from current conditions. The average of 5.5 HFEs and maximum of 14 HFEs could cause losses of habitat and individuals in <20% of occupied habitat at Vasey's Paradise through the early portion of the LTEMP period (HFEs would expire in 2020); some rebound between HFEs and after 2020 would be expected; no impacts would occur on the Elves Chasm population.	The average of 7.2 HFEs and maximum of 10 HFEs could cause losses of habitat and individuals in <20% of occupied habitat at Vasey's Paradise; the low frequency of HFEs would allow some rebound between HFEs; no impacts would occur on the Elves Chasm population.	The average 21.3 HFEs and maximum 40 HFEs could cause loss of habitat and individuals in <20% of occupied habitat at Vasey's Paradise; the high frequency of HFEs and extended- duration HFEs would inhibit rebound between HFEs; no impacts would occur on the Elves Chasm population.	The average 19.3 HFEs and maximum 38 HFEs would cause loss of habitat and individuals in <20% of occupied habitat at Vasey's Paradise; the high frequency of HFEs and extended- duration HFEs would inhibit rebound between HFEs; no impacts would occur on the Elves Chasm population.	The average 17.1 HFEs and maximum 30 HFEs would cause loss of habitat and individuals in <20% of occupied habitat at Vasey's Paradise; the high frequency of HFEs would inhibit rebound between HFEs; no impacts would occur on the Elves Chasm population.	The average 38.1 HFEs and maximum 40 HFEs would cause loss of habitat and individuals in <20% of occupied habitat at Vasey's Paradise; the high frequency of HFEs and the annual extended-duration high flow in May would inhibit rebound between HFEs; no impacts would occur on the Elves Chasm population.	The average 24.5 HFEs and maximum 40 HFEs would cause loss of habitat and individuals in <20% of occupied habitat at Vasey's Paradise; the high frequency of HFEs and extended- duration HFEs would inhibit rebound between HFEs; no impacts would occur on the Elves Chasm population.

TABLE 4.7-2 (Cont.)

Species and Status ^a	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Amphibians							
Northern leopard frog (<i>Lithobates pipiens</i>) AZ-SGCN	Species may already be extirpated downstream of Glen Canyon Dam. Negligible change from current condition. Some decrease in wetland habitat, but no change in the stability of nearshore habitats that support adult and early life stages and serve as food production areas.	Similar to Alternative A, but potentially lower insect production due to higher daily flow fluctuations; hydropower improvement flows would have larger adverse effects on wetlands and food production than Alternative A.	Potential benefit compared to Alternative A due to an increase in habitat stability and insect production in nearshore habitats from reduced daily fluctuations, but these benefits could be offset by greater wetland losses.	Potential benefit compared to Alternative A due to lowest wetland habitat loss and an increase in habitat stability and insect production in nearshore habitats from reduced daily fluctuations and relatively even monthly release volumes; experimental steady weekend flows may also increase insect production and diversity.	Negligible impact, similar to Alternative A.	Potential benefit compared to Alternative A due to an increase in habitat stability and insect production in nearshore habitats due to steady flows, but these benefits could be offset by greater wetland losses.	Similar to Alternative F, but year-round steady flows with little monthly variation would produce the most stable nearshore habitats and greatest insect production of all alternatives. These benefits could be offset by greater wetland losses
Birds							
American peregrine falcon (<i>Falco peregrinus</i>) AZ-SGCN	No impact. None of the alternatives are expected to affect food or habitat availability for the American peregrine falcon.	No impact. None of the alternatives are expected to affect food or habitat availability for the American peregrine falcon.	No impact. None of the alternatives are expected to affect food or habitat availability for the American peregrine falcon.	No impact. None of the alternatives are expected to affect food or habitat availability for the American peregrine falcon.	No impact. None of the alternatives are expected to affect food or habitat availability for the American peregrine falcon.	No impact. None of the alternatives are expected to affect food or habitat availability for the American peregrine falcon.	No impact. None of the alternatives are expected to affect food or habitat availability for the American peregrine falcon.

TABLE 4.7-2 (Cont.)

Species and Status ^a	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Birds (Cont.)							
Bald eagle (<i>Haliaeetus leucocephalus</i>) BGEPA; AZ-SGCN	No impact. None of the alternatives are expected to affect food or habitat availability for the bald eagle.	No impact. None of the alternatives are expected to affect food or habitat availability for the bald eagle.	No impact. None of the alternatives are expected to affect food or habitat availability for the bald eagle.	No impact. None of the alternatives are expected to affect food or habitat availability for the bald eagle.	No impact. None of the alternatives are expected to affect food or habitat availability for the bald eagle.	No impact. None of the alternatives are expected to affect food or habitat availability for the bald eagle.	No impact. None of the alternatives are expected to affect food or habitat availability for the bald eagle.
California condor (<i>Gymnogyps californianus</i>) ESA-EXPN; AZ-SGCN	HFES may benefit the species by temporarily increasing the amount of beach habitat until 2020, when HFES expire.	Similar to Alternative A, but HFES would continue for the duration of the LTEMP period.	Increased number of HFES compared to Alternative A may produce long-term benefits associated with beach habitats.	Similar to Alternative C.	Similar to Alternative C.	Similar to Alternative C.	Similar to Alternative C.
Golden eagle (<i>Aquila chrysaetos</i>) BGEPA; AZ-SGCN	No impact. None of the alternatives are expected to affect food or habitat availability for the golden eagle.	No impact. None of the alternatives are expected to affect food or habitat availability for the golden eagle.	No impact. None of the alternatives are expected to affect food or habitat availability for the golden eagle.	No impact. None of the alternatives are expected to affect food or habitat availability for the golden eagle.	No impact. None of the alternatives are expected to affect food or habitat availability for the golden eagle.	No impact. None of the alternatives are expected to affect food or habitat availability for the golden eagle.	No impact. None of the alternatives are expected to affect food or habitat availability for the golden eagle.
Osprey (<i>Pandion haliaetus</i>) AZ-SGCN	No impact. None of the alternatives are expected to affect food or habitat availability for the osprey.	No impact. None of the alternatives are expected to affect food or habitat availability for the osprey.	No impact. None of the alternatives are expected to affect food or habitat availability for the osprey.	No impact. None of the alternatives are expected to affect food or habitat availability for the osprey.	No impact. None of the alternatives are expected to affect food or habitat availability for the osprey.	No impact. None of the alternatives are expected to affect food or habitat availability for the osprey.	No impact. None of the alternatives are expected to affect food or habitat availability for the osprey.

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TABLE 4.7-2 (Cont.)

Species and Status ^a	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Birds (Cont.)							
Southwestern willow flycatcher (<i>Empidonax traillii extimus</i>) ESA-E; AZ-SGCN	No change from current conditions. Sediment-triggered spring and fall HFEs would occur outside of the nesting period of the flycatcher (May through August).	Same as Alternative A.	Proactive spring HFEs could occur in May or June and affect nests in riparian habitats, but sediment-triggered spring and fall HFEs would occur outside of the nesting period of the flycatcher (May through August). Experimental low summer flows could result in adverse effects on nesting habitat.	Proactive spring HFEs could occur in May or June and affect nests in riparian habitats, but sediment-triggered spring and fall HFEs would occur outside of the nesting period of the flycatcher (May through August). Experimental low summer flows could result in adverse effects on nesting habitat.	Same as Alternative A. Experimental low summer flows could result in adverse effects on nesting habitat.	Annual 45,000-cfs high flow would be implemented during the nesting season (May), but sediment-triggered spring and fall HFEs would occur outside of the nesting period of the flycatcher (May through August). Low steady flows in summer could result in adverse effects on nesting habitat.	Proactive spring HFEs could occur in May or June and affect nests in riparian habitats, but sediment-triggered spring and fall HFEs would occur outside of the nesting period of the flycatcher (May through August).
Western yellow-billed cuckoo (<i>Coccyzus americanus occidentalis</i>) ESA-T(DPS); AZ-SGCN	No impact. None of the alternatives are expected to affect the preferred habitat (cottonwood forest) of the western yellow-billed cuckoo.	No impact. None of the alternatives are expected to affect the preferred habitat (cottonwood forest) of the western yellow-billed cuckoo.	No impact. None of the alternatives are expected to affect the preferred habitat (cottonwood forest) of the western yellow-billed cuckoo.	No impact. None of the alternatives are expected to affect the preferred habitat (cottonwood forest) of the western yellow-billed cuckoo.	No impact. None of the alternatives are expected to affect the preferred habitat (cottonwood forest) of the western yellow-billed cuckoo.	No impact. None of the alternatives are expected to affect the preferred habitat (cottonwood forest) of the western yellow-billed cuckoo.	No impact. None of the alternatives are expected to affect the preferred habitat (cottonwood forest) of the western yellow-billed cuckoo.

TABLE 4.7-2 (Cont.)

Species and Status ^a	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Birds (Cont.)							
Yuma clapper rail (<i>Rallus longirostris yumanensis</i>) ESA-E; AZ-SGCN	No change from current conditions. Sediment-triggered spring HFEs could affect nests in wetland areas.	Similar to Alternative A.	Increased number of HFEs increase potential to impact nests compared to Alternative A. Relatively high wetland loss could adversely affect this species.	Increased number of HFEs increase potential to impact nests compared to Alternative A. Lower wetland loss compared to others could benefit this species.	Increased number of HFEs increase potential to impact nests compared to Alternative A. Wetland loss comparable to Alternative A.	Annual 45,000-cfs high flow in May increase potential to impact nests compared to Alternative A. Relatively high wetland loss could adversely affect this species.	Increased number of HFEs increase potential to impact nests compared to Alternative A. Relatively high wetland loss could adversely affect this species.
Mammals							
Spotted bat (<i>Euderma maculatum</i>) AZ-SGCN	No impact. None of the alternatives are expected to affect food or habitat availability for the spotted bat.	No impact. None of the alternatives are expected to affect food or habitat availability for the spotted bat.	No impact. None of the alternatives are expected to affect food or habitat availability for the spotted bat.	No impact. None of the alternatives are expected to affect food or habitat availability for the spotted bat.	No impact. None of the alternatives are expected to affect food or habitat availability for the spotted bat.	No impact. None of the alternatives are expected to affect food or habitat availability for the spotted bat.	No impact. None of the alternatives are expected to affect food or habitat availability for the spotted bat.

^a AZ-SGCN = Arizona Wildlife Species of Greatest Conservation Need; BGEPA = Protected under the Bald and Golden Eagle Protection Act; ESA-E = Endangered Species Act-Endangered; ESA-EXPN = Endangered Species Act-Experimental Population, Non-Essential; ESA-T(DPS) = Endangered Species Act-Threatened (Distinct Population Segment).

4-204

1 and trout removal in the Little Colorado River reach could have a minor effect on osprey
2 (*Pandion haliaetus*) and bald eagle (*Haliaeetus leucocephalus*), because of the reduction in trout
3 numbers. However, these experimental trout control measures are only intended to be used in
4 cases when trout recruitment and population size is considered to be high, and annual
5 implementation considerations include consideration of impacts on other resources such as
6 special status species.

7
8 Section 4.7.3 addresses the potential impacts on the special status species under each
9 LTEMP alternative, including potential impacts of condition-dependent and experimental
10 elements of the alternatives.

11 12 13 **Kanab Ambersnail (*Oxyloma haydeni kanabensis*)**

14
15 Within the Grand Canyon, populations of the Kanab ambersnail occur at Vasey's
16 Paradise and Elves Chasm. Because the Elves Chasm population is located above the 100,000 cfs
17 stage (FWS 2008), this population would not be affected by any of the LTEMP alternatives. At
18 Vasey's Paradise, very little Kanab ambersnail habitat and only a few individuals occur below
19 the 25,000-cfs stage (Meretsky and Wegner 2000; Sorensen 2009). Most Kanab ambersnail
20 habitat is located above the 33,000 cfs stage (Reclamation 2011b). HFEs may scour or inundate
21 portions of Kanab ambersnail habitat (Kennedy and Ralston 2011). The November 1997 test
22 flow of 31,000 cfs scoured 1% (7 m²) of Kanab ambersnail habitat (FWS 2008). HFEs of
23 45,000 cfs cause a temporary loss of as much as 17% (119 m²) of Kanab ambersnail habitat
24 (FWS 2008). Surveys conducted after HFEs revealed no population-level declines in the Kanab
25 ambersnail population (Kennedy and Ralston 2011). Kanab ambersnails can survive up to
26 32 hours underwater in cold, well-oxygenated water (FWS 2011c); so as long as they are not
27 washed away, they could survive inundation from the short-term HFEs. The effects of extended-
28 duration HFEs (up to 250 hr in length) proposed under Alternatives C, D, and G, and the
29 extended-duration high flow in May under Alternative F are not known, but they could pose a
30 greater threat to Kanab ambersnail habitat within the area affected by 45,000-cfs flows.

31
32 Recovery of ambersnail habitat scoured by HFEs can take 2.5 years (Sorensen 2009).
33 Therefore, frequent HFEs or extended-duration HFEs may result in long-term loss of ambersnail
34 habitat that occurs below the 45,000-cfs flow level (FWS 2011c). However, the snails survived
35 and persisted through natural pre-dam floods and the 1983 flood (Reclamation 1995), which
36 were much larger in magnitude and duration than HFEs proposed under the LTEMP, so HFEs
37 may not represent a substantial threat to the persistence of the Kanab ambersnail (Kennedy and
38 Ralston 2011).

39
40 Section 4.7.3 addresses the potential impacts on the Kanab ambersnail under each
41 LTEMP alternative.

1 **Northern Leopard Frog (*Lithobates pipiens*)**
2

3 Only one population of northern leopard frogs, located within the Glen Canyon National
4 Recreation Area (GCNRA), has been recorded along the Colorado River between Glen Canyon
5 Dam and Lake Mead. However, individuals have not been observed at this location since 2004
6 (Drost 2005), and it is possible this population has been extirpated. If the species still occurs in
7 Glen Canyon, operations and experiments under the LTEMP alternatives could affect it by
8 affecting the extent of wetland habitat, production of terrestrial invertebrates, or the stability of
9 nearshore habitats potentially used by adults and early life stages. As discussed in
10 Section 4.6.2.2, alternatives could produce changes in nearshore aquatic and wetland habitats.
11 Alternatives C, D, F, and G would produce more stable flows, which would favor food
12 production in nearshore areas and provide higher quality habitats for adults and early life stages
13 of the leopard frog, but Alternatives C, F, and G would provide less support for wetlands than
14 would alternatives with higher fluctuations (Alternatives A, B, and E) or Alternative D, which
15 would result in the least wetland loss of any alternatives. Section 4.7.3 addresses the potential
16 impacts on the northern leopard frog under each LTEMP alternative.
17
18

19 **American Peregrine Falcon (*Falco peregrinus*)**
20

21 Any impacts on the American peregrine falcon from dam operations are likely to be
22 indirect, possibly through influences on the distribution and abundance of aquatic and terrestrial
23 macroinvertebrate populations, which in turn would influence the availability of prey such as
24 swifts, other songbirds, bats, and—in winter—waterfowl (Holmes et al. 2005). However, based
25 on the evaluations presented in Sections 4.7.2.1 (invertebrates) and 4.7.2.3 (birds), differences
26 among alternatives are expected to be small and not affect the abundance of food available to
27 peregrine falcons. No effects of alternatives on foraging habitats (riverine, riparian, and desert
28 areas) or roosting and nesting habitats (cliffs) are anticipated. Section 4.7.3 addresses the
29 potential impacts on the American peregrine falcon under each LTEMP alternative.
30
31

32 **Bald Eagle (*Haliaeetus leucocephalus*)**
33

34 Bald eagles migrate through and overwinter in Marble Canyon and the upper half of the
35 Grand Canyon. There is no evidence that bald eagle abundance is directly affected by river flows
36 (Holmes et al. 2005). During low river flows, bald eagles can capture and scavenge
37 proportionally more prey from isolated pools and nearshore habitats. Inundation of these habitats
38 during high flows reduces or eliminates prey availability (Brown et al. 1989). During the winters
39 of 1990 and 1991, bald eagle foraging in the river, nearshore, and isolated pool habitats of the
40 Colorado River decreased to 0% at flows >20,000 cfs; foraging in adjacent creek habitat
41 increased to 100% (Brown et al. 1998). These observations demonstrate the ability of eagles to
42 respond to changes in foraging conditions by moving to more favorable areas nearby.
43 Alternatives differ in expected effects on trout recruitment (Section 4.5), but would have
44 negligible effects on the ability of eagles to find and catch fish. TMFs and trout removal in the
45 Little Colorado River reach could have a minor effect on the bald eagle (*Haliaeetus*
46 *leucocephalus*), because of the reduction in trout numbers. However, these experimental trout

1 control measures are only intended to be used in cases when trout recruitment and population
2 size is considered to be high, and annual implementation considerations include consideration of
3 impacts on other resources such as special status species. Alternatives would have no effect on
4 habitats used for roosting (cliffs or trees). Wintering and migrant bald eagles are generally not
5 present during the months in which spring and fall HFEs would occur (Sogge et al. 1995).
6 Section 4.7.3 addresses the potential impacts on the bald eagle under each LTEMP alternative.
7
8

9 **California Condor (*Gymnogyps californianus*)**

10
11 California condors are opportunistic scavengers that consume carcasses of mammals,
12 birds, and fishes. Along the Colorado River corridor in Glen and Grand Canyons, they utilize
13 cliff locations for roosting, and beaches when drinking, resting, preening, and feeding
14 (Section 3.7). Individual HFEs are expected to temporarily increase beach habitat. Therefore,
15 Alternatives C, D, E, F, and G, which have the most HFEs, could provide a long-term benefit to
16 the California condor. Section 4.7.3 addresses the potential impacts on the California condor
17 under each LTEMP alternative.
18
19

20 **Golden Eagle (*Aquila chrysaetos*)**

21
22 Golden eagles are rare to uncommon residents and rare fall migrants throughout the
23 region (Gatlin 2013). None of the alternatives are expected to impact golden eagles, because they
24 nest on cliff edges and primarily feed on upland terrestrial wildlife. Indirect effects of LTEMP
25 alternatives on the abundance of mammals and other prey items within the narrow riparian zone
26 would be negligible, because the home range of the golden eagle can be over 300 km²
27 (NatureServe 2014). Section 4.7.3 addresses the potential impacts on the golden eagle under each
28 LTEMP alternative.
29
30

31 **Osprey (*Pandion haliaetus*)**

32
33 Ospreys typically occur along the Colorado River during their fall migration (August–
34 September), although a nesting pair recently fledged young near the dam (Section 3.7).
35 Alternatives differ in expected effects on trout recruitment (Section 4.5), but would have
36 negligible effects on the ability of osprey to find and catch fish. TMFs and trout removal in the
37 Little Colorado River reach could have a minor effect on osprey (*Pandion haliaetus*), because of
38 the reduction in trout numbers. However, these experimental trout control measures are only
39 intended to be used in cases when trout recruitment and population size is considered to be high,
40 and annual implementation considerations include consideration of impacts on other resources
41 such as special status species. There would be no effect of alternatives on habitats used for
42 roosting (cliffs or trees) or nesting. Section 4.7.3 addresses the potential impacts on the osprey
43 under each LTEMP alternative.
44
45

1 **Southwestern Willow Flycatcher (*Empidonax traillii extimus*)**
2

3 The southwestern willow flycatcher nests and forages in habitats ranging from dense,
4 multi-storied riparian vegetation (such as cottonwood/willow stands with a mix of trees and
5 shrubs) to dense tamarisk stands with little layering of vegetation. However, changes in the
6 availability of suitable habitat may not necessarily translate into changes in the southwestern
7 willow flycatcher populations. Despite the abundance of woody riparian vegetation
8 (e.g., tamarisk) since construction of the Glen Canyon Dam, numbers of nesting southwestern
9 willow flycatchers in the Grand Canyon have declined since the 1980s and no nests have been
10 confirmed in the Grand Canyon since 2007 (Stroud-Settles et al. 2013).
11

12 The effect of HFEs on the southwestern willow flycatcher depends on whether the HFE
13 enhances or substantially reduces riparian habitat at potential breeding sites (Holmes et al. 2005).
14 High flows can scour and destroy riparian nesting habitat and foraging habitat. Alternatives C, D,
15 and G feature proactive spring HFEs in May or June that coincide with the nesting period of the
16 southwestern willow flycatcher. Alternative F features an annual 45,000-cfs spike flow and
17 extended-duration high flow in May. However, southwestern willow flycatchers nests in Grand
18 Canyon have typically been located above the elevation of 45,000-cfs flows (Gloss et al. 2005),
19 and thus may not be affected by the HFEs that would be implemented under the LTEMP
20 alternatives. In addition, sediment-triggered spring and fall HFEs would generally occur before
21 and after, respectively, the nesting period for the southwestern willow flycatcher
22 (Reclamation 2011b).
23

24 In addition to HFEs, lower flows during the May to August nesting period can have a
25 negative effect on southwestern willow flycatchers by drying riparian habitat
26 (Reclamation 2007d). Normal operations under most alternatives would have monthly average
27 flows of 10,000 cfs or more during the nesting period, except for Alternative F, with low steady
28 flows in summer through winter (July through February), and during the experimental
29 implementation of low summer flows under Alternatives C, D, and E. Under these three
30 alternatives, there is the potential for adverse effects on nesting habitat of this species. Only
31 under Alternative F are these impacts expected to be long term, because low summer flows
32 would occur annually under this alternative; low summer flow experiments under Alternatives C
33 and D would occur relatively infrequently and are not expected to have long-term effects on
34 nesting habitat.
35

36 Section 4.6 describes some changes in the characteristics of riparian vegetation
37 communities over the LTEMP period (e.g., changes in diversity), but none of the alternatives are
38 expected to result in important structural changes in riparian habitat or vegetation productivity
39 that could affect the southwestern willow flycatcher.
40

41 As discussed in Section 4.7.2.1, invertebrates with only terrestrial life stages, are not
42 expected to be affected differentially by alternatives, and those invertebrates with both aquatic
43 and terrestrial life stages are expected to benefit from alternatives with more stable flows. These
44 changes in food production are expected to result in very minor impacts on the southwestern
45 willow flycatcher.
46

1 In summary, only Alternative F is expected to produce changes in riparian habitats
2 (through regular low summer flows) that would affect the southwestern willow flycatcher. Direct
3 impacts from HFEs on nesting flycatchers would be minimal, mostly because the timing of HFEs
4 would be outside of the peak breeding season. Alternatives C, D, F, and G could have high flows
5 that occur during the peak nesting season; proactive spring HFEs under these three alternatives
6 would occur in high volume release years (≥ 10 maf); Alternative F features an annual 45,000-cfs
7 spike flow that would occur in May. Section 4.7.3 addresses the potential impacts on the
8 southwestern willow flycatcher under each LTEMP alternative.
9

10 **Western Yellow-Billed Cuckoo (*Coccyzus americanus occidentalis*)**

11
12
13 The western yellow-billed cuckoo occurs at a number of sites in the lower Grand Canyon,
14 near the Lake Mead delta where mature cottonwood forests are located. It requires structurally
15 complex riparian habitats with tall trees and a multi-storied vegetative understory; the large
16 caterpillars on which it feeds depend on cottonwoods and willows (Section 3.7). It is a rare
17 restricted transient in dense tamarisk thickets, with a few observations in the Lees Ferry reach
18 (Spence et al. 2011). Cottonwood/willow habitats that support the western yellow-billed cuckoo
19 are not expected to be affected by any of the LTEMP alternatives. Section 4.7.3 addresses the
20 potential impacts on the western yellow-billed cuckoo under each LTEMP alternative.
21

22 **Yuma Clapper Rail (*Rallus longirostris yumanensis*)**

23
24
25 The Yuma clapper rail inhabits marshes dominated by emergent plants. Generally, it is
26 associated with dense riparian and marsh vegetation dominated by cattails and bulrushes along
27 margins of shallow ponds with stable water levels (FWS 2014c). It is only a casual visitor to
28 marshy mainstem riparian habitats along the Colorado River downstream of Separation Canyon
29 (e.g., RM 227 and 246 and near Burnt Springs). The only confirmed nesting was reported in
30 1996. Its occurrence along the Colorado River in the affected area only occurred once suitable
31 habitat was created through dam construction (FWS 2014c). Other than predation, main threats
32 to the Yuma clapper rail include habitat destruction, primarily due to stream channelization and
33 drying and flooding of marshes resulting from water flow management (FWS 2014c). Spring
34 HFEs associated with LTEMP alternatives could cause inundation of Yuma clapper rail nests,
35 although nesting in the area may not occur or only rarely occur. All alternatives would have
36 spring HFEs, but these are expected to be less frequent for Alternatives A, B, and E (i.e., no
37 more than six for Alternative A and no more than 10 for Alternatives B and E). Spring HFEs
38 could occur every year under Alternatives C, D, F, and G. Section 4.7.3 addresses the potential
39 impacts on the Yuma clapper rail under each LTEMP alternative.
40

41 **Spotted Bat (*Euderma maculatum*)**

42
43
44 Most spotted bats occur in dry, rough desert shrublands or in pine forest communities.
45 These habitats are all located well above the river corridor and the area potentially affected by
46 Glen Canyon Dam operations. Their roost sites, including hibernacula, do not occur within the

1 area along the Colorado River affected by daily operations and HFEs. Only negligible adverse
2 effects on insects, the prey base for the spotted bat, would occur under any of the alternatives,
3 and the spotted bat can feed within upland areas that would not be impacted by LTEMP
4 operations. Thus, the spotted bat is not expected to be affected by any of the LTEMP
5 alternatives.

8 **4.7.3 Alternative-Specific Impacts on Wildlife**

10 This section describes alternative-specific impacts on wildlife, including special status
11 wildlife species. More detailed descriptions of the basis of impacts and supporting literature
12 citations for these impacts are presented in Section 4.6.2. Tables 4.7-1 and 4.7-2 summarize the
13 potential impacts of all alternatives on wildlife and special status wildlife species, respectively.

16 **4.7.3.1 Alternative A (No Action Alternative)**

18 Changes in riparian habitats under Alternative A would not result in noticeable or
19 measurable changes in invertebrates with only terrestrial life stages (Table 4.7-1). Because
20 aquatic food base productivity under Alternative A would be similar to current conditions
21 (Table 4.5-1), the contribution of aquatic insects with a terrestrial adult stage to the prey base for
22 wildlife that consume invertebrates will also remain unchanged.

24 Changes in riparian habitats under Alternative A would not affect amphibian, reptile,
25 bird, or mammal populations, but some amphibians and other wetland-dependent species could
26 be affected by wetland habitat decline expected under Alternative A (Section 4.7.2). The higher
27 flow fluctuations under Alternative A, which provide daily watering of habitats in the varial
28 zone, would limit wetland habitat loss. The effects of HFEs on reptiles and amphibians are
29 expected to be temporary and not result in long-term population effects because the area affected
30 would be small (below the elevation of 45,000-cfs flows) relative to total habitat availability, and
31 recolonization of disturbed areas by vegetation and by amphibians and reptiles following HFEs
32 are expected to occur rapidly from nearby unaffected areas.

34 No important structural changes in riparian habitat or vegetation productivity are
35 expected under Alternative A that could affect bird populations over the long term. HFEs under
36 Alternative A would occur outside the main nesting period of birds and are expected to only
37 temporarily displace birds within the flood zone. Fall HFEs may have a short-term effect on
38 foraging habitat and food resources for early-arriving winter waterfowl. Potential effects of
39 HFEs, although negligible, would not occur after 2020 under Alternative A.

41 No important structural changes in riparian habitat or vegetation productivity are
42 expected under Alternative A that could affect mammal populations over the long term. HFEs
43 could cause the direct loss of individuals belonging to less mobile species (e.g., small mammals).
44 Recolonization of flooded areas would be expected to occur rapidly. High reproductive rates of
45 most small mammals may compensate losses. HFEs, which would only occur through 2020, may
46 also cause the loss of some individual American beavers and muskrats, but long-term population-

1 level effects are not anticipated (Section 4.7.2.4). Minimal impacts are expected for bats and
2 large mammals.

3
4 Impacts of Alternative A on special status wildlife species are summarized in
5 Table 4.7-2. No impacts are anticipated on the following species: American peregrine falcon,
6 bald eagle, golden eagle, osprey, western yellow-billed cuckoo, and spotted bat. HFEs could
7 cause losses of habitat and individuals in <20% of occupied habitat of the Vasey's Paradise
8 population of the Kanab ambersnail. Some rebound from the losses would occur between HFEs
9 or after 2020, when HFEs would expire. No impacts are expected on the Elves Chasm
10 population. A 28% decrease in wetland habitat may cause a change in potential habitat of the
11 northern leopard frog (which may already be extirpated downstream of Glen Canyon Dam) and
12 Yuma clapper rail (which has not been observed nesting in the area since 1996). Beach areas
13 created by individual HFEs may temporarily provide habitat used by the California condor, but
14 this would end after the HFE protocol expires in 2020. There would be no change from current
15 conditions for the southwestern willow flycatcher, because HFEs would mainly occur outside its
16 nesting period, and nesting is expected to occur above the elevation of HFEs.

17
18 In summary, under Alternative A, there would be little or no change from current
19 conditions for most wildlife species, including special status species, with the exception of a
20 potential adverse impact on amphibians and other species dependent on wetland habitats,
21 including the northern leopard frog and Yuma clapper rail. Beach areas created by individual
22 HFEs may temporarily provide habitat used by the California condor, but this would end after
23 the HFE protocol expires in 2020. There would be no impacts on other special status species.

24 25 26 **4.7.3.2 Alternative B**

27
28 Impacts of Alternative B on most terrestrial wildlife species would be similar to those
29 under Alternative A (Table 4.7-1), but there would be less impact on wetland habitat (i.e., 20%
30 decrease compared to 28% for Alternative A), except with the implementation of experimental
31 hydropower improvement flows, which could cause an 83% decrease in wetland habitat. There
32 would be slightly more HFEs under Alternative B (mean of 7.2 over the 20-year LTEMP period)
33 compared to Alternative A (mean of 5.5). This could increase the occurrence of short-term
34 impacts on individuals of wildlife species that occur in areas inundated by HFEs, but these
35 impacts are not expected to result in long-term population-level effects. Higher daily flow
36 fluctuations would reduce nearshore habitat stability, especially with experimental hydropower
37 improvement flows, and could lower production of insects with aquatic and terrestrial life stages,
38 and adversely impact amphibians, waterfowl, semi-aquatic mammals, and other species that eat
39 insects or utilize nearshore areas. TMFs and trout removal in the Little Colorado River reach
40 could have a minor effect on piscivorous birds such as great blue heron (*Ardea herodias*), and
41 belted kingfisher (*Ceryle alcyon*), because of the reduction in trout numbers. These experimental
42 trout control measures are only intended to be used in cases where trout recruitment and
43 population size is considered to be high, and annual implementation considerations include
44 consideration of impacts on other resources such as wildlife.

1 Impacts of Alternative B on special status wildlife species are presented in Table 4.7-2.
2 As under Alternative A, no impacts are anticipated on the following species: American peregrine
3 falcon, bald eagle, golden eagle, osprey, western yellow-billed cuckoo, and spotted bat. Impacts
4 on the Kanab ambersnail would be similar to those under Alternative A. Larger negative wetland
5 and food production losses from hydropower improvement flows under Alternative B may have
6 greater effects on the northern leopard frog (which may be already be extirpated downstream of
7 Glen Canyon Dam) and the Yuma clapper rail (which has not been observed nesting in the area
8 since 1996). Beneficial impacts on the California condor from HFES would be similar to those
9 under Alternative A, but would extend through the entire LTEMP period. There would be no
10 change from current conditions for the southwestern willow flycatcher, because HFES would
11 occur outside its nesting period.

12
13 In summary, impacts of Alternative B on most terrestrial wildlife species would be
14 similar to those under Alternative A. Higher fluctuations under Alternative B would reduce
15 nearshore habitat stability and result in lower production of aquatic insects, which would
16 adversely impact species that eat insects or use nearshore areas. Experimental implementation of
17 hydropower improvement flows would result in adverse impacts on wetland habitat. There
18 would be some losses of habitat and individuals of Kanab ambersnail associated with HFES
19 comparable to those under Alternative A. Beneficial impacts on the California condor of HFES
20 would be similar to those under Alternative A, but would extend through the entire LTEMP
21 period. There would be no impacts on other special status species.

22 23 24 **4.7.3.3 Alternative C**

25
26 Impacts of Alternative C on most terrestrial wildlife species would be similar to those
27 under Alternative A (Table 4.7-1). Compared to Alternative A, there would be a greater loss of
28 wetland habitat (75% decrease compared to a 28% decrease), which could adversely affect
29 wetland-dependent amphibians, reptiles, and birds. There would be more HFES under
30 Alternative C (mean of 21.3 over the 20-year LTEMP period) compared to Alternative A (mean
31 of 5.5), which could increase the occurrence of short-term impacts on individuals of wildlife
32 species that occur in areas inundated by the HFES; however, these impacts are not expected to
33 result in long-term population-level effects. More uniform monthly flows from December
34 through August under Alternative C compared to Alternative A may increase the production of
35 insects with aquatic and terrestrial life stages. In addition, an increase in habitat stability of
36 nearshore habitats compared to Alternative A may result from lower within-day fluctuations.
37 Both increases in insect production and nearshore habitat stability may benefit amphibians,
38 waterfowl, semi-aquatic mammals, and other species that eat insects or use nearshore areas.
39 TMFs and trout removal in the Little Colorado River reach could have a minor effect on
40 piscivorous birds such as great blue heron (*Ardea herodias*) and belted kingfisher (*Ceryle*
41 *alcyon*), because of the reduction in trout numbers. These experimental trout control measures
42 are only intended to be used in cases where trout recruitment and population size is considered to
43 be high, and annual implementation considerations include consideration of impacts on other
44 resources such as wildlife.

1 Impacts of Alternative C on special status wildlife species are presented in Table 4.7-2.
2 No impacts are anticipated on the following species: American peregrine falcon, bald eagle,
3 golden eagle, osprey, western yellow-billed cuckoo, and spotted bat. More frequent HFEs and
4 extended-duration HFEs could adversely affect Kanab ambersnail and Yuma clapper rail.
5 Greater wetland habitat loss compared to Alternative A could adversely affect northern leopard
6 frog and Yuma clapper rail. Beach habitats created by more frequent HFEs could provide a long-
7 term benefit to the California condor. Proactive spring HFEs could occur in May and June,
8 affecting nests of the southwestern willow flycatcher, although it generally nests above the area
9 that may be inundated by 45,000-cfs flows. Sediment-triggered spring and fall HFEs would
10 occur outside its nesting period. Experimental low summer flows under Alternative C could have
11 an adverse effect on the quality of nesting habitat, but these experiments would occur relatively
12 infrequently and are not expected to have long-term effects on this habitat.
13

14 In summary, impacts of Alternative C on most terrestrial wildlife species would be
15 similar to those under Alternative A. More even monthly release volumes and lower fluctuations
16 under Alternative C would provide more stable nearshore habitats and result in higher production
17 of aquatic insects compared to Alternative A, potentially benefitting wildlife that eat insects and
18 use nearshore areas. Compared to Alternative A, Alternative C is expected to result in a minor
19 benefit to California condor (HFE effect on beaches), but minor adverse impacts on Kanab
20 ambersnail (HFE effects on habitat), northern leopard frog (wetland loss), Yuma clapper rail
21 (wetland loss and HFE effects on nests), and southwestern willow flycatcher (HFE effects on
22 nests and nesting habitats). There would be no impacts on other special status species.
23
24

25 **4.7.3.4 Alternative D (Preferred Alternative)** 26

27 Impacts of Alternative D on most terrestrial wildlife species would be similar to those
28 under Alternative A (Table 4.7-1). Compared to Alternative A, there would be a smaller loss of
29 wetland habitat (16% decrease compared to a 28% decrease), which could benefit wetland-
30 dependent amphibians, reptiles, and birds; Alternative D has the lowest expected wetland loss
31 among all alternatives. There would be more HFEs (mean of 19.3 over the 20-year LTEMP
32 period) compared to Alternative A (mean of 5.5), which could increase the occurrence of short-
33 term impacts on individuals of wildlife species that occur in areas inundated by the HFEs, but
34 these impacts are not expected to result in long-term, population-level effects. More uniform
35 monthly flows throughout the year under Alternative D compared to Alternative A would
36 provide more stable aquatic habitats and may increase the production of insects with aquatic and
37 terrestrial life stages. Experimental weekend low flows may also increase production and
38 diversity of aquatic insects with terrestrial life stages. More stable nearshore habitat and insect
39 production may benefit amphibians, waterfowl, semi-aquatic mammals, and other species that
40 eat insects or use nearshore habitats. TMFs and trout removal in the Little Colorado River reach
41 could have a minor effect on piscivorous birds such as great blue heron (*Ardea herodias*), and
42 belted kingfisher (*Ceryle alcyon*), because of the reduction in trout numbers. These experimental
43 trout control measures are only intended to be used in cases where trout recruitment and
44 population size is considered to be high, and annual implementation considerations include
45 consideration of impacts on other resources such as wildlife.
46

1 Impacts of Alternative D on special status wildlife species are presented in Table 4.7-2.
2 No impacts are anticipated on the following species: American peregrine falcon, bald eagle,
3 golden eagle, osprey, western yellow-billed cuckoo, and spotted bat. More frequent HFEs and
4 extended-duration HFEs compared to those under Alternative A could adversely affect Kanab
5 ambersnail and Yuma clapper rail. Lower wetland habitat losses under this alternative compared
6 to all others could benefit northern leopard frog and Yuma clapper rail. Potential benefits on the
7 California condor and adverse impacts on the southwestern willow flycatcher would be similar to
8 those under Alternative C.

9
10 In summary, impacts of Alternative D on most terrestrial wildlife species would be
11 similar to those under Alternative A. More even monthly release volumes under Alternative D
12 would provide greater nearshore habitat stability and result in higher production of aquatic
13 insects compared to Alternative A, potentially benefiting species that eat insects or use
14 nearshore areas. Experimental low weekend flows could also increase insect production.
15 Compared to Alternative A, Alternative D is expected to result in a minor benefit to California
16 condor (HFE effect on beaches), northern leopard frog (less wetland loss), and Yuma clapper rail
17 (less wetland loss), but minor adverse impacts on Kanab ambersnail (HFE effects on habitat),
18 Yuma clapper rail (HFE effects on nests), and southwestern willow flycatcher (HFE effects on
19 nests and nesting habitats). There would be no impacts on other special status species.

20 21 22 **4.7.3.5 Alternative E**

23
24 Impacts of Alternative E on most terrestrial wildlife would be similar to those under
25 Alternative A (Table 4.7-1). Compared to Alternative A, there would be a slightly greater loss of
26 wetland habitat under Alternative E (38% compared to a 28% decrease), which could adversely
27 affect wetland-dependent amphibians, reptiles, and birds. There would be more HFEs under
28 Alternative E (mean of 17.1 over the 20-year LTEMP period) compared to Alternative A (mean
29 of 5.5). This could increase the occurrence of short-term impacts on individuals of wildlife
30 species that occur in areas inundated by the HFEs, but these impacts are not expected to result in
31 long-term population-level effects. More uniform monthly flows may increase production of
32 aquatic insects compared to Alternative A, but this may be offset by higher within-day flow
33 fluctuations, which would reduce habitat stability. TMFs and trout removal in the Little Colorado
34 River reach could have a minor effect on piscivorous birds such as great blue heron (*Ardea*
35 *herodias*), and belted kingfisher (*Ceryle alcyon*), because of the reduction in trout numbers.
36 These experimental trout control measures are only intended to be used in cases where trout
37 recruitment and population size is considered to be high, and annual implementation
38 considerations include consideration of impacts on other resources such as wildlife.

39
40 Impacts of Alternative E on special status wildlife species are presented in Table 4.7-2.
41 No impacts are anticipated on the following species: northern leopard frog, American peregrine
42 falcon, bald eagle, golden eagle, osprey, western yellow-billed cuckoo, and spotted bat. Impacts
43 on the Kanab ambersnail would be similar to Alternative A; however, more frequent HFEs may
44 prevent recolonization of impacted habitat over the long term. Potential beneficial impacts on the
45 California condor would be similar to those und Alternative C. Although HFEs would occur
46 outside its nesting period, experimental low summer flows under Alternative E could have an

1 adverse effect on the quality of nesting habitat, but these experiments would occur relatively
2 infrequently and are not expected to have long-term effects on this habitat.

3
4 In summary, impacts of Alternative E on most terrestrial wildlife species would be
5 similar to those under Alternative A. More even monthly flows under Alternative E would
6 provide greater nearshore habitat stability and result in higher production of aquatic insects, and
7 potential benefits for species that eat insects, but these benefits may be offset by higher within-
8 day fluctuations. Compared to Alternative A, Alternative E is expected to result in a minor
9 benefit for California condor (HFE effect on beaches), but minor adverse impacts on Kanab
10 ambersnail (HFE effects on habitat), northern leopard frog (wetland loss), Yuma clapper rail
11 (wetland loss and HFE effects on nests), and southwestern willow flycatcher (HFE effects on
12 nests and nesting habitats). There would be no impacts on other special status species.

13 14 15 **4.7.3.6 Alternative F**

16
17 Impacts of Alternative F on most terrestrial wildlife species would be similar to those
18 under Alternative A (Table 4.7-1). Compared to Alternative A, there would be a greater loss of
19 wetland habitat (86% decrease compared to a 28% decrease), which could adversely affect
20 wetland-dependent amphibians, reptiles, and birds. Wetland habitat loss would be higher for
21 Alternative F than for all other alternatives. There would be more HFEs under Alternative F
22 (mean of 38.1 over the 20-year LTEMP period) compared to Alternative A (mean of 5.5). This
23 could increase the occurrence of short-term impacts on individuals of wildlife species that occur
24 in areas inundated by the HFEs, but these impacts are not expected to result in long-term
25 population-level effects; their frequency under this alternative would be comparable to the
26 frequency of annual floods in the pre-dam river. Steady flows and relatively high spring flows
27 under Alternative F compared to Alternative A may increase the production of insects with
28 aquatic and terrestrial life stages. This, in addition to an increase in habitat stability of nearshore
29 habitats compared to Alternative A, may benefit amphibians, waterfowl, semi-aquatic mammals,
30 and other species that eat insects or use nearshore areas.

31
32 Impacts of Alternative F on special status wildlife species are presented in Table 4.7-2.
33 No impacts are anticipated on the following species: American peregrine falcon, bald eagle,
34 golden eagle, osprey, western yellow-billed cuckoo, and spotted bat. Impacts on the Kanab
35 ambersnail would be similar to those under Alternative A; however, more frequent HFEs may
36 prevent recolonization of impacted habitat over the long term. The relatively large decrease in
37 wetland habitat compared to other alternatives may adversely affect the northern leopard frog
38 and Yuma clapper rail. Potential benefits for the California condor would be similar to those
39 under Alternative C. The annual 1-day 45,000-cfs flow in May could affect nests of the
40 southwestern willow flycatcher, although it generally nests above the area that may be inundated
41 by 45,000-cfs flows. Annual low summer flows under Alternative F could have a long-term
42 adverse effect on the quality of nesting habitat of this species.

43
44 In summary, impacts of Alternative F on most terrestrial wildlife species would be
45 similar to those under Alternative A. Steady flows under Alternative F would provide greater
46 nearshore habitat stability and result in higher production of aquatic insects compared to

1 Alternative A, and would benefit species that eat insects or use nearshore areas. Compared to
2 Alternative A, Alternative F is expected to result in a minor benefit for California condor (HFE
3 effect on beaches), but minor adverse impacts on Kanab ambersnail (HFE effects on habitat),
4 northern leopard frog (wetland loss), Yuma clapper rail (wetland loss and HFE effects on nests),
5 and southwestern willow flycatcher (HFE and low summer flow effects on nests and nesting
6 habitats). There would be no impacts on other special status species.
7
8

9 **4.7.3.7 Alternative G**

10
11 Impacts of Alternative G on most terrestrial wildlife species would be similar to those
12 under Alternative A (Table 4.7-1). Compared to Alternative A, there would be a greater loss of
13 wetland habitat (58% decrease compared to a 28% decrease), which could adversely affect
14 wetland-dependent amphibians, reptiles, and birds. There would be more HFEs under
15 Alternative G (mean of 24.5 over the 20-year LTEMP period) compared to Alternative A (mean
16 of 5.5). This could increase the occurrence of short-term impacts on individuals of wildlife
17 species that occur in areas inundated by the HFEs, but these impacts are not expected to result in
18 long-term, population-level effects. Year-round steady flows with little monthly variation would
19 produce the most stable nearshore habitats and greatest production of insects with aquatic and
20 terrestrial life stages. These conditions may benefit amphibians, waterfowl, semi-aquatic
21 mammals, and other species that eat insects or use nearshore habitats. TMFs and trout removal in
22 the Little Colorado River reach could have a minor effect on piscivorous birds such as great blue
23 heron (*Ardea herodias*), and belted kingfisher (*Ceryle alcyon*), because of the reduction in trout
24 numbers. These experimental trout control measures are only intended to be used in cases where
25 trout recruitment and population size is considered to be high, and annual implementation
26 considerations include consideration of impacts on other resources such as wildlife.
27

28 Impacts of Alternative G on special status wildlife species are presented in Table 4.7-2.
29 No impacts are anticipated on the following species: American peregrine falcon, bald eagle,
30 golden eagle, osprey, western yellow-billed cuckoo, and spotted bat. More frequent HFEs and
31 extended-duration HFEs could adversely affect Kanab ambersnail and Yuma clapper rail.
32 Greater wetland habitat loss compared to Alternative A could adversely affect northern leopard
33 frog and Yuma clapper rail. Beach habitats created by more frequent HFEs could provide a long-
34 term benefit to the California condor. Proactive spring HFEs could occur in May and June,
35 affecting nests of the southwestern willow flycatcher located in riparian habitats, although it
36 generally nests above the area that may be inundated by 45,000-cfs flows. Sediment-triggered
37 spring and fall HFEs would occur outside its nesting period.
38

39 In summary, impacts of Alternative G on most terrestrial wildlife species would be
40 similar to those under Alternative A. Steady flows under Alternative G would provide greater
41 nearshore habitat stability, result in higher production of aquatic insects, and benefit species that
42 eat insects or use nearshore areas. Compared to Alternative A, Alternative G is expected to result
43 in a minor benefit for California condor (HFE effect on beaches), but minor adverse impacts on
44 Kanab ambersnail (HFE effects on habitat), northern leopard frog (wetland loss), Yuma clapper
45 rail (wetland loss and HFE effects on nests), and southwestern willow flycatcher (HFE effects on
46 nests and nesting habitats). There would be no impacts on other special status species.

4.8 CULTURAL RESOURCES

4.8.1 Compliance with Federal Regulations

The National Historic Preservation Act (NHPA) of 1966 (as amended) requires that federal agencies take into account the effects of their undertakings on cultural resources. Historic properties, a subset of cultural resources, include archeological resources, historic and prehistoric structures, cultural landscapes, traditional cultural properties (TCPs), ethnographic resources, and museum collections. Historic properties include any archaeological sites, structures, buildings, districts, cultural landscapes, or TCPs that are determined to be eligible for listing in the *National Register of Historic Places* (NRHP). They also include locations and objects that are important for American Indian Tribes for maintaining their culture. (Cultural resources and TCPs of importance to Tribes are addressed in Section 4.9.)

Issue: How do the alternatives affect the preservation of cultural resources in Glen Canyon and Grand Canyon?

Impact Indicators:

- Erosion of terraces in Glen Canyon that support cultural resources
- Visitor effects on cultural resources
- Wind transport of sediment to protect resource-bearing terraces
- Flow effects on the Spencer Steamboat

The process for considering the effects of an undertaking on historic properties is identified in Section 106 of the NHPA, and an overview of the process is provided in Section 3.8 of this DEIS. For the proposed action, the area of potential effect (APE) is described in Chapter 3. Approximately 200 historic properties could be affected by the LTEMP. Most of these sites are situated on or within terraces located in the river corridor that are above the modern inundation zone, but that could receive windblown sediment from lower elevation areas that are regularly inundated by river flows or could be exposed by bank retreat or sediment depletion.

4.8.2 Analysis Methods

The alternatives being evaluated in this DEIS differ in the way Glen Canyon Dam would be operated under each over the next 20 years. The resource goal for cultural resources is to maintain the integrity of *National Register*-eligible or listed cultural resources in place, where possible, with preservation methods employed on a site-specific basis. There is the potential for the alternatives to affect cultural resources along the river corridor downstream of Glen Canyon Dam via differing flow patterns or non-flow actions. This section focuses on two specific types of historic properties: archeological sites and historic districts; Section 4.9 focuses on other types of historic properties, including cultural landscapes and TCPs that are specifically important to Tribes. Section 4.9 also discusses other resources that are important to Tribes as contributing elements to their TCPs, but which may not qualify for listing on the *National Register* independently. The variables considered include direct flow effects (i.e., erosion of river margin

1 sediments, deposition of sediments along the river margin, and inundation of sites), indirect
2 effects (i.e., changes in the availability of sediment for redistribution by wind, erosion resulting
3 from reduced sediment availability), and cumulative effects. The analysis relied on both
4 quantitative and qualitative information to determine the potential effects of each of the
5 alternatives. Three indicator metrics (1 in GCNRA and 2 in GCNP) were identified to describe
6 the relative differences among the alternatives in order to evaluate the range of potential impacts
7 on cultural resources.
8

9 For this analysis, cultural resources, as described in Section 3.8, that are potentially
10 affected by Glen Canyon Dam operations are archeological resources (including historic and
11 prehistoric structures), TCPs, and ethnographic resources. While museum objects are defined as
12 cultural resources, there are no effects or differences in effects on these classes of resources from
13 the alternatives and will therefore not be discussed in the text. Impacts on cultural landscapes are
14 not discussed separately, but any impacts on other resources (e.g., vegetation, wildlife, and
15 sediment) are considered to have an effect on the landscape.
16

17 The physical attributes of cultural resources are nonrenewable, with few exceptions, and
18 the primary concern is to minimize the loss or degradation of culturally significant material.
19 Cultural resources analyzed within the Colorado River corridor range from artifact scatters,
20 dwellings (both prehistoric and historic), resource collection areas, food preparation (roasting
21 and food processing) activity areas, horticultural areas, and petroglyph and pictograph panels,
22 collectively representing more than 12,000 years of human history.
23

24 Direct flow effects from releases from Glen Canyon Dam are most noticeable in the river
25 reach immediately below the dam. This is primarily because this reach has little sediment input
26 to help buffer the river terraces, and to a lesser degree because the affected resources are found in
27 closer proximity to the Colorado River in this reach. In GCNP, most affected resources are
28 located on terraces that are primarily affected indirectly by dam operations. Over time, flows and
29 climatic conditions could affect the terraces on which archeological sites are located.
30

31 An indicator of flow effects that was considered in the analysis is the erosion of elevated
32 terraces in the Glen Canyon reach, which was evaluated using a flow effects metric for Ninemile
33 Terrace. In general, repeated inundation of the toe of a terrace could produce slumping of the
34 terrace face, which could destroy or destabilize the cultural resources within or on the terrace
35 deposits. The toe of Ninemile Terrace is estimated to be inundated when flows reach 23,200 cfs.
36 The flow effects metric considered the frequency of when flows under the various alternatives
37 reach levels that could create conditions that could result in terrace edge slumping and,
38 ultimately, how they could affect the archeological sites within or on the terraces. The results of
39 the metric were expressed as the number of days per year that the maximum daily flow would be
40 >23,200 cfs under each alternative. See Appendix H for additional information on the flow
41 effects metric.
42

43 Another historic property in GCNRA that was considered when assessing direct flow
44 effects under the alternatives is the Spencer Steamboat site, which lies within the Colorado River
45 channel. Although the flow effects metric did not reveal any appreciable difference among

1 alternatives in effect on the Spencer Steamboat, impacts are still possible under the 20-year
2 duration of the LTEMP from repeated exposure to high flows and repeating cycles of inundation
3 and exposure. The wet-dry cycling resulting from fluctuations in lower flow levels contributes to
4 the deterioration of structural elements. Flow levels that expose the steamboat also increase the
5 potential for impacts from visitation and the accumulation of debris resulting in damage to
6 fragile remains.

7
8 Visitor effects are frequently noted at many of the archeological sites along the river;
9 these include the moving or theft of artifacts on archeological sites and the defacing of
10 inscriptions, pictographs, and petroglyphs. A metric, visitor time off river, was developed to
11 characterize how the various alternatives could influence the frequency at which archeological
12 sites could be visited by people on river trips. The metric considered flow rates under the various
13 alternatives during the summer months, when the number of visitors on the river is at its highest.
14 The metric reflects the degree to which, due to the flows under an alternative, visitors would be
15 able to spend more time exploring off of the river, which could result in more cultural resources
16 being visited and possibly affected. See Appendix H for additional information on the time off
17 river metric.

18
19 Erosion poses a threat to maintaining the condition of many of the archeological sites in
20 both GCNRA and in GCNP. Any actions that help retain sediment are considered to have a
21 potentially positive effect on maintaining the condition of archeological sites in the canyons
22 because they aid in maintaining the river corridor landscape and site stability. Most of the
23 archeological sites along the Colorado River are located on terraces that represent the river
24 terraces of the predam river system. Prior to construction of the dam, the terraces would have
25 been directly affected by flooding on a 7–10 year return interval (Topping et al. 2003), and
26 many contain flood deposits indicating they were flooded during or after occupation
27 (see Schwartz et al. 1979; Bright Angel Site). The persistent removal of sediment from the
28 system is a long-term effect on cultural resources resulting from the presence of the dam and will
29 continue under all alternatives. While sites may experience sediment transport (both aggradation
30 and degradation), the amount of possible sediment transport is unknown. Sediment availability in
31 the system for transport by the wind is linked to alternatives that include more HFEs (which
32 deposit sediment in locations that may allow for transport by the wind) and sediment retentive
33 flows. As discussed in Section 3.8, research has shown (Draut and Rubin 2008) that sediment
34 deposited by HFEs can be transported by the wind to terraces that contain historic properties
35 where that sediment could help stabilize these properties. The actual extent to which current
36 sediment levels can stabilize the archeological sites on the terraces remains unknown. Sediment
37 can also be removed from archaeological sites by wind and rain, factors that could lead to loss of
38 integrity of an historic property.

39
40 A Wind Transport of Sediment Index addresses the potential for sediment to be
41 transported by the wind to the terraces along the river which contain hundreds of archeological
42 sites. The metric reflects when conditions exist for movement of sediment by wind, and therefore
43 the potential exists for cultural resources to receive sand and potentially be protected, under each
44 alternative. Optimal conditions for wind transport of sediment occur when (1) fine sediment is
45 deposited by flows above the stage of normal operations, and (2) low flows occur during the

1 windy season (March–June), which exposes dry sand for potential redistribution by the wind.
2 The metric used the Sand Load Index and a flow factor which captures the frequency of low
3 flows in the spring for each alternative. See Appendix H for additional information on the wind
4 transport index. There would be a great deal of variability from site to site throughout the system
5 with regard to the amount of sand deposited upwind by HFEs and the exposure of sediment at
6 varying flows.

7
8 Another element incorporated into the alternatives is non-flow vegetation management
9 efforts. All of the alternatives except for Alternative A incorporate non-flow vegetation
10 management efforts (Section 4.6). Vegetation removal could increase erosion near an
11 archeological site, or create more open sand, which could facilitate wind transport and deposition
12 of sediment onto terraces. The effect of non-flow vegetation management is not considered in the
13 alternative-specific discussions because any vegetation management efforts would be
14 coordinated with the cultural resources managers and would therefore not be anticipated to affect
15 known cultural resources.

16
17 Each of the alternatives has the potential to affect cultural resources. These effects can be
18 beneficial, meaning the alternative results in increased stability or preservation of cultural
19 resources in the APE, or they can be adverse when an alternative results in destabilization of
20 these resources. It is also possible that the alternatives would have no additional effect beyond
21 those already occurring. The effects of alternatives could differ due to varying frequency, timing,
22 and magnitude of daily flows, HFEs, and of the intervening flows between HFEs.

23 24 25 **4.8.3 Summary of Impacts**

26
27 Although the alternatives vary significantly in how water is released from Glen Canyon
28 Dam within a year, the range of effects alternatives would have on cultural resources is expected
29 to be minimal (Table 4.8-1), in part because annual water release volumes among alternatives
30 would be nearly identical and cultural resources are dependent upon landform stability, a
31 consideration that is primarily controlled by the amount of sediment in the system. The majority
32 of cultural resources within the APE would not be inundated under any alternative, but some
33 sites could experience indirect effects. Appendix H provides the results for each of the
34 quantitative metrics considered in this analysis.

35
36 It has been noted that the potential for degradation of terrace stability at Ninemile Terrace
37 is currently estimated to begin at 23,200 cfs when flows can begin to erode the toe of the terrace
38 (Baker 2013). Erosion of the toe of a terrace can undermine the stability of the terrace and lead to
39 slumping, as was noted after the 1996 HFE (Baker 2013), a 168-hr 45,000-cfs flow. This single
40 event demonstrated that terrace bank erosion may occur as flow elevations increase, during the
41 period of peak high flow, and following the decrease of high flows to normal operational levels.
42 Under most of the LTEMP alternatives, the greatest flows would be 45,000-cfs flows lasting for
43 96 hr (Section 4.3); these would be comparable to or less than flows that have occurred
44 historically that resulted in slumping. The only alternatives in which this duration could be
45 exceeded are Alternatives D and G. Alternatives D and G allow for longer duration HFEs (up to

1 **TABLE 4.8-1 Summary of Impacts of LTEMP Alternatives on Cultural Resources in Glen and Grand Canyons**

Indicators	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Overall summary of impacts	No change from current conditions which may contribute to slumping of terraces in Glen Canyon. HFEs will deposit additional sediment which will be available for wind transport; however, it is expected that the additional sediment will not significantly improve the stability of archaeological sites in Grand Canyon. No change from current conditions related to the stability of Spencer Steamboat and visitor time off river.	Similar to Alternative A.	Compared to Alternative A, operations could increase the potential for windblown sediment to be deposited on terraces in Grand Canyon. Negligible effect to the stability of Spencer Steamboat and time off river.	Compared to Alternative A, extended-duration HFEs could result in additional destabilization of terraces in Glen Canyon but could increase the potential for windblown sediment to be deposited on terraces in Grand Canyon. Negligible effect on the stability of Spencer Steamboat and time off river.	Compared to Alternative A, operations could increase the potential for windblown sediment to be deposited on terraces in Grand Canyon. Negligible effect on the stability of Spencer Steamboat and time off river.	Compared to Alternative A, operations could result in additional destabilization of terraces in Glen Canyon due to sustained high flows in the spring, but could increase the potential for windblown sediment to be deposited on terraces in Grand Canyon. Small increase in the visitor time off river in June. Negligible effect on the stability of Spencer Steamboat.	Compared to Alternative A, extended-duration HFEs could result in additional destabilization of terraces in Glen Canyon, but could increase the potential for windblown sediment to be deposited on terraces in Grand Canyon. Negligible effect on the stability of Spencer Steamboat and time off river.
Erosion of terraces in Glen Canyon that support cultural resources	No change from current conditions which may contribute to slumping of terraces in Glen Canyon.	Similar to Alternative A.	Similar to Alternative A.	May influence erosion of landforms containing cultural resources in GCNRA due to extended-duration HFE.s	Similar to Alternative A.	May influence erosion of landforms containing cultural resources in GCNRA due to high flows in May and June.	May influence erosion of landforms containing cultural resources in GCNRA due to extended-duration HFEs.

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TABLE 4.8-1 (Cont.)

Indicators	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Visitor effects on cultural resources	Negligible effect on time off river.	Similar to Alternative A.	Similar to Alternative A.	Similar to Alternative A.	Similar to Alternative A.	Small increase in visitor time off river in June when flows are high, which could result in cultural resources being visited more frequently; effect could be offset by the effects of lower flows in July–September.	Similar to Alternative A.
Wind transport of sediment to high-elevation cultural resources	Negligible influence on windblown sediment (index 0.16 out of 1); some benefit from HFES until 2020 when HFES are discontinued; potential adverse impact due to reduction in sediment availability after 2020.	Negligible influence on windblown sediment (index 0.17); some benefit from HFES over entire LTEMP period.	Some improvement in potential for windblown sediment (index 0.38) resulting from increase in frequency of HFES.	Similar to Alternative C (index 0.38).	Similar to Alternative C (index 0.31).	Similar to Alternative C (index 0.30.)	Similar to Alternative C (index 0.46).

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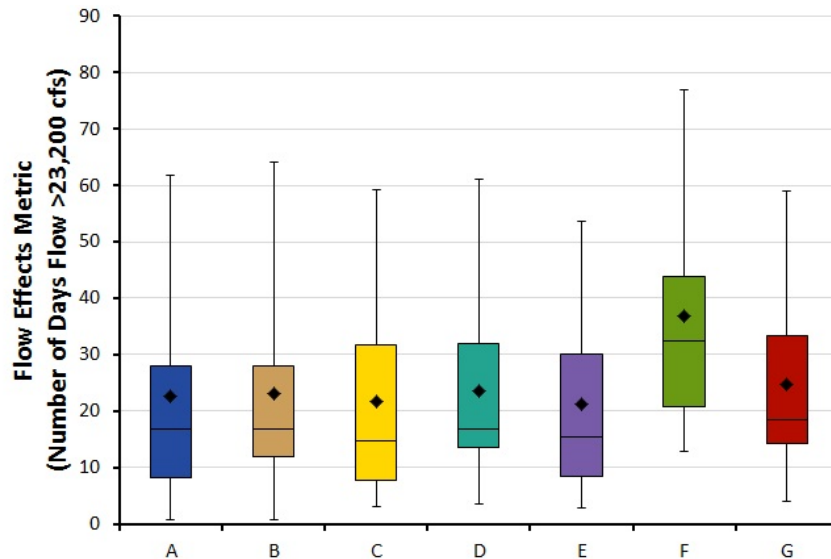
TABLE 4.8-1 (Cont.)

Indicators	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Spencer Steamboat	No change from current conditions. The cumulative effects of multiple HFEs on the Spencer Steamboat are not known but potentially increase the risk of degradation.	Similar to Alternative A.	Similar to Alternative A.	Similar to Alternative A. The cumulative effects of multiple HFEs and extended-duration HFEs on the Spencer Steamboat are not known but potentially increase the risk of degradation.	Similar to Alternative A.	Similar to Alternative A.	Similar to Alternative D.

1 250 and 336 hr, respectively) when there is adequate sediment. However, flows will reach the
2 lower threshold of 23,200 cfs under all alternatives. Under most alternatives, HFEs would be
3 limited in magnitude and duration, but the cumulative effect of more than one HFE in a year and
4 in sequential years is not known, and could result in an even higher risk of slumping compared to
5 the effects of individual HFEs.
6

7 The results from the Glen Canyon flow effects metric are shown in Figure 4.8-1.
8 Alternative A most closely represents the current operational conditions. Under the metric,
9 Alternative F would have the highest number of days per year; flows would be >23,200 cfs with
10 an average of 14 days per year more than under Alternative A. Alternative F, therefore, has the
11 highest potential for impacts on terraces that contain cultural resources in Glen Canyon. The
12 higher number of days under Alternative F results from the relatively high spring flows between
13 May and June (Section 2.3.6). The remaining alternatives have an average number of days per
14 year where flows would be >23,200 cfs within 4 days of those under Alternative A.
15

16 Although there are differences among alternatives in the number of HFEs, these
17 differences have little effect on the number of days per year flows would be >23,200 cfs. This
18 occurs because HFEs are relatively brief, and the large volume released under the HFE must be
19 compensated by releasing less water at other times of year. Since all alternatives must release the
20 same annual volume of water, alternatives with HFEs may have lower releases at other times of
21
22



23
24 **FIGURE 4.8-1 Number of Days per Year Flows Would Be**
25 **>23,200 cfs under LTEMP Alternatives (letters). (Flows of this**
26 **magnitude have the potential to affect cultural resources in Glen**
27 **Canyon. Note that diamond = mean; horizontal line = median;**
28 **lower extent of box = 25th percentile; upper extent of box =**
29 **75th percentile; lower whisker = minimum; upper whisker =**
30 **maximum.)**

1 years than those without. The effect on the metric would be greater in years of high volume
2 (≥ 10 maf) when equalization flows would be implemented according to the Interim Guidelines
3 (Reclamation 2007a).
4

5 A persistent source of impacts on cultural resources is visitors (Bulleys et al. 2008, 2012;
6 Jackson-Kelly et al. 2013). The effects being identified include the moving of artifacts on
7 archaeological sites and the defacing of inscriptions, pictographs, and petroglyphs. The LTEMP
8 does not incorporate any specific recommendations or policies concerning visitors under any
9 alternatives. The Colorado River Management Plan (CRMP) is the primary document addressing
10 visitor policies related to cultural resources in GCNP (NPS 2005a). Because LTEMP alternatives
11 do not alter any policies concerning visitors, they do not differ with respect to any direct effect
12 caused by visitors on cultural resources. Visitor effects are discussed under cumulative impacts.
13

14 An indirect effect related to visitor disturbances to cultural resources concerns the amount
15 of time boaters have off river to explore and potentially interact with archaeological sites. More
16 time would be available when flows are higher during the tourist season (June–September), and
17 this factor could vary among alternatives. Analysis determined that the time off river did not vary
18 among most alternatives. However, Alternative F has higher flows during May and June, so it
19 could provide for more time off river during those months; these higher flows are offset by lower
20 flows in July, August, and September when time off river would be less than for other
21 alternatives.
22

23 The Spencer Steamboat, located in GCNRA, could be directly affected by flows. The
24 steamboat lies in the river, is part of the Lees Ferry/Lonely Dell Ranch National Historic District,
25 and has been subject to all past dam releases, including HFEs (2012, 2013, and 2014), extended-
26 duration HFEs (1996), low flows (2002), fall steady flows (2011–2013), and higher fluctuation
27 flows (pre-1992). Although the site appears to be receiving an ongoing accumulation of
28 sediment, which is beneficial for site preservation, ongoing monitoring has demonstrated that the
29 wet-dry cycling resulting from fluctuations at low flow levels has caused the most obvious and
30 persistent impacts on the site, as predicted by Carrel (1987). The recent installation of submerged
31 monitoring stations (Pershern et al. 2014) will allow the opportunity to systematically evaluate
32 the nature and origin of sediment accumulating at the site, and determine how that mechanism of
33 transport may be influenced or affected by dam operations. Because the proposed flows do not
34 exceed or vary greatly from past flows, similar effects are anticipated under any of the
35 alternatives. The cumulative effects of multiple HFEs and extended-duration HFEs on the
36 Spencer Steamboat are not known and could increase the risk of degradation.
37

38 The results from the Wind Transport of Sediment Index under the various alternatives are
39 shown in Figure 4.8-2. Alternative G scores the highest of all the alternatives, with an average
40 index value nearly three times greater than Alternative A. Alternative G has the highest number
41 of HFEs and the lowest maximum daily flows during the windy months. Alternative G has
42 parameters which are ideal for wind-transport of fluvial sediment to terraces that contain cultural
43 resources. The second highest scoring alternative is Alternative D.
44

45 On the whole, the Wind Transport of Sediment Index is highly correlated to the number
46 of HFEs and the corresponding Sand Load Index. The relationship between the Sand Load Index

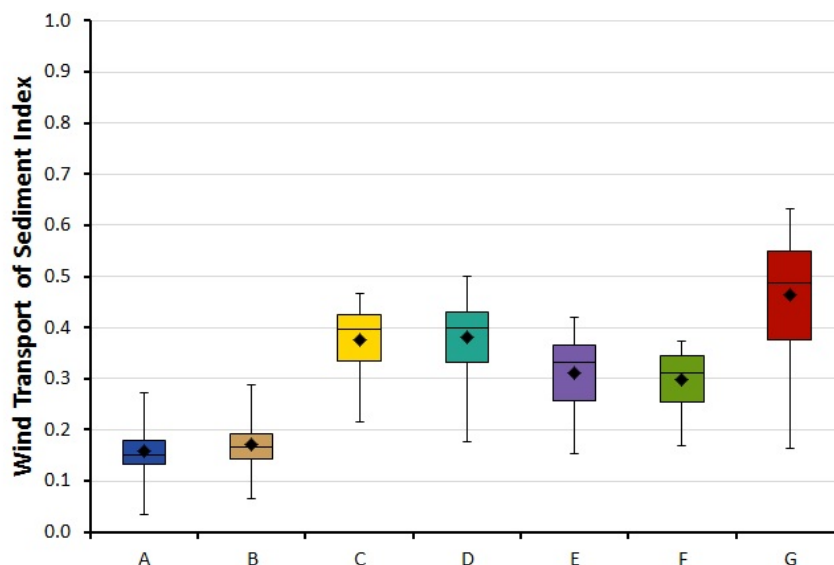


FIGURE 4.8-2 Wind Transport of Sediment Index Values for LTEMP Alternatives (letters) (Values of 1 are considered optimal. Note that diamond = mean; horizontal line = median; lower extent of box = 25th percentile; upper extent of box = 75th percentile; lower whisker = minimum; upper whisker = maximum.)

and HFEs is discussed in Appendix E. The Wind Transport of Sediment Index is highly correlated to the Sand Load Index because the average maximum discharge between March and June for each of the alternatives is within 5,000 cfs. With minimal difference in flow, the amount of sediment for distribution becomes the determining factor for the index. The exception to this is Alternative F. Although Alternative F was determined to have the second highest potential sand deposition (second highest Sand Load Index, only less than Alternative G), it ultimately has an average index value lower than Alternatives C, D, E, and G because larger discharges of water create less ideal conditions for wind transport.

4.8.4 Alternative-Specific Impacts

4.8.4.1 Alternative A (No Action Alternative)

Dam operations under Alternative A are expected to continue to contribute to conditions that could affect terraces that contain cultural resources in Glen Canyon. Observations in Glen Canyon noted that effects on the toe of the resource-bearing terrace at Ninemile Terrace begin with flows above 23,200 cfs (Baker 2013). Under Alternative A, flows could exceed 23,200 cfs and create conditions that could affect the stability of resource-bearing terraces. However, based on no significant deterioration of the Ninemile site since the 1996 flows, the effects of HFEs and interim operations on terraces in Glen Canyon under Alternative A would not be expected to

1 change from current conditions. However, the cumulative effects of daily flows and the lack of
2 sediment availability remain factors which could affect the stability of the terraces and continue
3 to create the potential for effects as identified under the current MLFF operation. There would be
4 no change from current conditions with respect to the stability of Spencer Steamboat, but the
5 cumulative effects of multiple HFEs on the Spencer Steamboat are not known and could increase
6 the risk of degradation.

7
8 In Grand Canyon, sandbar building that would result from HFEs under Alternative A
9 could provide windblown sediment to high terraces; however, based on observations of existing
10 conditions, this effect is expected to be small and would be reduced after HFEs were
11 discontinued under this alternative in 2020. Alternative A is not expected to significantly
12 improve the stability of archaeological sites.

13
14 In summary, operations under Alternative A could result in conditions which may
15 contribute to slumping of terraces in Glen Canyon, although these effects are expected to be
16 similar to those under current conditions. Operations under Alternative A are not expected to
17 significantly improve the stability of archaeological sites in Grand Canyon. There would be no
18 change from current conditions with respect to the stability of Spencer Steamboat or visitor time
19 off river and subsequent effects on cultural resources.

20 21 22 **4.8.4.2 Alternative B**

23
24 Dam operations under Alternative B are not expected to have additional effects on
25 terraces that contain cultural resources in Glen Canyon. Daily fluctuations under Alternative B
26 would be higher than under Alternative A. In addition, experimental hydropower improvement
27 flows under this alternative could result in daily flows of 25,000 cfs between December and
28 February, as well as between June and August. However, these wider daily fluctuations are not
29 expected to result in increased erosion rates because the alternative results in only a slight
30 increase in the number of days when the base of the terraces in GCNRA would be inundated
31 (i.e., flows >23,200 cfs) compared to Alternative A, which would result in a minor increase in
32 the potential for slumping. There would be no change from current conditions with respect to the
33 stability of Spencer Steamboat, but the cumulative effects of multiple HFEs on the Spencer
34 Steamboat are not known and could increase the risk of degradation.

35
36 It is anticipated that there will be some increase in the amount of sediment available for
37 wind transport under Alternative B; both Alternatives A and B are expected to have
38 approximately the same number of HFEs. Alternative B is expected to have a smaller beneficial
39 effect from windblown sediment in Grand Canyon relative to other alternatives that have more
40 frequent HFEs. With hydropower improvement flows, there is expected to be a minor decrease
41 with respect to wind transport compared to Alternative A.

42
43 In summary, operations under Alternative B could result in conditions which may
44 contribute to slumping of terraces in Glen Canyon, although these effects are expected to be
45 similar to those under Alternative A. Operations under Alternative B are not expected to
46 significantly improve the stability of archaeological sites in Grand Canyon. There would be no

1 change from current conditions with respect to the stability of Spencer Steamboat or visitor time
2 off river and subsequent effects on cultural resources.

3 4 5 **4.8.4.3 Alternative C**

6
7 Dam operations under Alternative C are not expected to have any additional effects on
8 terraces that contain cultural resources in Glen Canyon. Although HFEs under Alternative C
9 would be limited to a maximum of 45,000 cfs for 96 hr, and erosion of the base of terraces was
10 only observed after the 1996 HFE of 168 hr, the cumulative effect of multiple HFEs on the
11 stability of terraces is not known. Compared to Alternative A, operations under Alternative C
12 would not result in a substantial increase in the number of days when the base of the terraces in
13 GCNRA would be inundated (i.e., flows $\geq 23,200$ cfs; thus, there is no measurable difference in
14 the potential for increased slumping. There would be no change from current conditions with
15 respect to the stability of Spencer Steamboat, but the cumulative effects of multiple HFEs and
16 extended-duration HFEs on the Spencer Steamboat are not known and could increase the risk of
17 degradation.

18
19 The amount of sediment available for wind transport in Grand Canyon under
20 Alternative C is greater than under Alternative A because there would be more frequent HFEs
21 through the entire 20-year LTEMP period, increased sediment retention resulting from lower
22 daily fluctuations, proactive spring HFEs in wet years, and reduced fluctuations before and
23 after HFEs.

24
25 In summary, operations under Alternative C could result in conditions which may
26 contribute to slumping of terraces in Glen Canyon, although these effects are expected to be
27 similar to those under Alternative A. There could be some improvement in the potential for
28 windblown sediment to protect archaeological sites on terraces in Grand Canyon. There would
29 be no change from current conditions with respect to the stability of Spencer Steamboat or visitor
30 time off river and subsequent effects on cultural resources.

31 32 33 **4.8.4.4 Alternative D (Preferred Alternative)**

34
35 Dam operations under Alternative D could result in some additional destabilization of
36 terraces that contain cultural resources in Glen Canyon. This could result from the extended-
37 duration HFEs (up to 250 hr) that would be implemented as an experimental treatment in years
38 when large inputs of sediment from the Paria River occur. No more than four extended-duration
39 HFEs would be implemented during the LTEMP period under Alternative D. Some slumping
40 was observed in Glen Canyon as a result of the 1996 HFE, which had a magnitude of 45,000 cfs
41 and duration of 168 hr. In addition, the cumulative effect of multiple HFEs on the stability of
42 terraces is not known. Compared to Alternative A, operations under Alternative D would result in
43 a slight increase in the number of days when the bases of the terraces in GCNRA would be
44 inundated (i.e., flows $\geq 23,300$ cfs), which would result in a slightly increased potential for
45 slumping. There would be no change from current conditions with respect to the stability of

1 Spencer Steamboat, but the cumulative effects of multiple HFEs and extended-duration HFEs on
2 the Spencer Steamboat are not known and could increase the risk of degradation.

3
4 In Grand Canyon, the amount of sediment available for wind transport under
5 Alternative D is greater than under Alternative A because there would be more frequent HFEs
6 through the entire 20-year LTEMP period, increased sediment retention resulting from slightly
7 lower daily fluctuations, proactive spring HFEs in wet years, and reduced fluctuations before and
8 after fall HFEs.

9
10 In summary, operations under Alternative D could result in additional destabilization of
11 terraces in Glen Canyon. There could be some improvement in the potential for windblown
12 sediment to protect archaeological sites on terraces in Grand Canyon. There would be no change
13 from current conditions with respect to the stability of Spencer Steamboat or visitor time off
14 river and subsequent effects on cultural resources.

15 16 17 **4.8.4.5 Alternative E**

18
19 Dam operations under Alternative E are not expected to have any additional effects on
20 terraces that contain cultural resources in Glen Canyon. Although HFEs under Alternative E
21 would be limited to a maximum of 45,000 cfs for 96 hr, and erosion of the base of terraces was
22 only observed after the longer duration 1996 HFE (168 hr), the cumulative effect of multiple
23 HFEs on the stability of terraces is not known. Compared to Alternative A, operations under
24 Alternative E do not result in a substantial increase in the number of days when the base of the
25 terraces in GCNRA would be inundated (i.e., flows $\geq 23,200$ cfs), which would result in no
26 measurable difference in the potential for increased slumping. There would be no change from
27 current conditions with respect to the stability of Spencer Steamboat, but the cumulative effects
28 of multiple HFEs on the Spencer Steamboat are not known and could increase the risk of
29 degradation.

30
31 In Grand Canyon, the amount of sediment available for wind transport under
32 Alternative E is greater than under Alternative A because there would be more frequent HFEs
33 through the entire 20-year LTEMP period (although fewer than under Alternatives C, D, F,
34 and G).

35
36 In summary, operations under Alternative E could result in conditions which may
37 contribute to slumping of terraces in Glen Canyon, although these effects are expected to be
38 negligible. There could be some improvement in the potential for windblown sediment to protect
39 archaeological sites on terraces in Grand Canyon. There would be no change from current
40 conditions with respect to the stability of Spencer Steamboat or visitor time off river and
41 subsequent effects on cultural resources.

1 **4.8.4.6 Alternative F**
2

3 Alternative F is expected to have additional effects on terraces that contain cultural
4 resources in Glen Canyon because there would be an increase in the number of days when the
5 bases of terraces in GCNRA would be inundated. Flows in May and June would be sustained at
6 higher levels under this alternative, resulting in an increased number of days in wetter years
7 when the bases of the terraces would be inundated, compared to Alternative A. Although HFEs
8 would be limited to a maximum of 45,000 cfs for 96 hr, and erosion of the bases of terraces was
9 only observed after the longer duration 1996 HFE (168 hr), the cumulative effect of multiple
10 HFEs on the stability of terraces is not known. Compared to Alternative A, operations under
11 Alternative F would result in an increase in the number of days when the bases of the terraces in
12 GCNRA would be inundated (i.e., flows $\geq 23,200$ cfs), which would result in an increased
13 potential for slumping. There would be no change from current conditions with respect to the
14 stability of Spencer Steamboat, but the cumulative effects of multiple HFEs on the Spencer
15 Steamboat are not known and could increase the risk of degradation.
16

17 Dam operations under Alternative F would allow faster travel times for boaters in May
18 and June; therefore, boaters would have additional time off river to visit cultural resources during
19 those months. This increase would be offset by the effects of lower flows in July–September.
20 Alternative F is the only LTEMP alternative that, based on the analysis, could have any influence
21 on visitor effects.
22

23 In Grand Canyon, the amount of sediment available for wind transport under
24 Alternative F is greater than under Alternative A because there would be more frequent HFEs
25 through the entire 20-year LTEMP period and increased sediment retention from low steady
26 flows throughout much of the year. However, the highest flows under Alternative F are in May,
27 which reduces the potential for wind transport of sediment to terraces during this windy period.
28

29 In summary, operations under Alternative F could result in additional destabilization of
30 terraces in Glen Canyon. There could be some improvement in the potential for windblown
31 sediment to protect archaeological sites on terraces in Grand Canyon. There would be no change
32 from current conditions with respect to the stability of Spencer Steamboat; there could be a small
33 increase in the visitor time off river in May and June, which could result in increased visitation
34 and potential damage to cultural resources.
35
36

37 **4.8.4.7 Alternative G**
38

39 Dam operations under Alternative G could result in some destabilization of terraces that
40 contain cultural resources in Glen Canyon. This could result from the extended-duration HFEs
41 (up to 336 hr) that would be implemented in years when large inputs of sediment from the Paria
42 River occur. Some slumping was observed in Glen Canyon as a result of the 1996 HFE, which
43 had a magnitude of 45,000 cfs and duration of 168 hr. In addition, the cumulative effect of
44 multiple HFEs on the stability of terraces is not known. Compared to Alternative A, operations
45 under Alternative G would result in an increase in the number of days when the bases of the
46 terraces in GCNRA would be inundated (i.e., flows $\geq 23,300$ cfs), which would result in an

1 increased potential for slumping. There would be no change from current conditions with respect
2 to the stability of Spencer Steamboat, but the cumulative effects of multiple HFEs and extended-
3 duration HFEs on the Spencer Steamboat are not known and could increase the risk of
4 degradation.

5
6 In Grand Canyon, the amount of sediment available for wind transport under
7 Alternative G would be greater than under Alternative A because there would be more frequent
8 HFEs through the entire 20-year LTEMP period, increased sediment retention from steady flows
9 throughout the year, and proactive spring HFEs in wet years. Alternative G has the lowest spring
10 operational flows when windy conditions are most typical. These factors create the best
11 conditions under any of the alternatives for wind transport of sediment to the terraces.

12
13 In summary, operations under Alternative G could result in additional destabilization of
14 terraces in Glen Canyon. There could be some improvement in the potential for windblown
15 sediment to protect archaeological sites on terraces in Grand Canyon. There would be no change
16 from current conditions with respect to the stability of Spencer Steamboat or visitor time off
17 river and subsequent effects on cultural resources.

18 19 20 **4.9 TRIBAL RESOURCES**

21
22 Assessing the comparative impacts of the
23 LTEMP alternatives on Tribal resources presents
24 a challenge both because of the Tribes' holistic
25 view of the Canyons, in which all things are
26 interconnected, and because there is no single
27 "Tribal view" held by all members of all Tribes.
28 The holistic view encompasses most of the
29 subject areas considered in this DEIS and Tribal
30 perspectives on these resources are found
31 throughout the document.

32
33 The values placed by the Tribes on the
34 river and its Canyons are significant and real but
35 may be intangible; thus, they are not easily
36 quantifiable. In addition, many of the values and
37 resources most important to the Tribes are not
38 directly affected by the proposed action as
39 defined by operational patterns of water releases
40 from Glen Canyon Dam.

41 42 43 **4.9.1 Tribal Resource Goals**

44
45 As discussed in Section 3.9, the Tribes
46 that have the closest ties to the Canyons and are

Issue: How do alternatives affect Tribal resources in Glen, Marble, and Grand Canyons?

Impact Indicators:

- Health of the ecosystem including vegetation, wildlife, fish, and wetlands
- Water rights
- Condition of traditional cultural places

Issue: How do alternatives affect the sacred integrity of and Tribal connections to the Canyons?

Impact Indicators:

- Stewardship and educational opportunities
- Independent access to Canyons
- Number of nonnative fish removed each year
- Economic opportunity
- Incorporating traditional knowledge into the LTEMP EIS

1 most actively involved in the LTEMP DEIS process are the Havasupai, Hualapai, Hopi, Kaibab
2 Band of Paiutes, Navajo Nation, Pueblo of Zuni, and Fort Mojave Indian Tribe. Eight important
3 themes or values relative to the Colorado River and its Canyons emerged from meetings,
4 workshops, and webinars held with individual Tribal representatives and from reviewing
5 ethnographies and Canyon monitoring reports produced by or for the Tribes. These have been
6 identified as Tribal resource goals for the LTEMP DEIS and grouped according to whether they
7 can be represented quantitatively and whether they would be differentially affected by alternative
8 management practices at or related to the operation of Glen Canyon Dam. An initial evaluation
9 was made based on Tribal sources, and the Tribes were afforded the opportunity to review and
10 provide input.

11
12 For this discussion, Tribal resources are divided into two categories: (1) traditional
13 cultural places—those elements with fixed and defined locations, and (2) traditional cultural
14 resources—resources that are either widely scattered or mobile, such as riparian vegetation,
15 birds, mammals, and fishes. For many Tribes, resources in these two categories may be
16 considered TCPs or contributing elements to a TCP and may be differently affected by flow and
17 non-flow elements of the seven LTEMP alternatives.

18 19 20 **4.9.1.1 Increase the Health of the Ecosystem in Glen, Marble, and Grand Canyons**

21
22 Tribes such as the Hopi express their perception of the state of the Canyons in terms of
23 the Canyons' health (Yeatts and Huisinga 2003, 2006, 2009, 2010, 2011, 2012, 2013). For the
24 Hopi, natural elements and resources are significant for creating a culturally significant,
25 harmonious landscape. Without them, the landscape would not be whole. These resources,
26 because they are either widely scattered or mobile, rather than existing in a fixed location, may
27 be considered traditional cultural resources.

28
29 Although the affected Tribes are concerned with the state of the Canyons as a whole, they
30 tend to be especially focused on the riparian corridor because of its association with emergence
31 narratives, and in some cases the Tribes give particular value to native plants. The determination
32 of Canyon health from a Tribal point of view is to some extent subjective. For example, a recent
33 survey of Hopi Canyon monitors showed that most respondents found the Canyons to be in good
34 health, or at least better taken care of than in the past, in part because of Hopi participation in the
35 adaptive management process by monitoring important sites such as the salt mine, and because
36 of the offerings made in the Canyons by Tribal members (Yeatts and Huisinga 2013). Some
37 aspects of Canyon health are quantifiable and parallel or reflect values that have been expressed
38 by the Tribes or their representatives. These include riparian plant diversity, wetland abundance,
39 and characteristics of native fish populations considered here. The interest of the Tribes extends
40 beyond these measures to impacts on other aspects of Canyon health explored elsewhere in this
41 chapter, including natural processes (Section 4.4), aquatic ecology (Section 4.5), vegetation
42 (Section 4.6), wildlife (Section 4.7), hydropower (Section 4.13), and environmental justice
43 (Section 4.14).

44
45 The Western concept of ecosystem has much in common with the Tribes' view of their
46 place in an interconnected natural world. Plant communities form a fundamental aspect of any

ecosystem, and vegetation health is an indicator of ecosystem health. Metrics for vegetation community diversity and wetland abundance in the riparian zone most directly affected by flow management at the Glen Canyon Dam have been developed based on the results of an existing state and transition model developed by GCMRC for Colorado River riparian vegetation downstream of Glen Canyon Dam; this is described by Ralston et al. (2014) and in Appendix G and discussed in Section 4.6.1. The metrics are on a scale relative to starting conditions where a higher value means greater vegetation community diversity or wetland abundance relative to starting conditions.

A healthy ecosystem from a Tribal perspective is characterized by a high degree of species diversity, represented here by diversity in vegetation community types. The model projects transitions over the 20-year LTEMP period for each alternative analyzed. During discussions with the Tribes, they often expressed their view that all forms of life have value, whether native or nonnative. To take this perspective into account, evaluation of diversity included nonnative (primarily tamarisk) as well as native vegetation, including the invasive arrowweed. The analysis indicated that all alternatives on average would result in a decrease in total vegetation diversity over the 20-year LTEMP period.

The loss in diversity would be greatest under Alternatives C, F, and G. Under these alternatives, the acreage occupied by the invasive tamarisk increases (Table 4.9-1). Alternatives under which tamarisk⁹ would increase are characterized by spring high flows (HFEs or ≥ 30 days

TABLE 4.9-1 Vegetation Community Diversity and Change in Tamarisk Cover

Alternative	Mean Diversity Score ^a	Change in Tamarisk Cover (ac)
A	0.95	-58.4
B	0.97	-71.3
C	0.75	104.0
D	0.94	-22.4
E	0.93	-45.7
F	0.70	230.7
G	0.83	46.4

^a Higher values of diversity indicate better condition relative to other alternatives. A value less than 1 indicates an expected reduction in diversity relative to current conditions over the 20-year LTEMP period. A value greater than 1 indicates an expected increase in diversity.

⁹ The model takes into account the effects of scouring, drowning, desiccation, and sediment deposition, but does not account for the effects of the tamarisk leaf beetle or tamarisk weevil. These two insect species are expected to result in a reduction in the amount of live tamarisk in the river corridor.

1 with flows >20,000 cfs), which serve to distribute seed, followed by low flows in the growing
2 season (May–September) which would allow seedlings to establish themselves. Alternative B
3 results in the least loss of diversity, followed by Alternatives A, D, and E. Under these
4 alternatives, the area covered by tamarisk decreases.

5
6 Another indicator of Canyon health is the abundance of wetlands in the riparian zone.
7 Although they make up only a small part of the riparian area of the river corridor (4.6 acres, or
8 0.5% of total area of all vegetation types), wetlands include plants of medicinal and cultural
9 significance to some Tribes (Jackson et al. 2001) that continue to be harvested with care (Yeatts
10 and Huisinga 2006). The Hopi generally see the marshes as healthy and well taken care of, but
11 there is some indication in the Tribal monitoring reports that cattail and reed marshes are
12 decreasing in size and number and that cattails are decreasing in number (Yeatts and
13 Huisinga 2013).

14
15 Based on the vegetation models discussed in Section 4.6, the change in abundance was
16 determined for each of the wetland community types (common reed wet marsh and
17 willow/baccharis/horsetail wetland). Wetlands would expand under hydrologic regimes that lack
18 extended periods of high flows (≥ 30 days with maximum daily flows >20,000 cfs) and extended
19 low flows (≥ 30 days with maximum daily flows <10,000 cfs), but are maintained with occasional
20 extended high flows (in many cases) or HFEs and an absence of extended low flows during the
21 growing season. Alternatives that include frequent extended low flows, such as the annual flows
22 for Alternative F, or extended high flows followed by extended low flows tend to result in
23 transitions of wetlands to other plant community types. All of the alternatives are expected to
24 result in a decrease in wetland cover, with particularly large decreases under Alternative F.

25
26 The state of aquatic life in the Canyons is discussed in Section 4.5. Section 4.5.2 presents
27 a summary of projected impacts on native and nonnative fishes and the aquatic food base. These
28 projections correlate well with recent results from the Hopi monitoring program, which found the
29 native fish populations in the Canyons, particularly the humpback chub, to be healthy (Yeatts
30 and Huisinga 2013).

31
32 Impacts on riparian and terrestrial wildlife are discussed in Section 4.7.2. Impacts on
33 indicators of wildlife and habitat health are expected to be limited, with no major differences
34 among the alternatives. Alterations in riparian vegetation and the aquatic food base are not
35 expected to be sufficient to adversely affect amphibians and reptiles over the long term;
36 however, alternatives could produce changes in near-shore aquatic and wetland habitats that are
37 important to amphibians and that serve as important food production areas for both amphibians
38 and reptiles (Section 4.7.2.2). The distribution of woody riparian vegetation is not expected to
39 vary enough under any alternative to disrupt the migration of riparian bird species or to have
40 noticeable differences in impacts on species that nest in riparian vegetation; however,
41 alternatives could produce changes in shoreline habitats that could affect waterfowl and wading
42 birds (Section 4.7.2.3). Impacts on mammals such as muskrat and beaver would be negligible
43 under all alternatives (Section 4.7.2.4). Larger mammals such as deer and bighorn sheep are
44 mobile and able to adjust their use of different habitats along the corridor. Impacts on bighorn
45 sheep under all alternatives are expected to be negligible (Section 4.7.2.4). A recent Hopi

1 monitoring report found birds, mammals, insects, and snakes in the Canyons all to be healthy
2 (Yeatts and Huisinga 2013).

5 **4.9.1.2 Protect and Preserve Sites of Cultural Importance**

7 Sites of cultural importance to the Tribes include archaeological sites, places associated
8 with traditional narratives of Tribal identity, rock writing, sacred places, offering sites, springs,
9 and traditional resource collection areas. As a group these may be referred to as traditional
10 cultural places. Expected effects of the alternatives on archaeological sites and historic properties
11 are discussed in Section 4.8. Other cultural resources associated with specific locations are likely
12 to experience the same types of impacts as those on archaeological sites. Those Tribes that
13 regularly monitor the condition of culturally important sites and resources in the Canyons most
14 often list intentional and unintentional damage to sites from visitors to the Canyons as the prime
15 threat to site integrity. Reported damage includes trailing, trampling, removal of vegetation,
16 disturbance of artifacts, vandalism, and disruption of the sacred context through inappropriate
17 behavior (Section 4.9.1.4). Bank erosion and inundation are mentioned less frequently in the
18 monitoring reports. The majority of visitors to the river corridor arrive by boat. Higher flows
19 have faster currents, so boaters travel more quickly between campsites, leaving more time to
20 explore off-river, which could lead to more visitation of cultural sites and a greater potential for
21 damage. Modeling of visitor time off the river indicates that there is almost no difference in
22 expected amount of time off river among the LTEMP alternatives, with the exception of
23 Alternative F. Under this alternative, boaters could spend slightly more time off the river in May
24 and June when flows are relatively high and steady. Overall, impacts on these sites of importance
25 are not expected to vary significantly as a result of visitation among the alternatives.

27 For the Tribes of the desert Southwest, all water is sacred and the places where it emerges
28 from the ground as seeps and springs are particularly sacred. Tribal members travel to sacred
29 springs in the Canyons to retrieve water for ritual use in their own communities
30 (Dongoske 2011b; Jackson-Kelly et al. 2013). Warm mineral springs, such as Pumpkin Springs,
31 are sacred and their waters are considered therapeutic (Austin et al. 2007). The Tribes are
32 concerned with the purity of these sacred waters and exercise stewardship over them, which can
33 include appropriate prayers and offerings at the springs and along sacred trails that lead to them.
34 The Hopi largely consider the springs to be healthy, as a result of their having access to the
35 springs and being able to perform appropriate stewardship activities (Yeatts and Huisinga 2009).
36 Occasionally, spring sources, such as Pumpkin Springs, may take on a murky, polluted
37 appearance and an HFE is welcome in order to flush out the muck and algae that have
38 accumulated. This may disrupt access for a short amount of time, but water levels return to
39 normal within a few weeks. During consultation, the Tribes that monitor Tribal resources in the
40 Canyons—Hopi, Hualapai, Navajo, Southern Paiute, and Zuni—all have expressed more concern
41 with damage to the springs and disrespect for the sanctity of the waters by non-Tribal visitors to
42 the Canyons than with inundation resulting from flow management. Hopi monitoring reports
43 suggest that the health of the springs is largely unaffected by the operation of Glen Canyon Dam.
44 Overall, adverse impacts on springs and seeps from operation of Glen Canyon Dam are expected
45 to be negligible, while the HFEs have some benefit.

1 Some adverse impacts can be mitigated through education and communication. All of the
2 Tribes with ties to the Canyons are affiliates of Native Voices on the Colorado River
3 (<https://nativevoicesonthecolorado.wordpress.com>) and many have their own outreach programs
4 developed to educate visitors to the Canyons regarding Tribal histories and affiliations with the
5 Canyons. This is discussed further in Section 4.9.1.4. Mitigation of potential effects on resources
6 of Tribal concern will be subject to ongoing consultation.
7
8

9 **4.9.1.3 Preserve and Enhance Respect for Canyon Life**

10
11 For those Tribes that hold the Canyons to be a sacred space, the plant and animal life are
12 integral elements without which its sacredness would not be complete. The Zuni, in particular,
13 have established a lasting familial relationship with all aquatic life in the Colorado River and the
14 other water sources in the Canyons (Dongoske 2011a). They consider the taking of life through
15 the mechanical removal of trout to be offensive, and to have dangerous consequences for the
16 Zuni. The confluence of the Colorado River and the Little Colorado River is considered a sacred
17 area because of its proximity to places identified in traditional Tribal narratives as the locations
18 of the Zuni and the Hopi emergence into this world and other important events. The killing of
19 fish in proximity to sacred places of emergence is considered desecration, and would have an
20 adverse effect on the Grand Canyon as a Zuni TCP. The Zuni expressed their view on this
21 subject in Section 3.9.6. In the past, the Zuni have expressed a willingness to consult with
22 Reclamation in good faith in “seeking and reaching agreement with the Zuni to avoid, reduce,
23 compensate for, or otherwise mitigate any adverse effects” (Zuni Tribal Council 2010). The Zuni
24 along with the Hualapai, Navajo, Kaibab Band of Paiute, and Hopi continue to consult with
25 Reclamation, the NPS, and other agencies regarding nonnative fish control. As noted in
26 Chapter 2, since 2011, the presence of whirling disease prohibits live removal of trout due to the
27 risk of spreading the disease to other waters. In the event that nonnative fish are removed,
28 Reclamation commits to live removal of nonnative fish whenever practicable and then only if the
29 best available science indicates that nonnative fish are posing a threat to endangered native fish
30 species. Reclamation has also committed to consult with the Tribes whenever live removal is not
31 feasible to determine acceptable mitigation for the adverse effect, such as beneficial use
32 (Reclamation 2012b). In the past, Reclamation and NPS have worked with the Tribes to
33 determine a beneficial use of the removed fish and will continue to do so during the 20-year
34 LTEMP period. Note that what is considered beneficial use may not be the same for all Tribes.
35

36 The purpose of trout management activities is to enhance the survival of the endangered
37 humpback chub by reducing the numbers of trout in the river. Reducing the trout population
38 would reduce competition with and predation on young-of-the-year chub near the confluence
39 with the Little Colorado River from trout moving downstream from reaches just below Glen
40 Canyon Dam (Section 4.5). Two forms of trout management have been proposed: TMFs and
41 mechanical removal. Each is being considered as a management action that may be triggered
42 when trout and/or chub populations are at specified levels. Trout management is included in all
43 alternatives except Alternative F, and mechanical removal is only possible under Alternative A
44 until 2020 (see Appendix J).
45

1 A TMF is a highly variable flow pattern of water releases at Glen Canyon Dam intended
2 to control the number of young-of-the-year trout in the Glen Canyon reach of the Colorado River
3 and, subsequently, the migration of trout to downstream areas such as the confluence of the Little
4 Colorado River (Chapter 2). A typical TMF would consist of several days at a relatively high
5 sustained flow (e.g., 20,000 cfs) that would prompt young fish to move into the shallows along
6 the channel margins and, depending on the time of year, would prompt spawning fish to
7 construct redds and lay eggs in nearshore shallow areas. The high flows would be followed by a
8 rapid drop to a low flow (e.g., 5,000 cfs), stranding young-of-the-year trout and, depending on
9 the time of year, possibly exposing the eggs, thus preventing them from hatching. With the
10 exception of Alternatives C and D, under which TMFs could be implemented early in the
11 LTEMP period even if not triggered by predicted high trout recruitment, TMFs may be triggered
12 during years in which trout recruitment in the Glen Canyon reach is anticipated to be high. Under
13 each of the alternatives in which TMFs are included, they would initially be conducted as
14 experiments; they would be implemented only if they prove to be successful in reducing the trout
15 population in the Glen Canyon reach. In general, TMFs would most likely be triggered when
16 spring HFEs, which can stimulate the food base and thus trout production, are followed by
17 relatively high steady summer flows. Where the number of HFEs is limited, as in Alternative B,
18 it is expected that TMFs would be triggered in fewer years. Modeling indicates TMFs would be
19 triggered most often under Alternative G. If TMFs prove successful, they would reduce the
20 number of times mechanical removal would be triggered.

21
22 Mechanical removal would employ electrofishing to stun and remove nonnative fish.
23 Usually, the removed fish would then be euthanized and put to some beneficial use. For example,
24 in one mechanical removal test, the trout were emulsified and used as fertilizer in the Hualapai
25 Tribal gardens (Reclamation 2011a). In their Comprehensive Fisheries Management Plan, the
26 NPS committed to put all removed nonnative fish (including trout) to beneficial use through
27 human consumption (NPS 2013e). GCMRC has modeled the number of years in which
28 mechanical removal would be triggered under various alternatives. In general, mechanical
29 removal would be triggered in far fewer years than TMFs. In general, when TMFs are projected
30 to be triggered in more years, mechanical removal of trout would be triggered in fewer years.
31 Modeling indicates that under Alternative G (the alternative under which the most TMFs would
32 be triggered), mechanical removal would never be triggered in more than 7 years out of 20.

33
34 With regard to fish management, the Tribes have expressed a preference for letting nature
35 take its course rather than intervening to mitigate the consequences of past actions. For example,
36 the Zuni have suggested that it could be that the emergence of whirling disease in trout is
37 nature's way of tempering out-of-balance fish dynamics. The Zuni and Hopi have also expressed
38 some doubt that the humpback chub population is endangered and have urged additional studies
39 of the relationship of the rainbow and brown trout to the humpback chub before undertaking the
40 large-scale removal of fish (Zuni Tribal Council 2010; Yeatts and Huisinga 2013). For them,
41 TMFs and mechanical removal are equally offensive and would be considered an adverse effect
42 on the Grand Canyon TCP. Likewise, the Hopi Tribe "recommends that efforts to understand
43 what are the limiting factors for the humpback chub (both habitat issues in mainstem and Little
44 Colorado River, and the life stage(s) where mortality rate is limiting) continue to be a focus of
45 aquatic research. In addition, management actions such as the translocation should be continued
46 as long as they are continuing to be successful" (Yeatts and Huisinga 2012). The Navajo also

1 prefer live removal; however, according to a separate Navajo Nonnative Fish Control
2 Agreement, if live removable is not feasible, Reclamation is to consult with the Navajo Nation to
3 determine a course of action, and that fish shall not be euthanized within the area 0.5 mi
4 upstream of the Little Colorado River to 0.5 mi downstream of the salt mine
5 (Reclamation 2012b).
6
7

8 **4.9.1.4 Preserve and Enhance the Sacred Integrity of Glen, Marble, and Grand** 9 **Canyons**

10
11 The preservation of the sacred integrity of the Canyons is vitally important to the Tribes.
12 Under the provisions of Executive Order 13007, both Reclamation and the NPS have obligations
13 to accommodate access to and ceremonial use of Indian sacred sites by Indian religious
14 practitioners; to avoid adversely affecting the physical integrity of sacred sites; and to maintain
15 the confidentiality of the location of sacred sites as requested by the Tribes. Inappropriate
16 behaviors and activities within the Canyons can negatively affect the sanctity of the Canyons.
17 Visitor impacts noted by Tribes include, but are not limited to, trampling of resources, lack of
18 respect for sacred sites, trailing, illegal collection of artifacts, artifact movement, vandalism, and
19 littering. Disruptive, boisterous behavior in the Canyons disturbs the spiritual ambiance that
20 surrounds sacred trails and sites. Many Tribes have reported experiencing discomfort when
21 performing ceremonies at certain sites within the river corridor because of the number and
22 behavior of visitors present. In some cases, Tribal members have been approached by curious
23 visitors during private ceremonies (Bulleets et al. 2008. 2012; Jackson-Kelly et al. 2013). During
24 consultation meetings, Tribal representatives expressed concerns regarding integrity of the
25 Canyons. For example, the Zuni expressed that from their perspective, any impact on the
26 Canyons is an impact on the Zuni people, because the spirits that are disturbed can bring adverse
27 consequences to the Zuni and their families; and the Navajo indicated that they have observed a
28 reduction in the strength of plants gathered from sites along the river to be used for medicinal
29 and ceremonial purposes, and have sought out other collection sites. In addition, visitor impacts
30 could diminish the feeling, association, settings, and materials of important places, aspects used
31 to evaluate the integrity of a traditional cultural place.
32

33 Non-Tribal visitors will continue to be present under all alternatives. As noted in
34 Section 4.8, Alternative F is modeled to result in slightly more visitor time off-river, resulting in
35 slightly more risk to sacred sites than the other alternatives. There is very little variation in the
36 modeled time off river among the other alternatives
37

38 Possible adverse effects on sacred sites that result from tourists in the Canyons could be
39 mitigated and in some cases prevented through communication and education. All of the Tribes
40 with historical and cultural ties to the Canyons are affiliates of Native Voices on the Colorado
41 River, an educational program that offers the Tribes a chance to share their historic and
42 contemporary perspectives of the Colorado River and the Canyons with river guides, river
43 outfitters, and the public. River guides and outfitters in turn share this information with their
44 clients on river trips (NVCR undated). In addition, some Tribes have developed their own
45 outreach programs. The Southern Paiute Consortium has developed outreach programs with
46 Colorado River guides, local schools and universities, and civic organizations. When they are

1 conducting monitoring trips or present in the corridor, the consortium also talks with Canyon
2 visitors. The goal of the program is to educate non-Tribal members about the Southern Paiute
3 history and broad cultural landscape of the Canyons (Bulleys et al. 2012). The Hualapai
4 encourage public outreach and education as a means of teaching people about negative impacts
5 on Hualapai resources (Jackson-Kelly et al. 2013). The Zuni have expressed interest in
6 developing an educational program that would allow Zuni cultural advisors to inform river
7 guides, boatmen, NPS, and Reclamation about the importance of Zuni history and traditional
8 issues as they are related to the Canyons (Dongoske 2011a). Reclamation and NPS are
9 committed to continue working with the Tribes to develop or continue development of education
10 and outreach programs. It is important that visitors to the Canyons understand the magnitude of
11 the consequences their presence has on Tribal resources and Tribal members.
12
13

14 **4.9.1.5 Maintain and Enhance Healthy Stewardship Opportunities and Maintain** 15 **and Enhance Tribal Connections to the Canyons**

16
17 During the development of the LTEMP DEIS, the Tribes expressed concern with
18 maintaining and improving their connection to the Canyons, including the stewardship
19 responsibilities given to them at creation or emergence. Stewardship is partly expressed through
20 their participation in the Glen Canyon AMWG and TWG, which encourage participation in an
21 open discussion of issues related to the operation of Glen Canyon Dam as well as the design of
22 monitoring and research conducted by the GCMRC.
23

24 The Tribes regard maintaining their connection to the Canyon through traditional
25 activities and fulfilling their stewardship responsibilities as vital. Tribal stewardship takes place
26 on many levels, including participation in the management of Canyon resources through
27 monitoring programs, ceremonial activities, and recounting oral histories. These stewardship
28 activities are important for all Tribal members, but they are particularly important for passing
29 down traditions and oral histories to Tribal youth. As discussed above, insensitive behavior by
30 Canyon visitors and researchers may disrupt the Tribes' ritual activities of stewardship and
31 passing cultural values connected to the Canyons to the next generation (Bulleys et al. 2008,
32 2012; Jackson-Kelly et al. 2013).
33

34 Adverse effects can be avoided or mitigated through continued communication; this
35 includes communicating about the timing and duration of HFEs. Many of the Tribes are
36 members of both the AMWG and TWG. Many Tribes also have their own monitoring programs
37 whereby resources and sites of importance are monitored, the health of the Canyon is examined,
38 sacred sites are visited, and respects are paid to the Canyon and its resources. Continued
39 communication and collaboration between the Tribes and federal agencies will enhance
40 stewardship opportunities for the Tribes, as will maintaining the Tribes' continued access to the
41 Canyons to conduct important religious practices necessary for continued stewardship.
42
43

1 **4.9.1.6 Economic Opportunity**
2

3 As discussed in Section 4.14.2.1, economic ventures currently operated by the Tribes and
4 Tribal members rely heavily on tourism both in and around the Canyons. These ventures include
5 commercial rafting on the river, tourist facilities in or near the Canyons, and vendors of Native
6 American crafts, such as jewelry, basketry, and ceramics, that rely heavily on trade with tourists.
7 Within the Canyons, the Grand Canyon West Corporation, owned by the Hualapai Tribe,
8 provides recreational facilities including river running below Diamond Creek. The Hualapai
9 River Runners provide day and overnight whitewater rafting trips, and flat-water day trips. The
10 Tribe (working with GCNP) also issues some permits for private whitewater boating below
11 Diamond Creek. The one-day whitewater boating trips create the largest river recreation impacts
12 within the Canyons (61 jobs and \$1.4 million in annual regional income), while day-use flat-
13 water trips also make a significant contribution (19 jobs and \$0.4 million in annual regional
14 income). The NPS CRMP (NPS 2006b), developed in consultation with the Hualapai Tribe,
15 places limits on the number and size of trips below Diamond Creek. There are a fixed number of
16 river trip launches allowed under the NPS plan and more demand than capacity. The number of
17 trips would not change as a result of any of the alternatives, so the impacts on the river runners
18 would be the same as Alternative A for all alternatives. The same annual economic impacts
19 would be expected under each of the alternatives.
20

21 The Hualapai, Havasupai, and Navajo all operate land-based tourist facilities in or
22 adjacent to the Canyons. The Havasupai operate a lodge, café, trading post, and campground on
23 their reservation, and offer Canyon tours. The Navajo have Tribal parks overlooking the Little
24 Colorado River and Grand Canyon, and along Lake Powell. Tourism is a major source of Tribal
25 income for the Hualapai and Havasupai. No difference in tourist use of land-based facilities or
26 Native American craft vendors is expected among the LTEMP alternatives. However, Tribes
27 have expressed the desire for communication before and during HFEs to enable them to
28 communicate information to tourists as necessary. The Navajo also operate the Antelope Point
29 Marina on Lake Powell. Direct and indirect economic impacts of visitation to Lake Powell
30 facilities are discussed in Section 4.14.2.1. There is very little difference among the alternatives
31 regarding impacts on marinas on Lake Powell. Models indicate that all alternatives except
32 Alternative F would result in negligible change in regional income, less than 0.6%. The largest
33 potential decrease would be 1.1% under Alternative F because that alternative has higher releases
34 in the spring and lower releases through the summer every year, and consequently slightly
35 different reservoir levels in the summer months.
36
37

38 **4.9.1.7 Maintain Tribal Water Rights and Supply**
39

40 Reclamation is committed to operating Glen Canyon Dam so that all water obligations
41 are met, including those to Tribes. Lake Powell supplies water to both the Navajo Chapter of
42 LeChee and the City of Page, Arizona, which share a water intake system (NPS 2009b).
43 Currently, two intakes provide water. There is an intake on the face of the dam at 3,480 ft above
44 mean sea level and a second intake off the penstocks to Units 7 and 8 at 3,470 ft above mean sea
45 level. In the current configuration, the minimum pool elevation necessary to supply LeChee and
46 Page is 3,470 ft above mean sea level. The minimum power pool elevation is 3,490 ft above

1 mean sea level, well above the water intakes (Grantz 2014). Plans now under consideration call
2 for a new, lower intake at 3,373 ft above mean sea level. The modeling results for all of the
3 alternatives show Lake Powell levels remaining above the existing and proposed intakes for the
4 entire 20-year period (see Appendix J). The lowest pool level projected is 3,480.3 ft above mean
5 sea level, about the level of the intake on the dam face and 10 ft above the penstock intake.
6
7

8 **4.9.1.8 LTEMP Process**

9
10 Tribes have been involved in the LTEMP development process and will continue to be
11 involved in the implementation of LTEMP. Tribes have routinely expressed concern regarding
12 how LTEMP decisions are made rather than what decision is made, the genuine incorporation of
13 Tribal input, and the importance of learning to improve management over time. They have
14 favored an experimental approach resulting in adaptive management.
15

16 Over the course of the development of the LTEMP DEIS, Reclamation and the NPS have
17 sought to incorporate Tribal input into the LTEMP process. Cooperating and consulting Tribes
18 were included in Cooperating Agency and stakeholder meetings. Reclamation and NPS have also
19 held Tribal meetings, workshops, conference calls, and webinars. Various documents related to
20 the development of the LTEMP DEIS have been provided to the Tribes for their review and
21 input. When requested, there have been face-to-face meetings with the Tribes. Tribes were given
22 the opportunity to contribute to the Tribal lands, affected environment, and environmental
23 consequence sections of the DEIS, and Tribal views have been incorporated throughout this
24 DEIS. A complete summary of Tribal consultation efforts is provided in Section 5 and
25 Appendix N.
26
27

28 **4.9.2 Analysis Methods**

29
30 Two main issues emerged in analyzing how the proposed action would be likely to affect
31 Tribal resources in the Canyons: (1) How would alternatives affect the continued existence of
32 Tribal resources in the Canyons? and (2) How would alternatives affect the sacred integrity of
33 and Tribal connections to the Canyons? Since the Tribes are the best judges of how the
34 alternatives would affect them and because some Tribal resources are sacred and their locations
35 confidential, the answers to these questions require input from the Tribes. The analysis presented
36 here is based mainly on input from the Tribes, augmented with analysis of quantifiable impacts.
37

38 Input from the Tribes was sought and continues to be sought in a number of ways.
39 Initially, NPS and Reclamation identified 43 federally recognized Tribes with potential historical
40 and cultural ties to the Colorado River and its Canyons and invited them to participate in the
41 LTEMP DEIS process, as either Cooperating Agencies or consulting parties. NPS and
42 Reclamation conducted meetings with groups of cooperating and consulting Tribes; these
43 meetings included workshops, teleconferences, webinars, and face-to-face meetings with Tribal
44 authorities in efforts to fully identify Tribal concerns about impacts of alternatives on resources.
45 The agencies also consulted with Tribes during Cooperating Agency meetings. Tribes that chose
46 to become Cooperating Agencies also were given the opportunity to contribute to the writing of

1 the DEIS. Chapter 5 and Appendix N provide descriptions and other information for the
2 consultation process. Goals for resources of Tribal concern were developed from information
3 obtained at these meetings, and Tribes had an opportunity to review, edit, and contribute
4 additional information and concerns. Where possible, potential impacts on these resource goals
5 were determined quantitatively, and modeling was used to quantify impacts. Modeling and
6 analysis incorporated analyses from other resource areas such as aquatic resources, riparian
7 vegetation, and economics. Tribes were invited to meetings where the results of the modeling
8 were presented, and they were given a chance to ask questions and contribute comments.
9

10 Qualitative assessments of impacts were based on written information produced by or for
11 the Tribes. Significant insight into Tribal priorities came from the Tribes that regularly monitor
12 the state of resources in the Canyons that they consider significant. Tribal monitoring reports
13 from the Hopi (Yeatts and Brod 1996; Dongoske 2001; Yeatts and Huisinga 2006, 2009, 2010,
14 2011, 2012, 2013), Hualapai (Jackson et al. 2001; Jackson-Kelly et al. 2009, 2010, 2011, 2013),
15 Navajo (NNHPD 2012), Southern Paiute (Austin et al. 1999; Drye et al. 2000, 2001, 2002, 2006;
16 Bullets et al. 2003, 2004, 2008, 2010, 2011, 2012; Snow et al. 2007), and Zuni
17 (Dongoske 2011a) were consulted for information on sites and resources of importance, as were
18 ethnographies produced for the Tribes during previous related National Environmental Policy
19 Act of 1969, as amended (NEPA) analyses (Ferguson and Lotenberg 1998; Lomaomvaya et al.
20 2001; Roberts et al. 1995; Yeatts and Huisinga 2003; Stoffle et al. 1994, 1995; Hart 1995).
21
22

23 **4.9.3 Summary of Impacts**

24

25 A summary of the impacts of the LTEMP alternatives on Tribal resources is presented in
26 Table 4.9-2. In general, it is anticipated that there will be limited impacts on places and resources
27 from the proposed action and the impacts that are anticipated do not vary greatly among the
28 alternatives. Flow-related impacts on traditional cultural places include inundation by high flows
29 (i.e., flows above the normal maximum operating flow of 25,000 cfs), resulting in erosion and
30 temporary loss of access to such features as springs. Inundation impacts are temporary and can
31 be mitigated through communication between Reclamation and the Tribes regarding scheduled
32 high flows. The potential for the inundation of historic properties and erosion of terraces where
33 historic properties are located is discussed above in Section 4.8. It is anticipated that traditional
34 cultural resources most directly affected by flows would be riparian vegetation and fishes. Flow
35 impacts on culturally important terrestrial wildlife would be minimal and do not vary among
36 alternatives (see Section 4.7).
37

38 Non-flow actions include trout removal and vegetation management. Proposed
39 experimental vegetation management activities include the removal of nonnative species,
40 clearing vegetation to expose sand for camping and distribution by wind, removing encroaching
41 vegetation from campsites, and replacing removed nonnative species with native species, many
42 of which have cultural importance to the Tribes. Vegetation management has the potential for
43 both beneficial and adverse impacts (see Section 4.9.4). Increasing campable area by clearing
44 campsites may not be seen as positive by Tribes that consider the Canyons a sacred space and are
45 concerned with visitors disrespecting and interfering with important ceremonial and other
46
47

1 **TABLE 4.9-2 Summary of Impacts of LTEMP Alternatives on Tribal Resources**

Resource	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Overall summary of impacts	Operations would result in no change in the amount of sand available for wind transport to cultural resource sites; a negligible loss of riparian diversity; a small loss of wetlands and no impact to Tribal water and economic resources. No TMFs, but mechanical trout removal could be triggered. After 2020, potential adverse impact to culturally important archaeological sites.	Compared to Alternative A, operations would result in a slight increase in the amount of sand available for wind transport to cultural resource sites except during hydropower improvement flows when there would be a slight decrease. There would be a slight loss in riparian diversity and slightly more loss in wetlands. There would be no impact on Tribal water and economic resources. TMFs and mechanical trout removal could be triggered.	Compared to Alternative A, operations would result in an increase in the amount of sand available for wind transport to cultural resource sites; the second largest loss in wetlands and a decrease in riparian plant diversity. Tribally operated marinas could experience a negligible drop in income. TMFs and mechanical trout removal could be triggered.	Compared to Alternative A, operations would result in an increase in the amount of sand available for wind transport to cultural resource sites; the least amount of wetlands loss across alternatives; and similar riparian plant diversity. Tribally operated marinas could experience a negligible drop in income. TMFs and mechanical trout removal could occur with or without triggers.	Compared to Alternative A, operations would result in an increase in the amount of sand available for wind transport to cultural resource sites; an increase in wetlands loss; and similar riparian plant diversity. Tribally operated marinas could experience a negligible drop in income. TMFs and mechanical trout removal could be triggered.	Compared to Alternative A, operations would result in an increase in the amount of sand available for wind transport to cultural resource sites but would result in an increase in the potential for river runners to explore and potentially damage places of cultural importance during May and June. The greatest loss of wetlands, largest increase in invasive species, and lowest riparian plan diversity occur under this alternative. Tribally operated marinas could experience a slight loss of income under this alternative. There would be no TMFs or mechanical trout removal.	Compared to Alternative A, operations would result in the greatest potential increase in the amount of sand available for wind transport to cultural resource sites; the third-largest wetlands loss across alternatives; and a decrease in riparian plant diversity. Tribally operated marinas could experience a negligible drop in income. TMFs and mechanical trout removal could be triggered.

4-243

TABLE 4.9-2 (Cont.)

Resource	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Traditional Cultural Places							
Visitation of culturally significant sites	No change in the potential for recreationists to visit culturally significant sites	Same as Alternative A	Same as Alternative A	Same as Alternative A	Same as Alternative A	Slight increase in the potential for recreationists to visit culturally significant sites in May and June	Same as Alternative A
Availability of sand for wind transport to protect culturally important archaeological sites	Negligible change in wind transport of sand; some increase in sand from HFEs until 2020, when HFEs are discontinued; potential adverse impact due to reduction in sediment availability after 2020	Similar to Alternative A either with slight potential increase (+7%) from HFEs continuing over entire LTEMP period or slight decrease (-10%) from Alternative A due to hydropower improvement flow tests.	Increase compared to Alternative A in potential for wind transport of sand to cultural resource sites (+137%), resulting from increase in frequency of HFEs	Increase compared to Alternative A in potential for wind transport of sand to protect cultural resource sites (+139%), resulting from increase in frequency of HFEs	Increase compared to Alternative A in potential for wind transport of sand to cultural resource sites (+96%), resulting from increase in frequency of HFEs	Increase compared to Alternative A in potential for wind transport of sand to cultural resource sites (+88%), resulting from increase in frequency of HFEs	Increase compared to Alternative A in potential for wind transport of sand to cultural resource sites (+193%), resulting from increase in frequency of HFEs

TABLE 4.9-2 (Cont.)

Resource	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Traditional Cultural Resources							
Riparian plant diversity	Slight loss of riparian plant diversity (0.97 diversity index)	Similar to Alternative A (0.99 diversity index)	Decrease in riparian plant diversity compared to Alternative A (0.75 diversity index)	Similar to Alternative A (0.97 diversity index)	Similar to Alternative A (0.95 diversity index)	Lowest riparian plant diversity (0.68 diversity index) compared to Alternative A; largest acreage of invasive plants	Decrease in riparian plant diversity compared to Alternative A (0.83 diversity index)
Retention of wetlands (existing marsh is less than 5 ac total)	Approximately 3.6 ac retained; 28% loss.	Approximately 4 ac retained; 8% more than Alternative A. Under hydropower improvement, flows wetlands loss would be greater.	Approximately 1.25 ac retained; 47% less than Alternative A. Second-largest area of wetlands loss across alternatives.	Approximately 4.2 ac retained; 12% more than Alternative A. Least loss of wetlands across alternatives.	Approximately 3.1 ac retained; 10% less than Alternative A.	Approximately 0.7 ac retained; 58% less than Alternative A. Largest area of wetlands loss across alternatives.	Approximately 1.5 ac retained; 30% less than Alternative A. Third-largest area of wetlands loss.
Frequency of TMFs	No TMFs	TMFs expected in 3 of 20 years	TMFs expected in about 6 of 20 years	TMFs expected in 8 of 20 years	TMFs expected in 3 of 20 years	No TMFs	TMFs expected in 11 of 20 years
Frequency of mechanical removal of trout	Trout removal expected in <1 of 20 years	Trout removal expected in <1 of 20 years	Trout removal expected in about 1 to 3 of 20 years	Trout removal expected in about 2–3 of 20 years	Trout removal expected in about 1 or 2 of 20 years	No trout removal	Trout removal expected in 3 of 20 years
Impacts on culturally important wildlife	Negligible adverse impact effects on culturally important wildlife	Same as Alternative A	Same as Alternative A	Same as Alternative A	Same as Alternative A	Same as Alternative A	Same as Alternative A

4-245

TABLE 4.9-2 (Cont.)

Resource	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
<i>Economic and Water Resources</i>							
Impact on Tribal flat-water or whitewater rafting services	No impact on flat-water or whitewater runs	Same as Alternative A	Same as Alternative A	Same as Alternative A	Same as Alternative A	Same as Alternative A	Same as Alternative A
Impact on Tribal land-based vendors	No impact on land-based vendors	Same as Alternative A	Same as Alternative A	Same as Alternative A	Same as Alternative A	Same as Alternative A	Same as Alternative A
Impact on Tribal Lake Powell marina	No change from current condition	No difference from Alternative A	Negligible difference from Alternative A (<0.6%)	Negligible difference from Alternative A (<0.6%)	Negligible difference from Alternative A (<0.6%)	Slight decrease in marina income (1.1%)	Negligible difference from Alternative A (<0.6%)
Water supply	Lake Powell elevation would remain above the level of the water intakes used by the Navajo Nation	Same as Alternative A	Same as Alternative A	Same as Alternative A	Same as Alternative A	Same as Alternative A	Same as Alternative A

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1 cultural activities. All LTEMP alternatives would have the same overall level of visitation, set by
2 the number of permits, so effects would be negligible in terms of a difference from No Action.
3 Also there are potential positive effects that could result from using plants as barriers, closing off
4 trails to culturally sensitive sites, and increasing native plants in restoration areas that are
5 important to Tribes. Removing vegetation to open up sandy beaches has the potential for
6 allowing the wind transport of fine sediment to higher elevations and potentially shielding
7 archaeological sites from erosion. These impacts would not vary among the alternatives. Lethal
8 removal of trout has been identified by the Zuni with the support of other affiliated Tribes as
9 having an adverse effect on the TCP of the Grand Canyon, particularly when it takes place in
10 proximity to the confluence of the Colorado River and the Little Colorado River, an area of
11 special significance to the Zuni (Dongoske 2011b), the Hopi (Yeatts and Huisinga 2013), and the
12 Navajo (Roberts et al. 1995). The lethal mechanical removal of trout and/or TMFs would be
13 considered a significant adverse impact by some Tribes; however, if done in conjunction with
14 mandated consultation with the Tribes, the impact may be reduced through beneficial uses and
15 other practices that have been used for the Bright Angel fish removal efforts. For a discussion of
16 alternative specific impacts see Section 4.9.4.

17
18 As discussed in Section 3.9, many of the Tribes that have been involved with this DEIS
19 consider portions of the Colorado River and its tributaries, the Canyons through which they flow,
20 as well as elements within the river and Canyon corridors, as a TCP or part of a TCP. Any
21 impact on any cultural place or cultural resource—be it an archaeological site, sacred place,
22 traditional collection area, important plant or animal, or other element considered a TCP or
23 contributing element to a TCP—is also considered an impact on the TCP, because these
24 resources add to the overall traditional value of the TCP for these Tribes. As previously
25 discussed, many Tribes have their own monitoring programs whereby resources and sites of
26 importance are monitored, the health of the Canyon is examined, sacred sites are visited, and
27 respects are paid to the Canyon and its resources. Any effect on the Canyons and their resources
28 will likely be evaluated by each Tribe during the monitoring assessments. The Zuni in particular
29 have stated that any action within the Grand Canyon will have to be assessed by the Zuni people
30 for adverse effects that may be experienced in the Zuni Pueblo itself.

31 32 33 **4.9.4 Alternative-Specific Impacts**

34
35 This section presents the impacts of the LTEMP alternatives on the Tribal resource goals
36 presented in Section 4.9.1. Impacts are based on both quantitative and qualitative indicators of
37 the status of resources that Tribes have indicated are culturally important. Factors considered
38 include the state of riparian plant communities, riparian and terrestrial wildlife, and aquatic
39 resources. Also considered are the time Canyon visitors spend off the river, potentially impacting
40 traditional cultural places and economic opportunities for commercial Tribal river runners.

41 42 43 **4.9.4.1 Alternative A (No Action Alternative)**

44
45 Under Alternative A, the No Action Alternative, the modified fluctuating flows as
46 defined in the 1996 ROD for the operation of Glen Canyon Dam would continue. Existing

1 operations and recent decisions would be maintained. The existing HFE protocol and nonnative
2 fish control actions and experimentation would continue until 2020 as specified in existing EAs.
3 The HFE protocol EA (Reclamation 2011b) projected that access to and use of certain cultural
4 properties could possibly be altered due to inundation in the area directly affected by an HFE.
5 Less sand would be moved from Marble Canyon downstream under this alternative than under
6 any other and it has the lowest sand load index score, which suggests there would be less
7 building of sandbars, resulting in less sand being available for windborne transport to culturally
8 important sites.

9
10 Alternative A is likely to result in a relatively even proportional distribution of plant
11 community types, but a slight loss in plant community diversity. Modeling results suggest that
12 3.6 ac of wetland habitat will remain at the end of the 20-year LTEMP period, a decrease of 28%
13 from the current wetland acreage (Section 4.6). An estimated 4.6 ac of wetlands occurs
14 downstream from the dam.

15
16 Testing of TMFs is allowed under Alternative A, but since there has not been a decision
17 to implement these flows, they are not considered a regular action under this alternative.
18 Modeling of trout numbers suggests that mechanical removal trips would only rarely be
19 triggered, resulting in the fewest removal trips of any alternative where mechanical removal is
20 allowed, in part because removal actions would expire in 2020. As indicated by lack of
21 significant changes in the riparian plant communities and the mobility of larger animals, impacts
22 on terrestrial wildlife—including species important to Tribes, such as bighorn sheep, deer,
23 snakes, amphibians, and yellow-feathered nesting birds (an important group of birds for the Hopi
24 Tribe)—are likely to be negligible and would not differ among the alternatives (Section 4.7).

25
26 Time off river under this alternative would be the same as all other alternatives except
27 Alternative F (Section 4.8.3).

28
29 Income from Hualapai river-running is not expected to diminish and would not be
30 affected by the alternatives. The Canyons are expected to continue to draw tourists who would
31 patronize land-based Tribal tourist facilities and Native American craft vendors. These would not
32 be affected by the flow alternatives. There would be no effect to the Navajo marina under this
33 alternative (Sections 4.2 and 4.14.2.1; Reclamation 2011a).

34
35 In summary, under Alternative A, there would be a relatively even distribution of plant
36 community types, but a slight loss in plant diversity and wetland acreage. Trout removal trips are
37 expected to be triggered in 1 year out of 20, the lowest expected number of trips among
38 alternatives, which represents no change from current conditions. The availability of sand for
39 wind transport could provide some benefit to some places of traditional cultural importance due
40 to HFEs until 2020 when the HFE protocol expires, at which point these areas could experience
41 an adverse impact due to lack of available sediment for wind transport. However, places of
42 traditional cultural importance are present throughout the Canyons and vary in nature. Wind-
43 transported sand may not always be considered a benefit for these resources. As stated in
44 Section 4.8.2, the actual extent to which current sediment levels can stabilize archaeological sites
45 on the terraces remains unknown. Sediment can also be removed from archaeological sites by
46 wind and rain, a factor that could lead to loss of integrity of a traditionally important cultural

1 place or resource. There would be no change in the potential for recreationists to visit culturally
2 significant sites. Impacts on Tribally important riparian plant communities and terrestrial wildlife
3 are expected to be negligible. There would be no change from current conditions related to Tribal
4 flat-water or whitewater rafting services, Tribal land-based vendors, marinas operated by Tribal
5 enterprises, or Navajo Nation water supply. Any impact on a Tribally important cultural place or
6 resource is also considered an impact on a Tribe's TCP.

9 **4.9.4.2 Alternative B**

10
11 Alternative B would follow the same monthly water release volumes as Alternative A,
12 but there would be greater fluctuations in 10 months of the year and increased down-ramp rates.
13 Under this alternative, HFEs would be implemented over the entire 20-year LTEMP period, but
14 they are limited to no more than one every other year. There is greater daily flow fluctuation than
15 in Alternative A for most months. Hydropower improvement flows—operations with wider
16 fluctuations in high electrical demand months—would be tested in 4 years when the annual
17 release volume is ≥ 8.23 maf. TMFs would be tested and implemented if successful.

18
19 This alternative is likely to result in the maintenance of current levels of evenness and
20 diversity of plant community distribution; slightly higher plant diversity is expected than under
21 Alternative A. Due to a lack of extended high or low flows that scour or desiccate wetlands,
22 approximately 4 ac of wetlands would be retained under Alternative B, 8% more than under
23 Alternative A (Section 4.6), except under the hydropower improvement flows, in which case
24 there would be increased loss of wetlands. An estimated 4.6 ac of wetlands occurs downstream
25 from the dam.

26
27 The wider daily fluctuations under Alternative B would reduce the potential for bar-
28 building, making less sand available for windborne transport to culturally important places
29 relative to normal operations under Alternative B. Under typical operations, more sediment
30 would be deposited above the 31,500 cfs level and the potential for sandbar building as reflected
31 in the Sand Load Index would be slightly greater (+7%) than under Alternative A, unless
32 hydropower improvement flows are included, in which case the Sand Load Index would be
33 slightly less than under Alternative A (-10%).

34
35 Under this alternative, TMFs are expected to occur in about three of the 20 LTEMP
36 years. This alternative and Alternative E likely would have the fewest TMFs among the
37 alternatives that allow TMFs (Alternatives A and F do not). Low numbers of TMFs result from
38 lower numbers of trout recruits in the Glen Canyon reach. Low trout numbers result from higher
39 daily fluctuations and fewer spring HFEs. When trout numbers are low, mechanical removal is
40 triggered in fewer years.

41
42 Based on the lack of significant changes in the riparian plant communities and the
43 mobility of larger wildlife species, impacts on terrestrial wildlife—including species important to
44 Tribes, such as big horn sheep, deer, snakes, amphibians, and yellow-feathered nesting birds (an
45 important group of birds for the Hopi Tribe)—are likely to be negligible and not to differ across
46 the alternatives (Section 4.7).

1 Time off river under this alternative would be the same as all other alternatives except
2 Alternative F (see Section 4.8.3).

3
4 Effects on Tribal flat-water or whitewater rafting services, Tribal land-based vendors, or
5 Navajo Nation water supply would be the same as under Alternative A. Marinas operated by
6 Tribal enterprises would experience no loss in income when compared to Alternative A.
7

8 In summary, under Alternative B, current wetland acreage is expected to be retained and
9 plant diversity would be slightly higher than under Alternative A, except under hydropower
10 improvement flows, which would result in greater loss of wetlands. TMFs are expected to be
11 triggered in 3 years out of 20; while trout removal trips are expected to potentially be triggered,
12 if at all, in 1 year out of 20. The availability of sand for wind transport to potentially protect
13 some places of traditional cultural importance would somewhat increase relative to Alternative A
14 because HFEs would occur over the entire LTEMP period. However, the high fluctuations of
15 hydropower improvement flow would potentially decrease the availability of sand. Places of
16 traditional cultural importance are present throughout the Canyons and vary in nature. Wind-
17 transported sand may not always be considered a benefit for these resources. As stated in Section
18 4.8.2, the actual extent to which current sediment levels can stabilize archaeological sites on the
19 terraces remains unknown. Sediment can also be removed from archaeological sites by wind and
20 rain, a factor that could lead to loss of integrity of a traditionally important cultural place or
21 resource. There would be no change in the potential for recreationists to visit culturally
22 significant sites. Impacts to Tribally important riparian plant communities and terrestrial wildlife
23 are expected to be negligible. Economic effects on Tribal tourist enterprises would be the same
24 as under Alternative A. Any impact on a Tribally important cultural place or resources is also
25 considered an impact on a Tribe's TCP.
26
27

28 **4.9.4.3 Alternative C**

29
30 Under Alternative C, the highest water release volumes would occur in the high electric
31 demand months of December, January, and July, with lower volumes from August through
32 November to conserve sediment inputs during the monsoon period. The HFE protocol would be
33 followed for the entire 20-year period, and some additional HFEs would be allowed. Proactive
34 spring HFEs would be tested in years with a high volume of flow (>10 maf). Compared to
35 Alternative A, more sediment would be deposited above the 31,500 cfs level and the potential for
36 sandbar building as reflected in the Sand Load Index would be greater (+137%), making more
37 sand available for windborne transport to cultural sites (Section 4.3).
38

39 Operations under this alternative are expected to result in relatively low plant community
40 diversity and evenness. High flows followed by growing season lows are likely to result in more
41 loss of diversity than under Alternative A (Section 4.6). This alternative is expected to retain
42 approximately 1.25 ac of wetlands, 47% less than that retained under Alternative A. This
43 alternative results in more wetland loss than any other alternative except Alternative F. An
44 estimated 4.6 ac of wetlands occurs downstream from the dam.
45

1 TMFs are expected to be triggered in about 6 out of 20 years under this alternative
2 because of the relatively higher number of trout expected to be produced (Section 4.5).
3 Mechanical trout removal is expected to be triggered in few if any of the 20 years modeled.
4

5 As under other alternatives, because of the types of changes expected in the riparian plant
6 communities and the mobility of larger wildlife species, impacts on terrestrial wildlife—
7 including species important to Tribes, such as bighorn sheep, deer, snakes, amphibians, and
8 yellow-feathered nesting birds (an important group of birds for the Hopi Tribe)—are likely to be
9 negligible and not to differ across the alternatives (Section 4.7).
10

11 Time off river under this alternative would be the same as all other alternatives except
12 Alternative F (see Section 4.8.3).
13

14 Effects on Tribal flat-water or whitewater rafting services, Tribal land-based vendors, or
15 Navajo Nation water supply would be the same as under Alternative A. Marinas operated by
16 Tribal enterprises would experience a negligible loss in income when compared to Alternative A
17 (<0.6%).
18

19 In summary, under Alternative C, the diversity of riparian plant communities is expected
20 to decrease, and this alternative is expected to result in the second-largest area of wetland loss
21 when compared to Alternative A. TMFs are expected to be triggered in 6 out of 20 years, and
22 trout removal trips could potentially be triggered in 3 out of 20. Under Alternative C, there
23 would be a slight increase in the potential for wind transport of sand to protect some places of
24 traditional cultural importance when compared to Alternative A. However, places of traditional
25 cultural importance are present throughout the Canyons and vary in nature. Wind-transported
26 sand may not always be considered a benefit for these resources. As stated in Section 4.8.2, the
27 actual extent to which current sediment levels can stabilize the archaeological sites on the
28 terraces remains unknown. Sediment can also be removed from archaeological sites by wind and
29 rain, a factor that could lead to loss of integrity of a traditionally important cultural place or
30 resource. There would be no change in the potential for recreationists to visit culturally
31 significant sites. Impacts on Tribally important riparian plant communities and terrestrial wildlife
32 are expected to be negligible. Economic effects on Tribal tourist enterprises would be the same
33 as under Alternative A, except for Tribally operated marinas, which would experience a
34 negligible drop in income. Any impact on a Tribally important cultural place or resources is also
35 considered an impact on a Tribe's TCP.
36
37

38 **4.9.4.4 Alternative D (Preferred Alternative)** 39

40 Alternative D adopts characteristics of Alternatives C and E to achieve sediment retention
41 characteristics and other resource benefits while reducing impacts on the value of hydropower
42 generation and capacity, when compared to Alternatives C and E. Like Alternatives C and E,
43 Alternative D includes a number of condition-dependent flow and non-flow actions that may be
44 triggered by resource conditions. Alternative D differs from the other two in the specific trigger
45 conditions and the actions that would be taken. Compared to Alternative A, more sediment
46 would be deposited above the 31,500 cfs level and the potential for sandbar building as reflected

1 in the Sand Load Index would be greater (+139%), making more sand available for windborne
2 transport to cultural sites (Section 4.3).

3
4 Under Alternative D, riparian plant community diversity and evenness would be virtually
5 the same as under Alternative A and similar to Alternative E. These alternatives would result in
6 only a slight loss of plant community diversity. There would be on average an overall loss of
7 invasive species; both tamarisk and arrowweed would decrease under Alternative D. There
8 would be somewhat less loss of tamarisk under Alternative D than under Alternatives A or E.
9 Repeated extended high flows can remove tamarisk and arrowweed. The low number of growing
10 season extended low flows would limit tamarisk establishment and the shifting of wetland
11 communities to arrowweed (Section 4.6.3.4).

12
13 Approximately 4.2 ac of wetlands would be retained under Alternative D, 12% more than
14 under Alternative A. This alternative would result in the least amount of wetland loss of all
15 alternatives. Greater wetland acreage is associated with greater plant community diversity. Low
16 numbers of extended low flows during the growing season would limit the occurrence of wetland
17 communities shifting to arrowweed. An estimated 4.6 ac of wetlands occurs downstream from
18 the dam.

19
20 Spring HFEs, which stimulate the food base, and steady summer flows are factors that
21 tend to result in trout population growth. Spring HFEs would be more common under
22 Alternative D than under Alternative A, and summer daily fluctuations would be slightly less
23 under Alternative D than under Alternative A. Under Alternative D, TMFs are expected to be
24 triggered in about 8 out of 20 years. This would be more often than under any alternative except
25 Alternative G, partly because TMFs could be triggered during years in which the production of
26 young-of-the-year rainbow trout in the Glen Canyon reach is anticipated to be high. Overall,
27 because TMFs are expected to reduce the number of fish in the trigger reach, mechanical
28 removal could be triggered in fewer years. Under Alternative D, modeling suggests that trout
29 removal would occur in about 2 to 3 out of 20 years, more often than under any other alternative
30 except Alternative G.

31
32 As under other alternatives, because of the types of changes expected in riparian plant
33 communities and the mobility of larger wildlife species, impacts on terrestrial wildlife—
34 including species important to Tribes, such as bighorn sheep, deer, snakes, amphibians, and
35 yellow-feathered nesting birds—are likely to be negligible and not to differ across the
36 alternatives (Section 4.7).

37
38 Time off river under this alternative would be the same as all other alternatives except
39 Alternative F (Section 4.8.3).

40
41 Effects on Tribal flat-water or whitewater rafting services, Tribal land-based vendors, or
42 Navajo Nation water supply would be the same as under Alternative A. Marinas operated by
43 Tribal enterprises would experience a negligible loss in income when compared to Alternative A
44 (<0.6%).

1 In summary, under Alternative D, there would be a relatively even distribution of plant
2 community types, but a slight loss in plant diversity, similar to Alternative A. The least amount
3 of wetland acreage loss would occur under this alternative. TMFs are expected to be triggered in
4 8 years out of 20, and trout removal trips could potentially be triggered 3 years out of 20. Under
5 Alternative D, there would be a slight increase in the potential for wind transport of sand to
6 protect some places of traditional cultural importance when compared to Alternative A.
7 However, places of traditional cultural importance are present throughout the Canyons and vary
8 in nature. Wind-transported sand may not always be considered a benefit for these resources. As
9 stated in Section 4.8.2, the actual extent to which current sediment levels can stabilize the
10 archaeological sites on the terraces remains unknown. Sediment can also be removed from
11 archaeological sites by wind and rain, a factor that could lead to loss of integrity of a traditionally
12 important cultural place or resource. There would be no change in the potential for recreationists
13 to visit culturally significant sites. Impacts on Tribally important riparian plant communities and
14 terrestrial wildlife are expected to be negligible. Economic effects on Tribal tourist enterprises
15 would be the same as under Alternative A, except for Tribally operated marinas, which would
16 experience a negligible drop in income. Any impact on a Tribally important cultural place or
17 resources is also considered an impact on a Tribe's TCP.

18 19 20 **4.9.4.5 Alternative E**

21
22 Like Alternatives C and D, Alternative E includes a number of condition-dependent flow
23 and non-flow actions that would be triggered by resource conditions. Alternative E differs from
24 the other two in the specific trigger conditions and the actions that would be taken. Under
25 Alternative E, the relatively high number of HFES projected would result in a higher Sand Load
26 Index (+96%) and significantly more sandbar building potential than under Alternative A,
27 making more sand available for windborne dispersal to culturally important places.

28
29 This alternative would result in a slightly less diverse and even distribution of plant
30 community types than under Alternatives A, B, and D, but more diversity and evenness than
31 under Alternatives C, F, or G. This alternative is expected to retain approximately 3.1 ac of
32 wetlands, 10% less relative to Alternative A. An estimated 4.6 ac of wetlands occurs downstream
33 from the dam.

34
35 TMFs would be triggered in about the same number of years as under Alternative B.
36 Fewer TMFs are expected because the number of trout in the Glen Canyon reach is expected to
37 be lower under this alternative as a result of higher summer fluctuation levels and fewer spring
38 HFES. Mechanical removal would be triggered in about 1 or 2 out of 20 years.

39
40 Because of the types of changes expected in riparian plant communities and the mobility
41 of larger wildlife species, impacts on terrestrial wildlife—including species important to Tribes,
42 such as bighorn sheep, deer, snakes, amphibians, and yellow-feathered nesting birds—are likely
43 to be negligible and not to differ across the alternatives (Section 4.7).

44
45 Time off river under this alternative would be the same as all other alternatives except
46 Alternative F (Section 4.8.3).

1 Effects on Tribal flat-water or whitewater rafting services, Tribal land-based vendors, or
2 Navajo Nation water supply would be the same as under Alternative A. Marinas operated by
3 Tribal enterprises would experience a negligible loss in income when compared to Alternative A
4 (<0.6%).
5

6 In summary, under Alternative E, diversity and evenness of plant community types would
7 be slightly less than under Alternatives A, B, and D, but slightly more than under Alternatives C,
8 F, or G. This alternative would retain more wetland acreage than Alternatives F, G, and C. TMFs
9 are expected to be triggered in 3 years out of 20, and trout removal trips could potentially be
10 triggered 2 years out of 20. Under Alternative E, there is a slight increase in the potential for
11 wind transport of sand to protect some places of traditional cultural importance when compared
12 to Alternative A. However, places of traditional cultural importance are present throughout the
13 Canyons and vary in nature. Wind-transported sand may not always be considered a benefit for
14 these resources. As stated in Section 4.8.2, the actual extent to which current sediment levels can
15 stabilize the archaeological sites on the terraces remains unknown. Sediment can also be
16 removed from archaeological sites by wind and rain, a factor that could lead to loss of integrity
17 of a traditionally important cultural place or resource. Impacts on Tribally important riparian
18 plant communities and terrestrial wildlife are expected to be negligible. There would be no
19 change in the potential for recreationists to visit culturally significant sites. There would be no
20 impact on Tribal flat-water or whitewater rafting services, Tribal land-based vendors, or Navajo
21 Nation water supply. Marinas operated by Tribal enterprises would experience a negligible drop
22 in income. Any impact on a Tribally important cultural place or resources is also considered an
23 impact on a Tribe's TCP.
24
25

26 **4.9.4.6 Alternative F**

27
28 Alternative F is designed to re-create a more natural (pre-dam) flow pattern while
29 limiting sediment transport and providing lower, stable base flows in summer, fall, and winter,
30 and warmer temperatures in the summer. It allows both spring and fall HFES, which should
31 significantly increase the deposition and retention of sediment relative to Alternative A.
32 Compared to Alternative A, more sediment would be deposited above the 31,500 cfs level and
33 the potential for sandbar building as reflected in the Sand Load Index would be greater (+88%),
34 making more sand available for windborne transport to cultural sites (Section 4.3).
35

36 This alternative would result in the lowest degree of evenness and diversity and the
37 greatest spread of tamarisk-dominated communities. This alternative would have high flows that
38 spread tamarisk seeds followed by growing season low flows, which would allow seedlings to
39 establish themselves. Similarly, this alternative is expected to result in the greatest amount of
40 wetland loss of any alternative, retaining only 0.7 ac of wetlands, 58% less than under
41 Alternative A. An estimated 4.6 ac of wetlands occurs downstream from the dam.
42

43 This alternative includes neither mechanical removal nor TMFs and would thus allow
44 nature to take its course regarding the interaction of humpback chub and nonnative trout. The
45 steady flows and frequent spring HFES of this alternative are expected to produce larger numbers
46 of trout relative to most other alternatives.

1 Because of the types of changes expected in the riparian plant communities and the
2 mobility of larger wildlife species, impacts on terrestrial wildlife—including species important to
3 Tribes, such as bighorn sheep, deer, snakes, amphibians, and yellow-feathered nesting birds—are
4 likely to be negligible and not to differ across the alternatives (Section 4.7).

5
6 Under this alternative, visitors to the Canyons would spend slightly more time off the
7 river than under any of the other alternatives (Section 4.8.3).

8
9 Effects on Tribal flat-water or whitewater rafting services, Tribal land-based vendors, or
10 Navajo Nation water supply would be the same as under Alternative A. Marinas operated by
11 Tribal enterprises would experience a 1.1% loss of income (Section 4.14.2.1).

12
13 In summary, under Alternative F, plant diversity would be at its lowest, wetland loss
14 would be at its highest, and the largest acreage of invasive species would occur. There would be
15 no TMFs or mechanical trout removal trips under this alternative.

16
17 Under Alternative F, there would be a slight increase in the potential for wind transport of
18 sand to protect some places of traditional cultural importance when compared to Alternative A.
19 However, places of traditional cultural importance are present throughout the Canyons and vary
20 in nature. Wind-transported sand may not always be considered a benefit for these resources. As
21 stated in Section 4.8.2, the actual extent to which current sediment levels can stabilize the
22 archaeological sites on the terraces remains unknown. Sediment can also be removed from
23 archaeological sites by wind and rain, a factor that could lead to loss of integrity of a traditionally
24 important cultural place or resource. There would be a slight increase in the potential for
25 recreationists to visit and potentially damage culturally significant sites during May and June.
26 Impacts to Tribally important riparian plant communities and terrestrial wildlife are expected to
27 be negligible. There would be no impact on Tribal flat-water or whitewater rafting services,
28 Tribal land-based vendors, or Navajo Nation water supply. Marinas operated by Tribal
29 enterprises would experience a slight drop in income under this alternative. Any impact on a
30 Tribally important cultural place or resources is also considered an impact on a Tribe's TCP.

31 32 33 **4.9.4.7 Alternative G**

34
35 Alternative G targets the conservation of sediment through steady, equal monthly release
36 volumes that would maximize retention of sediment, and the largest number of HFEs of any
37 alternative, some with extended duration, which would distribute and retain sediment at higher
38 elevations. Compared to Alternative A, more sediment would be deposited above the 31,500 cfs
39 level and the potential for sandbar building as reflected in the Sand Load Index would be greater
40 (+193%), making more sand available for windborne transport to cultural sites (Section 4.3).

41
42 With more high flows, it is likely that this alternative would result in somewhat less
43 diversity and evenness of plant communities than under Alternative A, but more diversity and
44 evenness than under Alternatives C and F. The alternative would retain approximately 1.5 ac of
45 wetlands, 30% less than Alternative A. Mean wetland acreage would be lower than that of

1 Alternatives A, B, D, and E, but above that of Alternatives C and F (see Appendix J). An
2 estimated 4.6 ac of wetlands occurs downstream from the dam.

3
4 The steady summer flows and spring HFEs that characterized this alternative create
5 favorable conditions for the growth of the trout population. As a consequence, TMFs are
6 expected to occur more often under this alternative (11 out of 20 years) than under any other.
7 Mechanical removal would also occur more often under this alternative than any other, on
8 average about 3 out of 20 years.

9
10 Because of the types of changes expected in the riparian plant communities and the
11 mobility of larger wildlife species, impacts on terrestrial wildlife—including species important to
12 Tribes, such as bighorn sheep, deer, snakes, amphibians, and yellow-feathered nesting birds—are
13 likely to be negligible and not to differ across the alternatives (Section 4.7).

14
15 Time off river under this alternative would be the same as all other alternatives except
16 Alternative F (Section 4.8.3).

17
18 Effects on Tribal flat-water or whitewater rafting services, Tribal land-based vendors, and
19 Navajo Nation water supply would be the same as under Alternative A. Marinas operated by
20 Tribal enterprises would experience a negligible loss in income when compared to Alternative A
21 (<0.6%).

22
23 In summary, under Alternative G, there would be a decrease in riparian plant diversity,
24 and the third-largest wetland acreage loss across alternatives would occur. TMFs are expected to
25 be triggered in 11 out of 20 years, and trout removal trips could potentially to be triggered 3 out
26 of 20 years.

27
28 Under Alternative G, there would be a slight increase in the potential for wind transport
29 of sand to protect some places of traditional cultural importance when compared to Alternative
30 A. However, places of traditional cultural importance are present throughout the Canyons and
31 vary in nature. Wind-transported sand may not always be considered a benefit for these
32 resources. As stated in Section 4.8.2, the actual extent to which current sediment levels can
33 stabilize the archaeological sites on the terraces remains unknown. Sediment can also be
34 removed from archaeological sites by wind and rain, a factor that could lead to loss of integrity
35 of a traditionally important cultural place or resource. Impacts on Tribally important riparian
36 plant communities and terrestrial wildlife are expected to be negligible. There would be no
37 change in the potential for recreationists to visit culturally significant sites when compared to
38 Alternative A. There would be no impact on Tribal flat-water or whitewater rafting services,
39 Tribal land-based vendors, or Navajo Nation water supply. Marinas operated by Tribal
40 enterprises would experience a negligible drop in income. Any impact on a Tribally important
41 cultural place or resources is also considered an impact on a Tribe's TCP.

4.10 RECREATION, VISITOR USE, AND EXPERIENCE

This section presents the potential impacts of LTEMP alternatives on recreation, visitor use, and experience. Background information on the resources or resource attributes included in this analysis can be found in Section 3.10. There are also references to Sections 4.5 (Aquatic Ecology), Section 4.6 (Plant Communities), Section 4.14 (Socioeconomics and Environmental Justice), and the Recreation Economic Analysis in Appendix L, as they apply to visitor use and experience.

4.10.1 Analysis Methods

The analysis of impacts on recreation, visitor use, and experience downstream of Glen Canyon Dam was based on assessment of alternative-specific differences in 10 indicators that were based on six quantitative metrics developed using recreational findings in published papers and reports, and quantified based on alternative-specific flow characteristics. The metrics were developed through consultation with subject matter experts and with consideration of comments from Cooperating Agencies.

Four of the metrics address issues important to visitor use and experience in GCNP, while the other two metrics focus on the Glen Canyon reach between the dam and Lees Ferry. Some information used for the assessment is not from measures of specific factors but is qualitative in nature. Most metrics were created as indices with values ranging from 0 to 1, where 1 is the optimal condition for that resource, and 0 represents the lowest possible value. An index with a relative scale was used because it was often impossible to quantify the condition of the resource, but it was possible to generate a relative scale that reflected that condition. For example, there is no current methodology that defines how specific camping areas in GCNP might respond to HFES, but there is a basis for making conclusions about which conditions are likely to favor a general increase in camping area in the park. The exception to the 0 to 1 scale is the Glen Canyon Rafting Metric, which measures the number of potential lost rafting trips. All of the metrics except the Glen Canyon Rafting Metric are seasonally weighted to reflect seasonal differences in recreational use, with more weight given to conditions in the peak recreation period than in periods with less use. More information including assumptions and limitations of these metrics is in Appendix J. The six recreation-specific metrics are as follows:

Issue: How do the alternatives affect recreation, visitor use, and experience?

Impact Indicators:

- Fish size and catch rate
- Flow fluctuation levels
- Navigability and safety
- Lost visitor opportunities
- Camping and recreation facilities on old sediment terraces
- Campsite area
- Campsite crowding
- Encounters with other groups
- Lake recreation
- Sediment impacts on Tribal recreation program in lower Grand Canyon

- 1 • *Camping Area Index*—Accounts for optimal campsite area building and
2 maintenance flows and sediment load (also used as input to the assessment of
3 campsite crowding).
- 4
- 5 • *Time Off-River Index*—Relates the level of flows to visitors being able to
6 spend time ashore visiting attractions.
- 7
- 8 • *Fluctuation Index*—Based on combinations of flows and fluctuations
9 identified as preferable by experienced boat operators.
- 10
- 11 • *Navigation Index*—Based on the percentage of time minimum daily flows are
12 less than 8,000 cfs (also used as input to the assessment of campsite crowding
13 and encounters with other groups).
- 14
- 15 • *Glen Canyon Rafting Metric*—Estimates the number of visitors unable to
16 participate in day rafting in Glen Canyon due to high flows; the metric is the
17 mean annual number of lost visitor opportunities.
- 18
- 19 • *Glen Canyon Inundation Index*—Accounts for flows that impact recreational
20 sites and recreational uses within the Glen Canyon reach.
- 21

22 In the discussions below, the anticipated impacts of the alternatives are compared to the
23 effects of Alternative A, the No Action Alternative. Impacts on recreation were developed using
24 these metrics as well as published literature to evaluate how recreation would be affected by the
25 alternatives. Information used includes the number and seasonality of HFEs, daily flow
26 information, economic analysis, and fishery and vegetation management information that is
27 documented in other portions of this DEIS. Metric values are based on 20-year simulations of
28 Glen Canyon Dam releases under different hydrology and sediment conditions as determined for
29 the various LTEMP alternatives.

30

31 The economic analysis conducted by Gaston et al. (2015) quantified the net economic use
32 value (NEV) of recreation at Lakes Powell and Mead, and for three reaches of the Colorado
33 River: Glen Canyon, the Upper Grand Canyon, and the Lower Grand Canyon under the LTEMP
34 alternatives. The results of this analysis are presented in Section 4.14 and Appendix L.

35

36

37 **4.10.2 Summary of Impacts**

38

39 The impacts of LTEMP alternatives on visitor use and experience are summarized in
40 Table 4.10-1. Graphs showing the performance of the alternatives for each of the metrics are
41 shown in Figure 4.10-1. A more detailed analysis for each of the alternatives is presented in
42 Section 4.10.3.

43

44 Differences in the alternatives' effects on recreation tend to be mostly related to
45 differences in the frequency and characteristics of experimental flows, particularly HFEs and
46 TMFs, but are also related to differences in operations such as fluctuating flow effects during

1 **TABLE 4.10-1 Summary of Impacts of LTEMP Alternatives on Visitor Use and Experience**

Indicators	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Overall summary of impacts	No change from current conditions. Fewest HFEs, moderate fluctuations, intermediate trout catch rates, few navigability concerns, declining camping area	Compared to Alternative A, comparable number of HFEs, higher fluctuations, and lowest catch rates; most navigability concerns; declining camping area similar to Alternative A	Compared to Alternative A, more HFEs, lower fluctuations, similar catch rates; fewer navigation concerns, increasing camping area	Similar to Alternative C, but with higher daily fluctuations	Similar to Alternative C, but with higher daily fluctuations	Compared to Alternative A and all other alternatives, most HFEs, steady flows, higher catch rates, but least large trout; very few navigability concerns, most lost Glen Canyon rafting trips, increasing camping area	Similar to Alternative F; greatest potential increase in camping area
Glen Canyon—Fishing							
Fish size, catch rate, and angler satisfaction with flow levels and fluctuations	No change from current conditions; intermediate catch rates and estimated 770 large trout (≥16 in.); high angler satisfaction with flow levels and daily fluctuations	Lowest angler catch rates, 13% more large trout; slightly lower angler satisfaction than Alternative A	Slightly higher catch rates than Alternative A; 3% fewer large trout (750); slightly lower angler satisfaction than Alternative A	Similar catch rates as Alternative A; 5% more large trout (810); slightly lower angler satisfaction than Alternative A	Similar catch rate as Alternative A; 8% more large trout (830); slightly lower angler satisfaction than Alternative A	Highest catch rates; 22% fewer large trout (600) and lower angler satisfaction than Alternative A due to high flows in peak angling months	Second highest catch rates; 9% fewer large trout (700) and slightly lower angler satisfaction than Alternative A

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TABLE 4.10-1 (Cont.)

Indicators	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
<i>Glen Canyon—Fishing (Cont.)</i>							
Navigability/safety	No change from current conditions; intermediate number of days when flows below 8,000 cfs could affect navigability; minimal safety concerns from up-ramp rates	Lowest navigability due to occasional flows below 8,000 cfs; slightly increased wading risk during tests of hydropower improvement flows	Somewhat higher navigability than Alternative A; minimal safety concerns from up-ramp rates	Same as Alternative A; minimal safety concerns from up-ramp rates	Somewhat lower navigability than Alternative A; minimal safety concerns from up-ramp rates	Somewhat higher navigability than Alternative A; minimal safety concerns, steady flows	Highest navigability, with few if any flows below 8,000 cfs; minimal safety concerns, steady flows
<i>Glen Canyon—Day Rafting/Recreation</i>							
Lost rafting visitor opportunities	No change from current conditions; estimated loss of 49 visitors/year out of a total of 50,000 due to HFEs (0.1%)	71 out of 50,000 fewer visitors/year due to HFEs	315 out of 50,000 fewer visitors/year due to HFEs	348 out of 50,000 fewer visitors/year due to HFEs	177 out of 50,000 fewer visitors/year due to HFEs	919 out of 50,000 fewer visitors/year because of large number of HFEs in peak rafting season	51 out of 50,000 fewer visitors/year due to HFEs
Camping and recreation facilities on old sediment terraces	No change from current conditions; lowest potential adverse impact on terraces; estimated 5.5 HFEs and no TMFs over the LTEMP period	Intermediate potential impact on terraces; estimated 7 HFEs, 3 TMFs, and 4 years with hydropower improvement flows	Intermediate potential impact on terraces; estimated 21 HFEs and 6 TMFs	Intermediate potential impact on terraces; estimated 21 HFEs and 4 TMFs	Intermediate potential impact on terraces; estimated 17 HFEs and 3 TMFs	Highest potential impact on terraces; estimated 38 HFEs, but no TMFs	Intermediate potential impact on terraces; estimated 24 HFEs and 11 TMFs

TABLE 4.10-1 (Cont.)

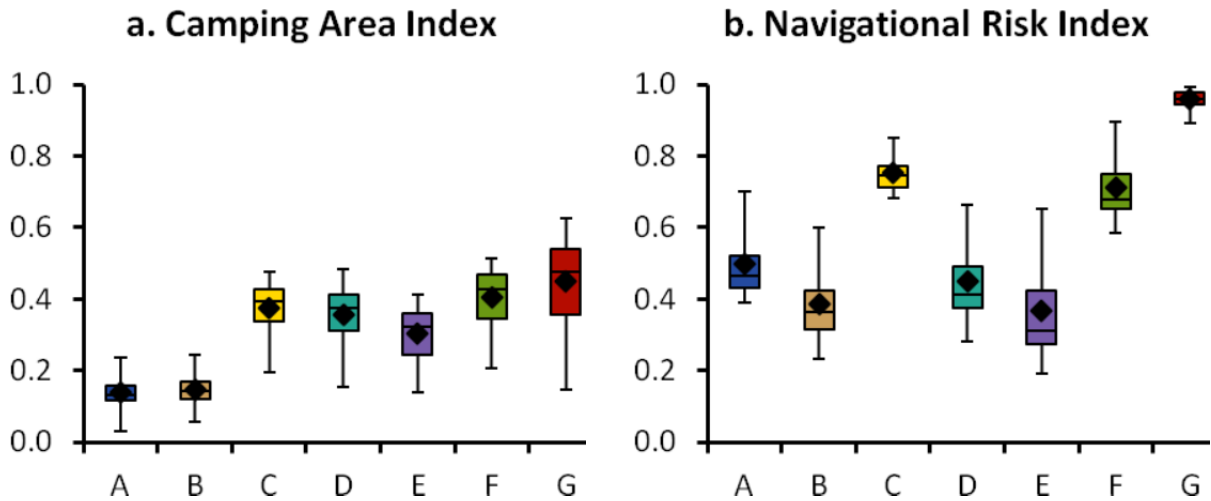
Indicators	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Grand Canyon—Whitewater Boating							
Campsite area	No change from current conditions; lowest improvement of campsite area; would continue long-term decline since there are no HFEs after 2020; camping area index (CAI) = 0.14 out of 1	About the same as Alternative A; effects of 2 more HFEs offset by larger fluctuating flows; overall campsite loss is expected to continue, CAI = 0.15, an increase of 5% over Alternative A	Possible increase in campsite area; more HFEs than Alternative A, moderate fluctuations, and reduced fluctuation pre- and post-HFEs; CAI = 0.38, an increase of 170% over Alternative A	Similar to Alternative C; CAI = 0.36, an increase of 158% over Alternative A	Similar to Alternative C, but reduced fluctuation pre-HFEs only; CAI = 0.30, an increase of 118% over Alternative A	Similar to alternative C; most HFEs and no daily fluctuations, high sustained spring flows; CAI = 0.41, an increase of 191% over Alternative A	Highest improvement of campsite area; second most HFEs; steady, moderate flow; CAI = 0.45, an increase of 224% over Alternative A
Lakes Powell and Mead—Recreation Access Issues Based on Lake Elevation							
Lake Powell ^a	No change from current conditions; 21.8% of lake elevation simulated seasons indicate access issues (percent of seasons with access issues occurring in any month)	2.5% increase in lake elevation simulated seasons indicating access issues (22.3%)	Negligible (0.4%) increase in lake elevation simulated seasons indicating access issues (21.8%)	5.1% increase in lake elevation simulated seasons indicating access issues (22.9%)	5.1% increase in lake elevation simulated seasons indicating access issues (22.9%)	4.7% increase in lake elevation simulated seasons indicating access issues (22.8%)	4.7% increase in lake elevation simulated seasons indicating access issues (22.8%)
Lake Mead ^b	No change from current conditions; 25.5% of lake elevation simulated seasons indicate access issues (percent of seasons with access issues occurring in any month)	10.6% decrease in lake elevation simulated seasons indicating access issues (22.8%)	Negligible (0.3%) decrease in lake elevation simulated seasons indicating access issues (25.4%)	2.5% decrease in lake elevation simulated seasons indicating access issues (24.8%)	1.2% decrease in lake elevation simulated seasons indicating access issues (25.2%)	2.5% decrease in lake elevation simulated seasons indicating access issues (24.8%)	1.9% decrease in lake elevation simulated seasons indicating access issues (25.0%)

TABLE 4.10-1 (Cont.)

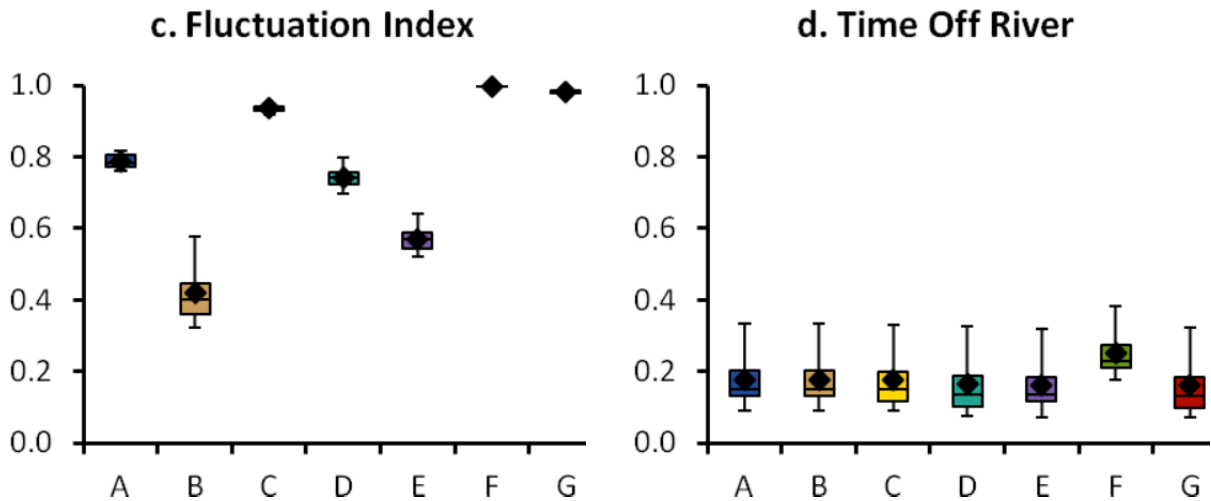
Indicators	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
<i>Tribal Recreation Program</i>							
Sediment impacts in lower Grand Canyon ^c	No change from current conditions; sand transported downstream at current rate until 2020, then reduced when HFEs cease	Slightly greater impacts than Alternative A due to slightly more frequent HFEs	Greater impacts than Alternative A due to more frequent HFEs	Greater impacts than Alternative A due to more frequent HFEs	Greater impacts than Alternative A due to more frequent HFEs	Greater impacts than Alternative A due to most frequent HFEs	Greater impacts than Alternative A due to more frequent HFEs
Impacts on park facilities at Pearce Ferry	No change from current conditions; facilities have been damaged in the past by HFEs; lowest of alternatives	Slightly greater impacts than Alternative A due to slightly more frequent HFEs	Greater impacts than Alternative A due to more frequent HFEs	Greater impacts than Alternative A due to more frequent HFEs	Greater impacts than Alternative A due to more frequent HFEs	Greater impacts than Alternative A due to most frequent HFEs	Greater impacts than Alternative A due to more frequent HFEs

- ^a Percent of simulation seasons with at least 1 month with Lake Powell elevations equal to or below 3,580 ft AMSL, the level below which boat ramp access is assumed to be impeded; based on 21 traces over 20 years for 12 months per year. See Appendix J.
- ^b Percent of simulation seasons with at least one month with Lake Mead elevations equal to or below 1,050 ft AMSL, the level below which marinas and boat ramp function is assumed to be impeded; based on 21 traces over 20 years for 12 months per year. See Appendix J.
- ^c Relative sand mass transported downstream from Marble Canyon, RM 0 to 61 over the 20-year LTEMP period (Table 4.2-10). Transported sand could potentially have adverse effects on Hualapai recreational facilities in lower Grand Canyon.

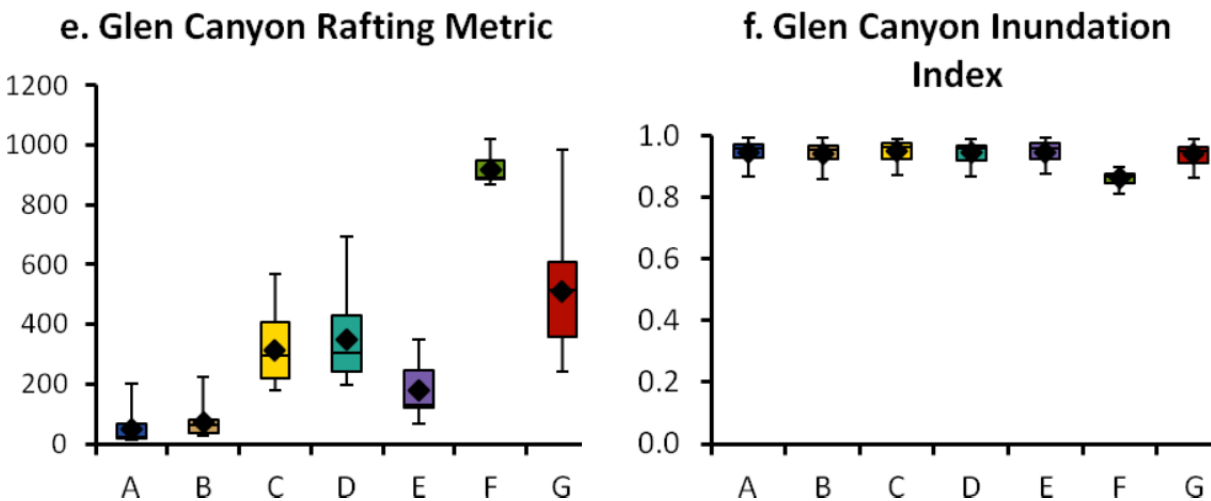
1
2



3
4



5
6



7 **FIGURE 4.10-1 Recreation, Visitor Use, and Experience Metric Results for LTEMP**
 8 **Alternatives (Note that diamond = mean; horizontal line = median; lower extent of**
 9 **box = 25th percentile; upper extent of box = 75th percentile; lower whisker = minimum;**
 10 **upper whisker = maximum.)**

1 high-demand seasons for hydropower. Effects are greater for actions that occur during peak
2 recreational use months, for example certain spring HFEs that may occur during the peak rafting
3 season. Some experimental flows and actions occur in only a few years; thus, for the majority of
4 time, the LTEMP alternatives' experimental flows cause little difference for recreation effects.
5 Differences in daily maximum and minimum flows under normal operations can, however,
6 distinguish between alternatives with respect to potential effects on recreation. Daily maximum
7 flows above 8,000 cfs increasingly reduce usable beach area, and would effectively submerge all
8 beach area at flows above 31,500 cfs (Section J.2.1.1). In addition, daily fluctuations resulting in
9 minimum flows below 8,000 cfs can affect river navigability and cause delays at rapids. Flow
10 fluctuations can also affect shoreline angling, and rafters who camp may be forced to move to
11 higher ground and to check boat moorings overnight. Such effects would not occur or would be
12 less prominent under alternatives with reduced fluctuation or steady flows (e.g., Alternatives A,
13 C, D, F, and G), while high steady flows under Alternative F in some spring and summer months
14 would reduce usable camping area. Lastly, not all effects are experienced by all recreational
15 users, and other effects are localized. For example, flow fluctuations may affect overnight
16 boaters who camp more than day-only boaters, while vegetation management and mechanical
17 trout removal are both localized actions that would affect recreation in only portions of the river
18 at any given time.
19
20

21 **4.10.2.1 Glen Canyon Fishing**

22 **Fluctuations and Water Levels**

23
24
25
26 Anglers in the Glen Canyon reach identified a preference for steady flows and flows
27 between 8,000 and 15,000 cfs (Bishop et al. 1987). Stewart et al.'s (2000) follow-up of the
28 Bishop et al. (1987) study after the implementation of MLFF flows in 1996 did not identify river
29 level fluctuations as an issue, and in 2011 an AZGFD creel study found that angler satisfaction in
30 the Glen Canyon reach was high (Anderson, M. 2012), indicating that the existing flow regime
31 was favorable for Glen Canyon anglers.
32

33 Steady flow Alternative F and Alternative G provide daily flows with no fluctuations;
34 Alternative G might be considered better for anglers because flows would be at preferred levels
35 throughout the year, whereas Alternative F has higher-than-preferred flows during some of the
36 most popular fishing months, April through June. The highest fluctuations of fluctuating flow
37 Alternatives C, A, D, E, and B (listed in order from lowest to highest within-day fluctuations)
38 may not occur during peak fishing months. Furthermore, because the daily fluctuations analyzed
39 in Bishop et al. (1987) were greater with respect to angling than those under the proposed
40 alternatives, little difference is expected in effects on angling between alternatives due to
41 fluctuations. Stewart et al. (2000) found that current fluctuations under MLFF were not identified
42 by anglers as an issue. The effects of flow and fluctuation levels on angler satisfaction under the
43 alternatives are quantified in economic terms in Section 4.14.2.1, which indicates that
44 Alternative A would have the highest angler use value by a small margin over all alternatives;
45 Alternative F would have the lowest due to high flows in peak fishing months.
46

1 The Glen Canyon Inundation metric was developed to identify the percentage of time
2 river flows were above certain elevations that affect boating, fishing, and shoreline access. The
3 metric is a measure of the suitability of flows between 3,000 and 31,500 cfs. Most alternatives
4 perform similarly with regard to this metric, with Alternative F having a slightly lower metric
5 value as illustrated in Figure 4.10-1. However, because all of the alternatives perform so
6 consistently on this metric, it will not be discussed further.

9 **Angling in the Glen Canyon Reach**

10
11 Anglers in the Glen Canyon reach are almost evenly split in their preference for catching
12 either large fish or for catching more fish (Anderson, M. 2012). Analysis described in more
13 detail in Section 4.4.2.2 concludes there will likely be differences among the alternatives both in
14 the percentages of larger fish (individuals exceeding 16 in. in length) in the population and in the
15 angler catch rate. Among the alternatives, the estimated number of large trout was generally
16 greatest under Alternative B and lowest under Alternatives F and G. Alternatives E, D, A, and C
17 in descending order are expected to produce intermediate numbers of large trout. The modeled
18 angler catch rates are greatest under Alternatives F and G because of their steadier flow regimes.
19 Based on this analysis, it is anticipated that recreational angling use in the Glen Canyon Reach
20 would be similar to the current situation under all alternatives and that angler satisfaction also
21 would likely remain high, but satisfaction for some alternatives would be based on the size of
22 fish, while that of others would be based on the number of fish.

25 **Navigability and Wading Safety in the Glen Canyon Reach**

26
27 The ability for boats to navigate freely within the Glen Canyon reach was an issue when
28 low flows of 1,000–3,000 cfs occurred prior to 1996. All alternatives now include a minimum
29 5,000 cfs flow between 7 PM and 7 AM, and 8,000 cfs from 7 AM to 7 PM (with the exception
30 of Alternative F, which has flows near or somewhat below 8,000 cfs all day during the summer,
31 fall, and winter). The Navigation Index (Figure 4.10-1) is based on the amount of time flows are
32 above 8,000 cfs. Alternatives B and E have lower Navigation Index values than Alternative A
33 due to more frequent low flows. Alternatives C, F, and G are higher than Alternative A, and
34 Alternative D is about the same as Alternative A.

35
36 Wading anglers are always at risk from swift water and from rapidly rising water levels,
37 and anglers are urged to exercise caution. Specifically, rapidly increasing flow is a safety
38 concern with respect to the ability of wading anglers to move toward shore. At least three
39 drownings in 12 years preceding the 1995 EIS possibly were related to river stage or stage
40 change (Reclamation 1995). Implementation of the MLFF protocol limiting up-ramp rates to
41 4,000 cfs/hr for all fluctuating-flow alternatives has reduced the potential safety concerns for
42 wading anglers. An up-ramp rate of 5,000 cfs/hr proposed under Alternative B during tests of
43 hydropower improvement flows could result in an adverse impact on safety of anglers due to
44 rapidly rising water levels. With respect to HFEs, Reclamation and NPS would coordinate to
45 ensure that safety measures are implemented during an HFE, including restricting access
46 immediately below Glen Canyon Dam, and providing public notice about the timing of an HFE.

1 Each of the affected NPS units—GCNRA, GCNP, and Lake Mead National Recreation Area
2 (LMNRA)—has clearly designated responsible parties, staffing needs, and actions that are
3 required to occur prior to and during an HFE.
4

6 **4.10.2.2 Glen Canyon Day Rafting**

7
8 The 15-mi Glen Canyon reach hosts a large number of day rafters who use the pontoon-
9 raft concession that departs from near Glen Canyon Dam and travels to Lees Ferry
10 (Section 3.11.1.2). Bishop et al. (1987) established that day rafting participants express no
11 preferences regarding either river flows or fluctuations. As a result, impacts on rafting use are
12 related only to the occurrence of HFEs, which result in lost visitor recreation opportunities and
13 lost revenue for the rafting concessioner. The variables influencing the level of impact are the
14 number of HFEs and the time of year in which they occur. Spring HFEs have a greater impact
15 than fall HFEs because visitor use is higher in the spring months. HFEs are scheduled only in
16 October, November, March, and April, with the exception of proactive spring HFEs (under
17 Alternatives C, D, and G), which can occur in April, May, or June.
18

19 Because of the high number of HFEs, Alternative F would have by far the greatest
20 adverse impact on day-use rafting with an anticipated mean annual loss of about 919 visitor
21 opportunities over the LTEMP period out of a typical annual total of 50,000 such trips expected
22 over the LTEMP period. Alternatives G, D, C, and E would have the next largest adverse
23 impacts with 512, 348, 315, and 177 mean annual lost visitor use opportunities, respectively.
24 Alternatives A and B would be similar in their impact and would result in 49 and 71 mean annual
25 lost visitor use opportunities, respectively (Figure 4.10-1).
26

27 **4.10.2.3 Glen Canyon Recreational Facilities**

28
29
30 Glen Canyon contains both high-elevation sediment terraces, which are remnants of
31 larger terraces that existed prior to construction of Glen Canyon Dam, and lower elevation
32 terraces, which are still affected by dam operations. Glen Canyon has six designated campsites
33 with fire pits and bathrooms along its 15-mi stretch. These recreational facilities are generally
34 located above the high-water level of normal dam operations; however, HFEs are the principal
35 flow actions that could affect these campsites through erosion of terraces combined with an
36 absence of sediment sources in the Glen Canyon reach for possible deposition and rebuilding of
37 terraces. Alternative F would have the largest adverse impact on these facilities from the
38 projected number of HFEs and annual spring floods (Table 4.2-1), followed by Alternatives G,
39 C, D, E, B and A, in decreasing order. In addition, higher fluctuation levels, including during
40 tests of hydropower improvement flows under Alternative B, could lead to increased campsite
41 erosion relative to the other alternatives.
42
43

1 **4.10.2.4 Whitewater Boating**
2

3 The availability, size, and quality of campsites in Grand Canyon is an important resource
4 for whitewater boaters. As discussed in Section 3.11-2, total campsite area has undergone a long-
5 term downward trend due to sandbar erosion and vegetation growth, having decreased by 56%
6 from 1998 to 2006 (Kaplinski et al. 2010). Generally, alternatives with more sediment-triggered
7 HFEs are expected to result in greater campsite area, although flow and fluctuation levels as well
8 as vegetation control will affect the maintenance of campsite area. Alternatives G and F show the
9 highest potential to create and maintain campsite area based on Camping Area Index values
10 (Figure 4.10-1). These are followed by Alternatives C, D, and E which have index values more
11 than two times greater than those of Alternatives A and B.
12

13 River flow levels and fluctuations are important for whitewater boaters
14 (Bishop et al. 1987; Hall and Shelby 2000; Stewart et al. 2000; Roberts and Bieri 2001). The
15 minimum daily flow levels of 5,000 cfs from 7 PM to 7 AM and 8,000 cfs from 7 AM to 7 PM
16 provided by most alternatives are considered only minimally adequate for Grand Canyon
17 boating. Transit times of morning flow increases to 8,000 cfs from 5,000 cfs overnight at the
18 dam to downstream locations may delay the arrival of 8,000 cfs or higher desired at more
19 challenging rapids. Such concerns would arise only in low-volume months, however, when
20 minimum flow limits would be applied. Flows on most days under the fluctuating flow
21 alternatives would exceed these limits. Steady flow Alternatives F and G could feature daily
22 flows of 5,000 cfs for extended periods of time; however, only four occurrences of 5,000 cfs
23 flows for a period of a month or more appeared in LTEMP 20-year hydrology simulations for
24 Alternative F, and there were none for Alternative G. Extended low flows of 5,000 cfs would
25 adversely affect navigability and trip management in GCNP because of a greater risk of boating
26 incidents. Conversely, the normal steady flows of Alternatives F and G would offer benefits to
27 river trip planning over the alternatives with fluctuating flows because river travel time and off-
28 river time is more predictable. Commercial and private whitewater trip leaders reported (Bishop
29 et. al. 1987) a preference for steady flows in the 20,000–26,000 cfs range. Alternative F
30 approaches these levels in April through June, and thus would have higher perceived value to
31 rafters than would Alternative G, which limits flows to near 12,000 cfs or less year round in
32 8.23-maf years.
33

34 The Navigation Index and the Fluctuation Index both address aspects of the impact of
35 fluctuations on whitewater boating (Figure 4.10-1). Both indices are designed to produce values
36 that increase in the direction of improved boating conditions. Thus, a higher Navigation Index
37 value indicates that an alternative presents relatively lower navigation risks due to low flows
38 (below 8,000 cfs), while higher Fluctuation Index values indicate that an alternative will have
39 fluctuations more often within a preferred range for whitewater boating (Bishop et al. 1987).
40 Alternatives G, F, and C have the highest values for both indices (indicating the best conditions),
41 while Alternatives B and E had the lowest index values (indicating the worst conditions).
42 Alternatives A and D have intermediate values for these two indices.
43

44 The Time Off-River Index values indicate there would not be much difference in time
45 available for off-river activities between the alternatives, likely due to similar mean annual flows

1 of between 10,000 and 15,000 cfs. Because the index does not provide a meaningful distinction
2 among the alternatives, it will only be referenced in special circumstances in Section 4.10.3.
3
4

5 **4.10.2.5 Lake Activities and Facilities**

6

7 Recreation on Lakes Powell and Mead can be affected by water levels dropping below
8 the level at which ramps and marinas can function. In the case of Lake Powell, the Castle Rock
9 cut is also a critical feature. Although the lowest boat ramp elevations on Lake Powell are not all
10 the same, 3,580 ft AMSL is representative of the level below which major access issues occur.
11 The frequency at which lake elevations would be above 3,580 ft AMSL at the end of the month
12 seasonally has been analyzed to determine whether there is any significant difference among the
13 alternatives. The same has been done for Lake Mead using an elevation of 1,050 ft AMSL, the
14 level to which the NPS has committed in order to keep marinas and launch ramps functional.
15

16 Simulations were performed of end of the month lake elevations by season (summer,
17 winter, or spring/fall) for the 20-year lake level simulations using 21 hydrology traces for both
18 lakes. For Lake Powell, with respect to the 3,580 ft AMSL reference level for boat access,
19 approximately 22% of all simulated seasons showed at least one month with end of the month
20 elevations at or below this level for all alternatives. There was very little difference among the
21 alternatives; all alternative means fall between 21.75% for Alternative A and 22.86% for
22 Alternative E. Such differences by alternative are likely due to small changes in elevation when
23 lake elevation is near the 3,580-ft reference level.
24

25 The results for Lake Mead simulations were similar to those for Lake Powell, with a
26 slightly greater range of results. Alternative B, with 22.78%, had the lowest percentage of
27 seasons with at least 1 month at or below the reference elevation, and Alternative A, with
28 25.48%, had the highest. Differences by alternative are likely due to small changes in elevation
29 when lake elevation is near the 1,050-ft reference level.
30

31 As discussed in Section 4.1.2.1, the elevations of Lake Powell and Lake Mead are more
32 affected by annual variation in inflow than by alternative. The dominating effect of hydrology
33 was also observed in the analysis of lake elevations with respect to lake access, with relatively
34 small effects attributable to differences in alternatives.
35
36

37 **4.10.2.6 Tribal Recreation Operations**

38

39 The Hualapai Tribe operates recreational facilities in the Lower Gorge of Grand Canyon
40 and their facilities and activities can be adversely affected by operation of the dam. The Hualapai
41 have expressed concern over dam operations they believe are increasing the amount of sediment
42 collecting in their operational area below Diamond Creek. Their primary operations are centered
43 in and around the Quartermaster area (RM 260). They have reported adverse impacts on their
44 commercial operations from river sediment, including turbidity effects on equipment, access to
45 their docks, and navigation in the river. They are also concerned over the steep and unstable
46 slopes previously inundated by Lake Mead that are now exposed due to lake levels retreating

1 from the previous high-water line. The issues associated with the steep and unstable shorelines in
2 the Lake Mead delta are related to the declining lake level, and will not be resolved until the
3 level of Lake Mead either regains its previous high levels or until the banks naturally stabilize
4 under new, lower lake levels. However, the number and duration of HFEs under the various
5 alternatives could have an effect on boat docks and other facilities operated by the Hualapai
6 Tribe.

7
8 It is expected that dam operations, HFEs, equalization flows, and other flow events will
9 continue to deliver sediment to the Lower Gorge in Grand Canyon and Lake Mead. Nearly all
10 sediment that enters the Grand Canyon below Lake Powell will eventually move downstream.
11 Higher flows, in general, do transport more sediment, and sediment transport will continue in the
12 free-flowing portions of the river below Diamond Creek.

13
14 Transport of sand downstream from sources in Marble Canyon (RM 0–RM 61) under
15 various LTEMP alternatives is discussed in Section 4.2. The least amount of sand would be
16 transported under Alternative A, primarily due to the cessation of the HFE protocol in 2020;
17 HFEs are the major source of sand transport under the alternatives. Sand transport would be
18 second lowest under Alternative D and greatest under Alternatives F and G. The estimated sand
19 transport out of Marble Canyon is as much as 230% greater under the highest alternative
20 (Alternative F) than under the lowest alternative (Alternative A). Although the percent difference
21 between Alternative F and Alternative A is large, this difference is small in comparison to the
22 overall system.

23
24 The amount of change in sand storage in Marble Canyon for Alternative A and
25 Alternative F, when compared to the estimated annual sand load from the Paria River
26 (approximately 830 ktons/yr), indicates that Alternative A will store 14% more sand from the
27 Paria River annually compared to Alternative F. A similar comparison can be made to the annual
28 sand flux that passes the USGS gage at RM 225, which is 35 river miles upstream of the
29 Hualapai recreational facilities and 164 river miles downstream of Marble Canyon. The increase
30 in sand that leaves Marble Canyon under Alternative F relative to Alternative A is 7% of the
31 annual sediment flux at RM 225 (Appendix E). There is very little difference between
32 alternatives in terms of sand transport to Hualapai recreational facilities and operations.

33 34 35 **4.10.2.7 Pearce Ferry**

36
37 As discussed in Section 4.9, park facilities at Pearce Ferry, managed by LMNRA, have
38 been damaged in the past by HFEs and are likely to be damaged by HFEs in the future. Effects
39 would vary among alternatives, and those with more frequent HFEs, particularly spring HFEs,
40 may have more effects. There would be temporary impacts in the months following HFEs to both
41 park operations and visitor access when there is damage until the takeout ramp is repaired.
42 Damage in April–June (following a spring HFE) would have more effects on visitors than in
43 November–January (following a fall HFE).

4.10.2.8 Park Operations and Management

As discussed in Section 3.10.4, potential effects on NPS staffing levels are related to recreation and resource concerns. For this analysis, staff levels were generally calculated as full-time equivalents, based upon known amounts of time currently dedicated to operational functions. To estimate the changes to staff levels that might be different among alternatives, an assumed relationship to a quantitative metric from modeling was used. For instance, if vegetation modeling indicated a 5% increase in nonnative invasive plants, it was assumed that there would be a 5% increase in the need for vegetation restoration work. Staff time for monitoring and maintenance of camping beaches and trails was estimated using the modeled Camping Area Index. Staff time related to special flows, such as HFEs or TMFs, was estimated based on the tracking of GCNRA and GCNP staff time for notification and coordination related to HFEs from 2011 to 2015. Flow patterns were looked at in terms of safety, and boating hazards and staff time for ranger patrols were analyzed, though this was looked at as trend information rather than quantitative contributions to the total as staff time for safety issues can vary greatly from year to year.

Another consideration that was evaluated was impacts on park facilities at Pearce Ferry, managed by LMNRA, as these facilities have been damaged in the past by HFEs and are likely to be damaged by HFEs in the future. Effects would vary between alternatives, as those with more frequent HFEs, particularly spring HFEs, may have more effects than those with fewer HFEs. There would be temporary impacts in the months following HFEs to both park operations and visitor access when there is damage, until the takeout ramp is repaired. Damage in April–June (following a spring HFE) would have more impact on visitors than damage in November–January (following a fall HFE).

Based on the analysis conducted, the maximum difference between action alternatives (B through G) and Alternative A was a 1.8 full-time equivalent decrease (Alternative D), and the maximum was an increase of 0.1 full-time equivalent (Alternative B). However, factors such as safety response and repairs at Pearce Ferry, which were considered but were not possible to quantify, did not vary in the same direction as the quantified effects. Therefore, the differences among alternatives may be less than indicated by the quantified effects. Based on this analysis, it was determined that the variation among alternatives for park staffing for recreation and resource concerns would be negligible.

4.10.3 Alternative-Specific Impacts

The following section provides descriptions of impacts that are expected to occur under each of the LTEMP alternatives.

4.10.3.1 Alternative A (No Action Alternative)

Under Alternative A, trout abundance, size, and catch rates are expected to vary within the ranges that have been observed under MLFF operations over the past 20 years. About

1 770 large trout (a number intermediate among the alternatives; large trout are defined as
2 individuals exceeding 16 in. in length) would be expected under Alternative A, as well as
3 intermediate levels of angler catch rates (Section 4.4.2.2). Therefore, under Alternative A overall
4 angler satisfaction is anticipated to remain the same as at present, with a consistent trend in the
5 fishery toward more, but smaller, fish. Alternative A is expected to result in the highest angler
6 satisfaction of all alternatives, by a small margin (Section 4.14.2.1).

7
8 Alternative A would have fewer HFEs that might disrupt angling than other alternatives,
9 and about 80% of the time daily fluctuations would remain in a range preferred by whitewater
10 boaters (Figure 4.10-1). Navigational boating risks due to flows below 8,000 cfs under
11 Alternative A, as reflected in the Navigation Index (Figure 4.10-1), would be about in the middle
12 of those for all alternatives. The current MLFF maximum up-ramp rate of 4,000 cfs/hour under
13 this alternative has been adopted for all DEIS alternatives and it is not anticipated that this ramp
14 rate would create angler safety issues. The down-ramp rate of 1,500 cfs is the same as the current
15 rate and also does not create issues for anglers.

16
17 Because this alternative only allows for HFEs until 2020 and has the fewest total number
18 of HFEs, Alternative A scores the best among alternatives in the Glen Canyon Rafting Metric,
19 with a projected mean annual loss of only 49 visitor rafting trips (Figure 4.10-1), compared to a
20 total mean annual visitor use of 50,000 visitors. This is a 0.01% reduction. In addition, the lower
21 number of HFEs would result in the lowest anticipated impact on the sediment terraces and the
22 recreational resources they support.

23
24 Having the lowest mean number of HFEs over the LTEMP period, Alternative A has
25 among the lowest potential for increasing campsite area of all alternatives (Figure 4.10-1). Based
26 on observed effects under the current MLFF operating regime, this alternative is expected to lead
27 to a continued loss of campsite area due to erosion and increased campsite crowding.

28
29 In addition to sediment-triggered spring and fall HFEs, several experimental elements are
30 featured in Alternative A, including mechanical removal of trout in the Little Colorado River
31 reach and testing TMFs. Mechanical trout removal activities are intensive activities that can last
32 many days and over a period of several months (Reclamation 2011a). Mechanical trout removal
33 activities would have a short-term impact to visitor experience from motorized use. Based on
34 modeling of trout numbers, there is a low probability that this activity will occur under
35 Alternative A during the LTEMP period. TMFs are intended to decrease trout abundance, which
36 might reduce angler catch rate, but could also result increasing the number of larger fish in the
37 fishery in the Glen Canyon reach. Under this alternative, TMFs would be tested but not
38 implemented.

39
40 In summary, there would be little change from current conditions under Alternative A.
41 Alternative A would have the fewest HFEs (ending in 2020), and moderate flow fluctuations.
42 Anglers would expect to see intermediate numbers of large trout and intermediate catch rates.
43 Few navigability concerns from low flows would occur. Concerns for angler safety from high
44 up-ramp rates would be low. Alternative A would have the fewest lost rafting trips resulting from
45 HFEs. Ongoing loss of camping area would continue, leading to increased crowding. There

1 would be very little interference with recreation from testing and implementing experimental
2 elements under the alternative.
3
4

5 **4.10.3.2 Alternative B** 6

7 Of all the alternatives, Alternative B has the lowest estimated number of rainbow trout
8 and trout emigrants in the trout fishery below Glen Canyon Dam, but it has the greatest estimated
9 number of large rainbow trout (>16 in.), about 870 fish. Hydropower improvement flows would
10 be expected to result in even lower trout abundance and emigration and an increase in the
11 numbers of large trout (Section 4.4.3.2). Angler catch rates would be the lowest of all
12 alternatives because of the relatively low number of trout under this alternative. Alternative B is
13 expected to have angler satisfaction similar to that under Alternative A and all other alternatives,
14 except Alternative F, which would have somewhat reduced satisfaction due to high flows in peak
15 fishing months (Section 4.14.2.1).
16

17 High daily fluctuations and sharp down-ramp rates as high as 4,000 cfs/hour, compared
18 to a maximum of 1,500 cfs/hour under Alternative A, result in relatively low navigability due to
19 more frequent flows below 8,000 cfs (Figure 4.10-1).
20

21 Alternative B is expected to have slightly more HFEs than Alternative A; there would be
22 a mean of 7.5 versus 5.5 during the 20-year LTEMP period (Table 4.2-1), resulting in an
23 anticipated mean loss of 71 annual Glen Canyon day-rafting opportunities for this alternative
24 (Figure 4.10-1). This represents a negligible impact in terms of fewer visitors/year in comparison
25 to Alternative A. The estimated annual visitor use total is about 50,000.
26

27 Under Alternative B, due to the slightly higher number of HFEs during the LTEMP
28 period, there is a slightly increased likelihood of additional impacts on sediment terraces in the
29 Glen Canyon reach that support recreation facilities and campsites.
30

31 Alternative B is expected to result in slightly more camping area than Alternative A
32 (Figure 4.10-1) due to a higher number of HFEs, but there would be a continued declining trend
33 in campsite area due to high flow fluctuations. Total number of campsites and campsite area
34 would continue to decrease under Alternative B, potentially increasing competition and crowding
35 at campsites. Usable campsite area would be further restricted by high daily fluctuations, which
36 limit campsites to areas above the highest water level.
37

38 As stated above, daily fluctuations under Alternative B would be greater than under any
39 other alternative. In addition, the down ramp rate is 2 to 2.6 times higher than under
40 Alternative A, which could lead to boats being stranded in both GCNRA and GCNP resulting in
41 a minor adverse impact on boating associated with the level of river fluctuations.
42

43 In addition to sediment-triggered spring and fall HFEs, several experimental elements are
44 featured in Alternative B, including mechanical removal of trout in the Little Colorado River
45 reach, testing and implementing TMFs, and testing hydropower improvement flows in 4 years
46 during the LTEMP period when annual volume is ≤ 8.23 maf (Section 2.3.2).

1 The impacts of mechanical trout removal activities would be similar to those described
2 under Alternative A; however, based on modeling of trout numbers there is a low probability that
3 this activity will be triggered under Alternative B during the LTEMP period.
4

5 TMFs are expected to be triggered relatively infrequently under this alternative (mean of
6 three TMFs triggered over the 20-year LTEMP period); therefore the overall impact of TMFs on
7 recreation is expected to be minimal. TMFs are intended to decrease trout abundance in the
8 fishery in the Glen Canyon reach, which could result in a reduced angler catch rate but could also
9 increase the number of larger fish.
10

11 Tests of hydropower improvement flows in 4 years when annual volume is ≤ 8.23 maf
12 would more closely resemble the operations at Glen Canyon Dam prior to the early 1990s, and
13 would produce daily fluctuations up 20,000 cfs (5,000 cfs nighttime to 25,000 cfs daytime). The
14 daily minimum flow would be 5,000 cfs and the up- and down-ramp rates would each be
15 5,000 cfs/hr. High ramp rates, when combined with the overall level of fluctuations under
16 Alternative B, would create additional difficulties in navigating rapids and managing boats tied
17 to shore. In the 1995 EIS (Reclamation 1995), rapidly increasing flow was identified as a safety
18 concern for wading fishermen with respect to their ability to move toward shore. This pattern of
19 river fluctuations and high daytime flows would also adversely affect fishing and usable
20 campsite area.
21

22 In summary, Alternative B would have the second fewest HFEs and the greatest flow
23 fluctuations; the former would result in relatively few days that would disrupt angling and
24 boating from river closings, similar to Alternative A, and the latter would result in reduced
25 whitewater boater satisfaction due to high daily fluctuations compared to Alternative A. The
26 number of large trout would be highest of all alternatives, but catch rates lowest. Navigability
27 and boat stranding concerns would be the greatest of all alternatives due to high fluctuations and
28 high down-ramp rates, but relatively low overall. Few lost rafting trips due to HFEs would occur,
29 similar in number to Alternative A. Camping area is expected to continue to decrease due to
30 erosion, similar to Alternative A. Interference with recreation from testing and implementing
31 experimental elements would be low and similar to that under Alternative A, with the exception
32 of hydropower improvement flows, which would produce greater impacts than under
33 Alternative A.
34
35

36 **4.10.3.3 Alternative C** 37

38 Under Alternative C, about 750 large trout are predicted to be present below Glen
39 Canyon Dam, similar to the number under Alternative A (770); angler catch rates would be
40 similar to those under Alternatives A, D, and E, more than under Alternative B and less than
41 under Alternatives F and G. Angler satisfaction under this alternative is estimated to be slightly
42 lower than those under Alternative A and similar to those under all other alternatives except
43 Alternative F, which would have the lowest expected satisfaction due to high flows during peak
44 fishing season (Section 4.14.2.1).
45

1 Within the 20-year LTEMP period, Alternative C is expected to have more HFEs (21)
2 than Alternative A that would disrupt angling and boating. Conversely, a low frequency of flows
3 below 8,000 cfs results in good navigation (Figure 4.10-1), exceeded only by Alternative G. The
4 down-ramp rate is 1.7 times that under Alternative A, but it is not expected to create an issue for
5 anglers.

6
7 The more frequent HFEs under this alternative would result in an estimated 315 lost day-
8 rafting visitor opportunities (Figure 4.10-1) as compared to a loss of 49 such opportunities under
9 Alternative A. In addition, under Alternative C, the larger mean number of HFEs is expected to
10 result in erosion of sediment terraces from wetting and undercutting in the Glen Canyon reach
11 that support recreation facilities and campsites.

12
13 Because of the relatively high number of HFEs and moderate fluctuations under
14 Alternative C, it has a relatively high probability of producing an increase in campsite area
15 relative to Alternatives A, B, and E (Figure 4.10-1) resulting in a beneficial effect to the visitor
16 experience. HFEs could adversely affect Hualapai recreational facilities in the western Grand
17 Canyon.

18
19 In addition to sediment-triggered spring and fall HFEs, there are several experimental
20 elements featured in Alternative C, including proactive spring HFEs, extended duration HFEs,
21 mechanical removal of trout in the Little Colorado River reach, testing and implementing TMFs,
22 and testing and implementing low summer flows.

23
24 Implementing proactive spring HFEs and longer duration HFEs would disrupt day-rafting
25 operations and cause a small increase in lost visitor opportunities and loss of concessioner
26 revenue, as well as disruption of visitor trip schedules. Proactive spring HFEs have potential to
27 conserve sediment and might slightly increase or help maintain camping area over the long term.
28 Mechanical trout removal activities would be triggered infrequently and would limit visitor
29 access to portions of the river for several days over several months when they occur.

30
31 TMFs are intended to decrease trout abundance, which might reduce angler catch rate,
32 but could also result in an increased number of larger fish in the Glen Canyon reach. TMFs are
33 expected to be triggered six times during the 20-year LTEMP period under Alternative C,
34 compared to no TMFs under Alternative A (Table 4.8-2).

35
36 The impacts of testing low summer flows would vary depending on the level of flows and
37 the number of years they are employed. Flows of 8,000 cfs would result in a short-term increase
38 in available camping area, a decrease in rafter time off river for exploration, and potentially more
39 difficult navigation.

40
41 In summary, Alternative C would have almost 4 times the number of HFEs as
42 Alternative A, but lower daily fluctuation levels. The number of larger trout and trout catch rates
43 would be similar to Alternative A. Few navigation concerns would exist, similar to
44 Alternative A. However, the number of lost rafting trips due to HFEs would be about 6 times that
45 of Alternative A, but still a small fraction of total rafting trips. Camping area is expected to
46 increase somewhat due to the effects of HFEs, while continued reduction is expected under

1 Alternative A. Interference with recreation from testing and implementing experimental elements
2 would be greater than under Alternative A.
3
4

5 **4.10.3.4 Alternative D (Preferred Alternative)** 6

7 Under Alternative D, an estimated 810 large trout are predicted to be present in the trout
8 fishery below Glen Canyon Dam, with angler catch rates similar to those under Alternatives A,
9 C, and E; this would be more than under Alternative B, and less than under Alternatives F and G.
10 Angler satisfaction under Alternative D would be similar to that under Alternative A and all
11 other alternatives except Alternative F, which would have somewhat reduced angler satisfaction
12 due to high flows during peak fishing season.
13

14 With an estimated 21 HFEs within the 20-year LTEMP period (Table 4.2-1),
15 Alternative D would disrupt angling and boating more often than would Alternative A, with a
16 mean of 5.5 HFEs. Daily flow fluctuations and daily minimum flows that may affect navigability
17 under Alternative D are similar to those under Alternative A (Figure 4.10-1).
18

19 Restricted boating during HFEs under this alternative would result in an estimated
20 348 lost day-rafting visitor opportunities (Figure 4.10-1). This is an increase of about 290 over
21 that under Alternative A. In addition, more frequent HFEs under Alternative D compared to
22 Alternative A are expected to result in relatively greater erosion of sediment terraces due to
23 wetting and undercutting the Glen Canyon reach that supports recreation facilities and campsites.
24

25 Because of the relatively high number of HFEs and moderate fluctuations, Alternative D
26 is expected to benefit campsite area—as reflected in the Camping Area Index—more than
27 Alternatives A, B, and E, and less than Alternatives C, F, and G (Figure 4.10-1). However, the
28 relatively high number of HFEs could adversely affect Hualapai recreational facilities in the
29 western Grand Canyon.
30

31 In addition to sediment-triggered spring and fall HFEs, several experimental elements are
32 featured in Alternative D that could produce short-term effects on recreation; these include
33 proactive spring HFEs, extended duration HFEs, mechanical removal of trout in the Little
34 Colorado River reach, testing and implementing TMFs, and testing and implementing sustained
35 low flows to improve benthic invertebrate production and low summer flows to improve
36 recruitment of humpback chub. Although the direct effects on recreation of these experimental
37 elements generally occurs from disruption of day-rafting over the duration of the experiment,
38 long-term indirect benefits for recreation may accrue from the adoption of successful treatments,
39 including potentially improved campsite area and improved aquatic food base that supports the
40 trout fishery.
41

42 Implementing a proactive spring HFE and longer duration HFEs would disrupt day-
43 rafting operations, cause a temporary increase in lost visitor opportunities, disrupt visitor trip
44 schedules, and result in a loss of concessioner revenue. Proactive spring HFEs have potential to
45 conserve sediment and slightly increase or help maintain camping area over the long term.

1 Mechanical trout removal activities, although triggered infrequently, might limit visitor access to
2 portions of the river for several days over several months when they occur.

3
4 TMFs are intended to decrease trout abundance, which might reduce angler catch rate;
5 however, it could also result in an increased number of larger fish in the fishery in the Glen
6 Canyon reach. Such effects would be expected to be fairly short term due to the dynamic nature
7 of the fishery. TMFs are expected to be triggered in 4 years over the 20-year LTEMP period,
8 compared to no TMFs under Alternative A (Table 4.8-2).

9
10 Low summer flows would be tested only twice and only in the second 10 years of the
11 20-year LTEMP period. Flows of 8,000 cfs or less would result in a short-term increase in
12 available camping area, a decrease in rafter time off river for exploration, potentially more
13 difficult navigation, and potential loss of business by commercial rafters and fishing guides
14 because of low flows. Testing sustained low flows to improve benthic invertebrate production
15 would similarly involve steady flows on every weekend from May through August (34 days
16 total). The flow on weekends would be held to the minimum flow for that month. Testing would
17 not be conducted in the first 2 years of LTEMP. Effects on recreation would be similar to those
18 for low summer flows.

19
20 In summary, Alternative D would have almost 4 times the number of HFEs as
21 Alternative A and similar daily fluctuation levels. The number of larger trout and trout catch
22 rates would be similar to Alternative A. Few navigation concerns would exist, similar to
23 Alternative A. However, the number of lost rafting trips due to HFEs would be about seven times
24 that of Alternative A. Camping area is expected to increase somewhat due to the effects of HFEs,
25 compared to an expected reduction under Alternative A. Interference with recreation from testing
26 and implementing experimental elements would be greater than under Alternative A.

27 28 29 **4.10.3.5 Alternative E**

30
31 Alternative E is expected to result in an estimated number of rainbow trout and trout
32 emigrants near the low end of alternatives and similar to Alternative A, with the second-highest
33 expected number of large rainbow trout (about 830 fish) in the trout fishery below Glen Canyon
34 Dam after Alternative B (Section 4.4.3.3). Angler catch rates similar to those under
35 Alternative A would be expected. Angler satisfaction under Alternative E is projected to be
36 similar to that under Alternative A and under all other alternatives except Alternative F, which
37 has somewhat reduced expected satisfaction due to high flows during peak fishing season.

38
39 Under Alternative E, there would be an estimated 17 HFEs that would disrupt angling
40 and boating, an intermediate number among the alternatives. The down-ramp rate of this
41 alternative is 1.7 times that of Alternative A, but it is not expected to create an issue for anglers.
42 The Fluctuation Index (Figure 4.10-1) indicates that whitewater rafting satisfaction would be
43 lower than under all other alternatives except Alternative B, while the Navigation Index
44 (Figure 4.10-1) is lower than all other alternatives except Alternative B.

1 The more frequent HFEs under this alternative would result in a small impact and would
2 result in an estimated 177 lost day-rafting visitor opportunities (Figure 4.10-1), an increase of
3 146 over Alternative A. In addition, under Alternative E, the larger mean number of HFEs is
4 expected to result in an increase in adverse impacts on sediment terraces in the Glen Canyon
5 reach that supports recreation facilities and campsites, compared to Alternative A.
6

7 Because of the relatively high number of HFEs under Alternative E, this alternative is
8 expected to benefit campsite area (Figure 4.10-1) more than Alternatives A and B, but somewhat
9 less than Alternatives C, D, F and G. However, HFEs could adversely affect Hualapai
10 recreational facilities in the western Grand Canyon.
11

12 In addition to sediment-triggered spring and fall HFEs, several experimental elements are
13 featured in Alternative E, including mechanical removal of trout in the Little Colorado Reach,
14 testing and implementing TMFs, and testing low summer flows in the second 10 years of the
15 LTEMP period.
16

17 The impacts of mechanical removal of trout in the Little Colorado reach would be similar
18 to those described under Alternative A. Overall, there is a low probability that this action would
19 be triggered during the LTEMP period based on the expected number of trout in the Little
20 Colorado River reach. The impacts of TMFs, estimated to occur in 3 of 20 LTEMP years, would
21 be the same as discussed for Alternative B.
22

23 The impacts of testing low summer flows would be the same as discussed under
24 Alternative C. When they are tested, summer flows of 8,000 cfs would result in a short-term
25 increase in available camping area, a decrease in rafter time off river for exploration, potentially
26 more difficult navigation, and potential loss of business by fishing guides due to angler
27 perception of less-desirable fishing conditions.
28

29 In summary, Alternative E would have 3 times as many HFEs as Alternative A and
30 similar daily fluctuations. The number of large trout would be higher than under Alternative A,
31 while catch rates would be similar. Few navigation concerns would exist, but slightly more than
32 under Alternative A. The number of lost rafting trips due to HFEs would be 3 to 4 times that of
33 Alternative A, but still a small fraction of total rafting trips. Camping area is expected to increase
34 somewhat due to the effects of HFEs, compared to an expected reduction under Alternative A.
35 Interference with recreation from testing and implementing experimental elements would be
36 greater than under Alternative A.
37
38

39 **4.10.3.6 Alternative F**

40
41 The steady daily flows of Alternative F are expected to result in higher numbers of trout
42 and increased angler catch rates, but the lowest number of large trout of all alternatives
43 (600 fish). In addition, this alternative does not include any trout management actions
44 (i.e., mechanical removal and TMFs). Overall angler satisfaction under Alternative F, however,
45 is anticipated to be lowest of all alternatives due to high flows during peak fishing season
46 (Section 4.14.2.1). In addition, Alternative F has the highest number of HFEs (39) of all

1 alternatives, including a 1-day HFE in early May in all years without a sediment-triggered spring
2 HFE and an annual 7-day 25,000-cfs flow at the end of June that would occur during prime
3 fishing months, which would also adversely impact fishing.
4

5 With most daily flows near or above 8,000 cfs, navigability is expected to be relatively
6 high (Figure 4.10-1). Thus, conditions are anticipated to be satisfactory for boaters most of the
7 time, except during HFEs. An anticipated mean annual loss of 919 day-use rafting opportunities
8 due to HFEs (Figure 4.10-1) is the largest such loss of any alternative and about 20 times that of
9 Alternative A. In addition, the large number of HFEs in Alternative F would tend to increase
10 erosion of sediment terraces in the Glen Canyon reach that support recreation facilities and
11 campsites.
12

13 With a high number of HFEs and steady monthly flows, Alternative F has a high
14 likelihood of benefitting campsite area (Figure 4.10-1). Steady daily flows would result in
15 predictable availability of campsites. However, usable campsite area would be reduced
16 somewhat compared to Alternative G, due to high seasonal flows in March through June under
17 Alternative F. Overall, the alternative would benefit total campsite area. However, the relatively
18 high number of HFEs could adversely affect Hualapai recreational facilities in the western Grand
19 Canyon.
20

21 There are no experimental elements in this alternative, other than HFEs, that could affect
22 recreation.
23

24 In summary, Alternative F would have the greatest number of HFEs of all alternatives.
25 The fewest large trout are expected under this alternative, but highest catch rates. Very few
26 navigability concerns would exist from low flows and no safety or convenience concerns from
27 daily fluctuations. However, the most lost rafting trips due to HFEs would occur, about 20 times
28 the number under Alternative A. Alternative F is expected to be the second most beneficial of all
29 alternatives with respect to increasing camping area due to the effects of HFEs and reduced
30 erosion. It would have no interference with recreation from testing and implementing
31 experimental actions beyond those related to HFEs.
32
33

34 **4.10.3.7 Alternative G** 35

36 With regard to Glen Canyon angling, Alternative G would have the second-lowest
37 number of large trout (700 fish), but trout abundance and angler catch rates would be high.
38 Angler satisfaction under this alternative is expected to be slightly less than that under
39 Alternative A and similar to that under all other alternatives, except Alternative F, which is
40 expected to result in somewhat reduced angler satisfaction due to high flows during peak fishing
41 season (Section 4.14.2.1).
42

43 The steady monthly flows under Alternative G would be consistently within the preferred
44 range for anglers, near 10,000 cfs, and few daily flows below 8,000 cfs reflect high navigability
45 under Alternative G (Figure 4.10-1).
46

1 The relatively high number of HFEs under this alternative would result in an anticipated
2 annual loss of 512 visitor rafting opportunities over the LTEMP period (Figure 4.10-1); more
3 than 10 times larger than under Alternative A. The number of HFEs would result in a higher
4 tendency to erode sediment terraces that support recreation facilities and campsites compared to
5 all alternatives but Alternative F.

6
7 Because of the high number of HFEs under Alternative G, and its steady monthly and
8 daily flows, it has the highest likelihood of any alternative of benefiting total campsite area
9 (Figure 4.10-1). Because Alternative F has lower flows in summer and fall months, that
10 alternative may result in greater useable camping area during those months than under
11 Alternative G. Thus, the two alternatives may be considered equals with respect to campsite
12 crowding.

13
14 In addition to sediment-triggered spring and fall HFEs, several experimental elements are
15 featured in Alternative G, including proactive spring HFEs in April, May, or June; extended-
16 duration HFEs; mechanical removal of trout in the Little Colorado Reach; and testing and
17 implementation of TMFs.

18
19 Implementing a proactive spring HFE and extended-duration HFEs would disrupt day-
20 rafting operations, cause a small temporary increase in lost visitor opportunities, disrupt visitor
21 trip schedules, and result in a loss of concessioner revenue. Proactive spring HFEs have the
22 potential to conserve sediment and slightly increase or help maintain camping area over the long
23 term. Relatively frequent HFEs could impact Hualapai recreational facilities in the western
24 Grand Canyon.

25
26 The impacts of mechanical trout removal activities would be similar to those described
27 under Alternative A. Based on the expected number of trout in the Little Colorado River reach,
28 Alternative G has an estimated three such removals, the greatest number triggered during the
29 LTEMP period of all alternatives (Table 4.8-2).

30
31 The impacts of testing and implementing TMFs would be similar to those described for
32 Alternative B. Based on the anticipated higher trout recruitment levels, Alternative G is expected
33 trigger TMFs in 11 of 20 LTEMP years (Table 4.8-2), the highest number of all alternatives.

34
35 In summary, Alternative G would have fewer large trout than Alternative A, but catch
36 rates would be higher. Very few navigability concerns would exist from low flows and no safety
37 or convenience concerns from daily fluctuations. There would be about 10 times more lost
38 rafting trips due to HFEs than under Alternative A. Alternative G is expected to be the most
39 beneficial of all alternatives with respect to increasing camping area due to the effects of HFEs
40 and reduced erosion. Interference with recreation from testing and implementing experimental
41 elements would be greater than under Alternative A.

1 **4.11 WILDERNESS**
2

3 This section presents the potential
4 impacts on wilderness and visitor wilderness
5 experience. Background information on the
6 wilderness qualities evaluated in this analysis
7 appears in Section 3.15. There are also references
8 to Section 4.10, Visitor Use and Experience.
9

10
11 **4.11.1 Analysis Methods**
12

13 The analysis of impacts on wilderness and
14 visitor wilderness experience downstream of
15 Glen Canyon Dam was based on an assessment
16 of alternative-specific differences in four
17 indicators of the quality of visitor wilderness
18 experience: opportunities for solitude at campsites and on the river; preservation of natural
19 conditions as reflected by naturalness of flow; opportunities for experiencing wilderness as
20 indicated by the amount of time rafters have for exploration; and visual and noise disturbances.
21 These indicators are evaluated qualitatively and comparatively as they relate to the differing
22 properties or features of the seven alternatives.
23

24 The effects of the alternatives on campsite crowding and its effect on visitor wilderness
25 experience was evaluated through consideration of the tendency of flow patterns and
26 experimental flows (mainly HFEs) under the various alternatives to build beaches and thus
27 potentially increase campsite area. The likelihood of rafters encountering other groups at rapids
28 was evaluated based on the expected frequency of daily flows less than 8,000 cfs, a flow level
29 associated with rafting delays at rapids as rafters scout conditions or wait for higher flows. Flows
30 of 8,000–9,000 cfs have been identified by commercial guides as the minimum level necessary to
31 safely run the river with passengers (Bishop et al. 1987; Stewart et al. 2000).
32

33 The naturalness of flows was evaluated by determining the magnitude of daily flow
34 fluctuations under alternatives as compared to fluctuation levels perceived to be less natural,
35 generally greater than 10,000 cfs as identified by Bishop et al. (1987). Stewart et al. (2000) found
36 that daily fluctuations of 5,000–8,000 cfs under MLFF were not an issue for most recreational
37 use, but they did not address fluctuations above 10,000 cfs. Opportunities for rafters to explore
38 attraction sites or enjoy personal time at camp were evaluated by determining the effects of flow
39 on river travel duration and the amount of off-river time available each day. Finally, the effects
40 of noise and visual disturbance of wilderness values was evaluated by considering the number of
41 HFEs, TMFs, trout removals, and the relative number of administrative trips expected under the
42 alternatives.
43

44 The metrics described in Section 4.10 were used as input to the evaluation of effects on
45 wilderness experience. The potential for beach building used the Camping Area Index to
46 evaluate the effects of campsite availability and size on potential crowding and opportunities for

Issue: How do the alternatives affect wilderness and visitor wilderness experience?

Impact Indicators:

- Opportunities for solitude at campsites and on the river
- Preservation of natural conditions as reflected by naturalness of flow
- Rafters' time available for onshore exploration
- Visual and noise disturbances from administrative uses

1 solitude (Figure 4.10-1a); the Navigation Risk Index was used to evaluate potential crowding at
2 rapids (Figure 4.10-1d); the Fluctuation Index was used to evaluate the naturalness of
3 flows(Figure 4.10-1c); and the Time-Off-River Index was used to evaluate the opportunity for
4 onshore exploration (Figure 4.10-1b). The effects of HFEs, TMFs, trout removal, and other
5 experimental actions were evaluated from estimates of the expected frequency of such actions
6 for the alternatives. Using these metrics and supporting information, it was possible to rank the
7 alternatives with respect to their relative effects on associated wilderness values. The details of
8 the methodology used to produce metric values and detailed results are presented in Appendix J.

11 **4.11.2 Summary of Impacts**

13 In Section 3.15, wilderness character is described as having four qualities: untrammelled,
14 natural, undeveloped, and providing for outstanding opportunities for solitude or a primitive and
15 unconfined form of recreation. In describing the wilderness values and visitor experiences within
16 GCNP that are to be preserved and protected, GCNP’s General Management Plan states that
17 “Visitors traveling through the canyon on the Colorado River should have the opportunity for a
18 variety of personal outdoor experiences, ranging from solitary to social. Visitors should be able
19 to continue to experience the river corridor with as little influence from the modern world as
20 possible. The river experience should help visitors to intimately relate to the majesty of the
21 canyon” (NPS 1995).

23 Dam operations and management activities considered under LTEMP alternatives can
24 affect these wilderness values and the quality of the wilderness river experience for river visitors.
25 As dam operations affect beach retention or building, operations under the alternatives can affect
26 campsite crowding and solitude. Similarly, low daytime flows less than 8,000 cfs can increase
27 crowding at rapids. Although these are conceivable effects on wilderness experience and have
28 been modeled for the alternatives, such effects would detract only slightly from an overall
29 wilderness experience in the study area, and differences in the effects of alternatives would be
30 difficult to discern.

32 Wilderness experience may also be affected by high daily fluctuations that appear to be
33 greater than what would occur naturally. Fluctuations in excess of 10,000 cfs have been
34 identified as creating less natural conditions on the river (Bishop et al. 1987). TMFs and HFEs
35 would also present less natural conditions to visitors. However, daily fluctuations under MLFF
36 and the proposed alternatives are generally constrained to near or less than 10,000 cfs and thus
37 would have at most a small effect on perceptions of naturalness, differences in which would be
38 difficult to discern among fluctuating flow alternatives; the steady flow Alternatives F and G
39 would have no such effects.

41 Overall flow level can also affect the wilderness experience through effects on the
42 duration of rafting trips and thus the time available for onshore exploration. However, because
43 there is little difference among the alternatives in time off river (Figure 4.10-1b), this measure is
44 not discussed further in this analysis.

1 Finally, resource management actions, (i.e., administrative actions) including
2 experimental vegetation restoration under all alternatives but Alternative A; mechanical removal
3 of trout, which is allowed under some alternatives; and other experimental work and
4 administrative trips common to all alternatives can affect visitor experience by increasing
5 encounter rates, placement and use of equipment, and noise from motorized equipment. Such
6 effects would be infrequent and short term and would affect relatively few visitors. Vegetation
7 actions, even though they would conform to minimum tool use requirements, may have short-
8 term negative effects during disturbance but long-term positive effects on wilderness by
9 returning native vegetation and hence wilderness character. Effects on wilderness experience of
10 the LTEMP alternatives are summarized and compared in Table 4.11-1 and analyzed in the
11 discussions that follow.

12
13 Campsite crowding has been reduced since the implementation in 2006 of the CRMP
14 (NPS 2005a), but campsite area and campsite size was decreasing (Kaplinski et al. 2010) prior to
15 adoption of the HFE protocol in 2011 (Reclamation 2011b). Alternatives that do not reverse the
16 trend of loss in campsite area eventually would have an adverse effect on wilderness qualities
17 because of increases in crowding at remaining campsites. On the basis of the number of HFEs
18 anticipated under each of the alternatives (Section 4.3), Alternatives F and G are expected to
19 result in the greatest benefit to visitor wilderness experience with respect to opportunity for
20 solitude, because of a greater likelihood of increasing and retaining campsite area
21 (Section 4.10.2). Alternatives C, D, and E rank just below Alternatives F and G, while
22 Alternatives A and B rank lowest with regard to camping area as a consequence of having the
23 fewest HFEs. Under Alternative A (the No Action Alternative), HFEs would not be implemented
24 after the HFE protocol expired in 2020.

25
26 On the basis of allowable within-day fluctuation, Alternatives B and E would have more
27 frequent occurrences of very low flows (about 60% of days), including in the periods of peak
28 recreational use, and therefore would tend to result in more crowding at rapids as rafters stop to
29 scout rapids or wait for flows to rise. Alternatives D and A would be similar to each other and
30 comparable to current conditions (about 50% of days with low flows), while Alternatives F, C,
31 and G would have the fewest days with low flows (about 5% to 30% of days), and would result
32 in the lowest chances of encountering other groups. Although these comparisons are easily made
33 on the basis of the flow patterns of the alternatives, the actual effects on crowding at rapids may
34 be small overall, and small differences noted between alternatives may not be significant.

35
36 Daily flow fluctuations in excess of 10,000 cfs have been identified as creating less
37 natural conditions on the river. The effect of such flow fluctuations on wilderness experience
38 was evaluated using the fluctuation index (Section J.2.3 in Appendix J) developed from
39 maximum “tolerable” fluctuations preferred by whitewater rafters (Table 3.10-2), which are
40 generally less than 10,000 cfs and depend on overall flow level (Bishop et al. 1987). The
41 fluctuation index is presented in Section 4.10, where it is used to evaluate effects of fluctuations
42 on whitewater rafting. It is used here as a surrogate for effects on perceived natural conditions in
43 the Grand Canyon. Alternatives F and G, which employ steady flows, have fluctuation index
44 values near 1.0, indicating no within-day fluctuations. Fluctuating flow Alternatives A, C, and D
45 would be similar to each other, with most fluctuations within the preferred range; they would
46 have fluctuation index values of 0.79, 0.93, and 0.74, respectively. Alternatives B and E would

1 **TABLE 4.11-1 Summary of Impacts of LTEMP Alternatives on Wilderness Experience**

Indicators	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Overall summary of impacts	No change from current conditions. Declining camping area following cessation of HFEs would reduce opportunity for solitude; intermediate effects on crowding at rapids and levels of fluctuations; lowest disturbance from experimental actions.	Relative to Alternative A, similar decline in camping area, somewhat more crowding at rapids, greatest level of fluctuations, greater disturbance from non-flow actions, especially under experimental hydropower improvement flows.	Relative to Alternative A, reversal of camping area decline, somewhat less crowding at rapids, lower level of fluctuations, greater disturbance from non-flow actions.	Relative to Alternative A, reversal of camping area decline, similar level of fluctuations, greater disturbance from non-flow actions.	Relative to Alternative A, reversal of camping area decline, most crowding at rapids, higher level of fluctuations, greater disturbance from non-flow actions.	Relative to Alternative A, reversal of camping area decline, less crowding at rapids, no fluctuations, greater disturbance from non-flow actions, but no mechanical removal of trout.	Relative to Alternative A, greatest reversal of camping area decline, least crowding at rapids, no fluctuations, greater disturbance from non-flow actions.
Campsite crowding as indicated by the camping area index (CAI)	No change from current conditions; lack of HFEs after 2020 would lead to continued declining size and number of campsites and could result in further crowding and adverse effects on solitude; CAI = 0.14 out of 1.	Relatively few HFEs and large fluctuations could result in continued declining trend in campsite area, and could result in crowding and adverse effects on solitude similar to Alternative A; CAI = 0.15.	More frequent HFEs and lower fluctuations could increase campsite area, reduce crowding, and improve solitude compared to Alternative A; CAI = 0.38.	Similar to Alternative C; CAI = 0.36.	More frequent HFEs than Alternatives A and B, but fewer than other alternatives. Higher fluctuations than all but Alternative B. Combination would result in an increase in campsite area relative to Alternatives A and B, but lower than other alternatives; CAI = 0.30.	The combination of frequent HFEs and steady seasonally adjusted flows are expected to result in an increase in campsite area and reduction in campsite crowding compared to Alternative A. Steady flows also aid trip planning, helping to avoid crowding; CAI = 0.41.	The combination of frequent HFEs and steady year-round flows are expected to result in the largest increase in campsite area and least campsite crowding of all alternatives. Steady flows also aid trip planning, helping to avoid crowding; CAI = 0.45.

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TABLE 4.11-1 (Cont.)

Indicators	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Encounters with other groups at rapids due to low flows (8,000 cfs) as indicated by the navigation index (NI)	No change from current conditions; intermediate rank among alternatives; NI = 0.50 out of 1.	More encounters than Alternative A; NI = 0.39.	Fewer encounters than Alternative A; NI = 0.75.	Similar effect as Alternative A; NI = 0.45.	Most encounters due to highest frequency of low flows; NI = 0.37.	Fewer encounters than Alternative A because steady flows mostly above 8,000 cfs; NI = 0.71.	Fewest encounters because of steady flows nearly always above 8,000 cfs; NI = 0.96.
Effect of daily fluctuations as indicated by the fluctuation index (FI)	No change from current conditions; intermediate effect among alternatives, FI = 0.79 out of 1	Highest effect, FI = 0.42 .	Almost no effect, FI = 0.93	Similar to Alternative A, FI = 0.74	Second-highest effect, FI = 0.57.	No effect; steady daily flows, FI = 1.0	No effect; steady daily flows, FI = 0.98
Disturbance from non-flow actions: vegetation management, mechanical removal of trout, and administrative trips	No change from current conditions; no vegetation restoration actions, few mechanical removals of trout.	Higher effects than Alternative A due to vegetation restoration actions; and few mechanical removals of trout.	Higher effects than Alternative A, due to vegetation restoration actions and potentially more mechanical removals of trout.	Higher effects than Alternative A due to vegetation restoration actions and more mechanical removals of trout.	Higher effects than Alternative A due to vegetation restoration actions and potentially more mechanical removals of trout.	Lower effects than Alternative A due to absence of mechanical removals of trout, but greater effects due to vegetation restoration actions.	Higher effects than Alternative A due to vegetation restoration actions and more mechanical removals of trout.

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1 have the lowest fluctuation index values, indicating the lowest frequency of fluctuations within
2 the preferred range (Figure 4.10-1). Alternative D would include testing of sustained steady
3 flows for invertebrate production during weekend days from March through August, and these
4 steady flows would reduce any impacts of fluctuations on wilderness experience on those days.
5 Because most daily fluctuations under all alternatives are below the 10,000-cfs level (flows
6 $\geq 10,000$ cfs were identified as being perceived as less natural by Bishop et al. 1987), the
7 fluctuation index, which was developed for whitewater rafting for effects of fluctuations on such
8 factors as navigation and camping, is not a perfect surrogate for evaluating perceived naturalness
9 of flows. Visitors would be expected to notice that high daily fluctuations are not natural;
10 however, the overall effects of such perceptions on wilderness experience are likely fairly small.
11

12 A metric (time off river) was developed to quantify the relative amount of time rafters
13 would have to explore and enjoy wilderness at the end of each day (Section 4.10.1). Roberts and
14 Bieri (2001) demonstrated that groups spent 50% less time off river at a flow of 8,000 cfs,
15 compared to a flow of 19,000 cfs. Evaluation of the flow patterns of the LTEMP alternatives
16 demonstrated that there would be very little difference among alternatives for this metric, except
17 under Alternative F, which has elevated flows during the peak boating season. This similarity
18 among alternatives is likely due to the fact that each has similar mean annual flows of between
19 10,000 and 15,000 cfs.
20

21 Non-flow experimental actions, including mechanical removal of trout, experimental
22 vegetation restoration activities, and administrative trips related to monitoring and data collection
23 needed for the GCDAMP. Mechanical removal trips would also present less natural conditions to
24 visitors related to noise and visual disturbances. Vegetation restoration activities, proposed by
25 NPS as an experimental, pilot effort to determine the effectiveness of vegetation control and
26 restoration efforts, would occur under all alternatives except for Alternative A. They would
27 temporarily adversely affect wilderness experience while the activities were ongoing and until
28 restoration activities were discontinued, either because they had achieved a level of success that
29 produced natural vegetation communities, or because they were ineffective.
30

31 Alternative A would have the lowest impacts from non-flow experimental actions,
32 because vegetation restoration is not included in the alternative. Alternative F would have
33 impacts that were slightly higher than Alternative A, but lower than the remaining alternatives,
34 because this alternative does not employ mechanical trout removal. Alternatives B, C, D, E, and
35 G would have the highest levels of such impacts, which would be comparable under these
36 alternatives.
37

38 Considering the effects of flow fluctuation overall, the steady flow Alternatives F and G
39 would rank as having generally lower adverse effects on wilderness experience than the
40 fluctuating flow alternatives, because the latter alternatives have effects on a daily basis. This
41 advantage is reduced somewhat, but not entirely, by the higher frequency of HFES under
42 Alternative F and of HFES and TMFs under Alternative G as compared to the fluctuating flow
43 Alternatives A–E. Of the fluctuating flow alternatives, Alternative A would have the lowest
44 effects from fluctuating flows due to moderate daily fluctuations, few HFES, and no TMFs.
45 Alternatives B, C, D, and E would have comparable effects from fluctuations, with Alternative B
46 having the greatest effect from high daily fluctuations, but the fewest HFES of these alternatives.

1 Considering sand retention and potential increase in sandbar area, which is also an effect
2 of flows and flow fluctuations, benefits related to sand retention and increases in sandbar area
3 would be lowest under Alternatives A and B, which would have relatively few HFEs that would
4 build bars and relatively high fluctuating flows that would erode bars. Benefits would be
5 intermediate under Alternatives C, D, and E, which have more HFEs to build sandbar area than
6 Alternatives A and B. Benefits would be greatest under Alternatives F and G, which would have
7 steady flows and the most frequent HFEs. Crowding and loss of solitude would decrease with
8 increasing sandbar area.

9
10 While the metrics discussed above provide an analytical tool to evaluate and differentiate
11 the LTEMP alternatives with regard to effects on visitor wilderness experience, actual
12 differences for most visitors would be small and many of the disturbances evaluated—including
13 HFEs, TMFs, mechanical trout removals, and vegetation management—would be infrequent,
14 short-term actions that would not affect most visitors. In addition, few visitors would be expected
15 to experience more than one of these disturbances, as a given action of one type typically
16 excludes the other actions at a given time (e.g., a TMF would not occur at the same time as an
17 HFE or likely within the time period of a single trip).

18 19 20 **4.11.3 Alternative-Specific Impacts**

21
22 The following Section provides descriptions of impacts summarized above as they are
23 expected to occur under each of the LTEMP alternatives. The alternatives are compared in terms
24 of the relative rankings of the various wilderness experience effects and measures considered,
25 rather than in absolute terms.

26 27 28 **4.11.3.1 Alternative A (No Action Alternative)**

29
30 Under Alternative A (the No Action Alternative), the HFE protocol would expire in
31 2020. It is expected that implementation of the protocol up to its expiration would help reverse
32 the ongoing trend of declining campsite area, but the declining trend would resume after the
33 protocol expired. Any increase in crowding would reduce opportunities for solitude and
34 primitive, unconfined recreation under this alternative.

35
36 Alternative A, with a navigation index of 0.50 (Figure 4.10-1), ranks in the middle of the
37 LTEMP alternatives, indicating a relatively high tendency for low flows to lead to encountering
38 other groups at rapids under Alternative A. The navigation index is a seasonally weighted
39 measure of the frequency of minimum daily flows greater than 8,000 cfs, identified as the flow
40 below which navigation risks increase (Appendix J.2.2).

41
42 Similarly, Alternative A ranks in the middle of alternatives with regard to daily
43 fluctuation levels, with a fluctuation index of 0.79 (Figure 4.10-1); a majority of days would be
44 within the daily range of fluctuations preferred by whitewater rafters (Section J.2.3 in
45 Appendix J), which would also maintain a sense of naturalness as identified by Bishop et al.
46 (1987). This ranking is consistent with allowed daily fluctuations under the respective

1 alternatives. With respect to experimental flows, Alternative A has the lowest projected number
2 of HFEs and no TMFs that would negatively affect wilderness experience.

3
4 Alternative A would have the second lowest impacts on wilderness experience from non-
5 flow actions overall among the alternatives. Alternative A has no TMFs, a low expected number
6 of mechanical removal trips, and no experimental vegetation restoration actions. The number of
7 administrative trips expected under this alternative would be comparable to that of other
8 alternatives.

9
10 In summary, Alternative A has the lowest potential to increase campsite area and a
11 corresponding decrease in visitor solitude, and a moderate tendency for crowding at rapids due to
12 periods of lower flows. Alternative A would have moderate adverse effects from daily flow
13 fluctuations and experimental flows on wilderness experience, and has the lowest adverse effects
14 from non-flow experimental actions on wilderness experience as a result of having the lowest
15 combined number of such actions.

16 17 18 **4.11.3.2 Alternative B**

19
20 Alternative B would have a relatively low potential to retain and build sandbar area,
21 similar to that for Alternative A, and would be expected to continue a long-term trend of
22 increasing campsite crowding due to erosion. The low tendency to retain sand and build beaches
23 is attributable to the low number of projected HFEs over the 20-year LTEMP period (an average
24 of 7.2) and high daily fluctuations. Any increase in crowding would reduce opportunities for
25 solitude under this alternative.

26
27 Alternative B, with a navigation index of 0.39 (Figure 4.10-1), has one of the highest
28 tendencies for low flows to lead to encountering other groups at rapids. Any such effect,
29 however, would lead to only small effects on wilderness experience, because frequency of
30 encounters would be slightly increased, short term, and low impact.

31
32 Alternative B, with a fluctuation index of 0.42 (Figure 4.10-1), would have the fewest
33 days within the daily range of fluctuations preferred by whitewater rafters, which also maintains
34 a sense of naturalness as identified by Bishop et al. (1987), resulting in a high relative potential
35 to reduce a sense of naturalness among the alternatives. With respect to experimental flows,
36 Alternative B has the second lowest projected number of HFEs and a moderate number of TMFs
37 that would negatively affect wilderness experience.

38
39 The number of non-flow experimental actions and administrative trips under
40 Alternative B would be higher than under Alternative A, but comparable to, or in the case of
41 mechanical removals of trout less than, those under other alternatives. As for other alternatives,
42 the effects of these actions on wilderness experience are expected to be localized and short-term
43 and to affect relatively few visitors each year. Vegetation restoration would also have a slight
44 long-term potential benefit from restoring wilderness character via native vegetation.

1 In summary, Alternative B has the second lowest potential to increase campsite area and
2 preserve visitor solitude, while having among the highest tendencies for crowding at rapids due
3 to low flows. Alternative B would have among the highest adverse effects from daily flow
4 fluctuations and experimental flows on wilderness experience, and is comparable to, or lower
5 than, most other alternatives with respect to adverse effects of non-flow experimental actions on
6 wilderness experience.

9 **4.11.3.3 Alternative C**

10
11 Alternative C is expected to have a relatively high potential to retain sand and build
12 sandbar area (exceeded only slightly by Alternatives F and G) and is expected to reverse the
13 trend in declining campsite area. This high potential results from the high frequency of HFEs (an
14 average of 21.3 over the LTEMP period) and moderate within-day fluctuations in flow. This
15 increase in camping area would improve opportunities for solitude.

16
17 Alternative C, with a navigation index of 0.75 (Figure 4.10-1), has a relatively low
18 tendency for encounters at rapids, and thus a relatively low potential to affect solitude.

19
20 Alternative C, with a fluctuation index of 0.93 (Figure 4.10-1), ranks third among
21 alternatives; most days would be within the daily range of fluctuations preferred by whitewater
22 rafters, which also maintains a sense of naturalness as identified by Bishop et al. (1987) and a
23 correspondingly low potential to reduce a sense of naturalness due to high daily flow
24 fluctuations. With respect to experimental flows, Alternative C has the second-highest projected
25 number of HFEs and a moderate to high number of TMFs that would negatively impact
26 wilderness experience.

27
28 The number of non-flow experimental actions and administrative trips under
29 Alternative C would be higher than under Alternative A, but comparable to those under other
30 alternatives. As for other alternatives, the effects of these actions on wilderness experience are
31 expected to be localized and short term, and to affect relatively few visitors each year.

32
33 In summary, Alternative C has a relatively high potential to increase campsite area and
34 preserve visitor solitude, while having a low tendency for crowding at rapids due to low flows.
35 Alternative C would have among the lowest adverse effects on wilderness experience from daily
36 flow fluctuations and experimental flows, and is comparable to most other alternatives with
37 respect to adverse effects of non-flow experimental actions on wilderness experience.

40 **4.11.3.4 Alternative D (Preferred Alternative)**

41
42 Alternative D is expected to have a relatively high potential to retain sand and build
43 sandbar area, similar to Alternatives C, F, and G, and is expected to reverse the trend in declining
44 campsite area. This high potential results from a high number of projected HFEs over the next
45 20 years (an average of 21.1), similar to Alternative C, and moderate within-day fluctuations.
46 This increase in camping area would improve opportunities for solitude.

1 Alternative D, with a navigation index of 0.45 (Figure 4.10-1), would be comparable to
2 Alternative A with regard to encounters at rapids, and would represent little change from current
3 conditions.
4

5 Alternative D, with a fluctuation index of 0.74 (Figure 4.10-1), ranks fifth among
6 alternatives, just below Alternative A; a majority of days would be within the daily range of
7 fluctuations preferred by whitewater rafters, which also maintains a sense of naturalness as
8 identified by Bishop et al. (1987) and a correspondingly low potential to reduce a sense of
9 naturalness due to high daily flow fluctuations. With respect to experimental flows,
10 Alternative D has the second-highest projected number of HFEs (tied with Alternative C) and a
11 moderate number of TMFs that would negatively affect wilderness experience.
12

13 The number of non-flow experimental actions and administrative trips under
14 Alternative D would be higher than under Alternative A, but comparable to those under other
15 alternatives. As for other alternatives, the effects of these actions on wilderness experience are
16 expected to be localized and short term, and to affect relatively few visitors each year.
17

18 In summary, Alternative D has a relatively high potential to increase campsite area and
19 preserve visitor solitude, while having a moderate tendency for crowding at rapids due to low
20 flows. Alternative D would have moderate adverse effects from daily flow fluctuations and
21 experimental flows on wilderness experience, and is comparable to most other alternatives with
22 respect to adverse effects of non-flow experimental actions on wilderness experience.
23
24

25 **4.11.3.5 Alternative E**

26

27 Alternative E is expected to have a moderate potential to retain sand and build sandbar
28 area, slightly lower than Alternatives C, D, F, and G, and would be similarly expected to reverse
29 the trend in declining campsite area. This moderate potential results from a medium number of
30 projected HFEs over the next 20 years (an average of 17.1) and daily fluctuations somewhat
31 higher than Alternatives A, C, and D, but lower than Alternative B. This increase in camping
32 area would improve opportunities for solitude under this alternative.
33

34 Alternative E, with a navigation index of 0.37 (Figure 4.10-1), would have the highest
35 tendency for low flows to lead to encountering other groups at rapids relative to the other
36 alternatives.
37

38 Alternative E, with a fluctuation index of 0.57 (Figure 4.10-1), ranks sixth among
39 alternatives, above only Alternative B; about half of days would be within the daily range of
40 fluctuations preferred by whitewater rafters, which also maintains a sense of naturalness as
41 identified by Bishop et al. (1987) and a high relative potential to reduce a sense of naturalness
42 due to high daily flow fluctuations. With respect to experimental flows, Alternative E has a
43 moderate number of HFEs and a moderate number of TMFs that would negatively affect
44 wilderness experience
45

1 The number of non-flow experimental actions and administrative trips under
2 Alternative E would be higher than under Alternative A, but comparable to those under other
3 alternatives. As for other alternatives, the effects of these actions on wilderness experience are
4 expected to be localized and short term, and to affect relatively few visitors each year.
5

6 In summary, Alternative E has a moderate potential to increase campsite area and
7 preserve visitor solitude, while having a relatively high tendency for crowding at rapids due to
8 low flows. Alternative E would have relatively moderate to high adverse effects from daily flow
9 fluctuations and experimental flows on wilderness experience, and is comparable to most other
10 alternatives with respect to adverse effects of non-flow experimental actions on wilderness
11 experience.
12

13 14 **4.11.3.6 Alternative F** 15

16 Alternative F is expected to have the second-highest potential to retain sand and build
17 beach area and would be similarly expected to reverse the trend in declining campsite area. This
18 high potential results from a high number of projected HFEs over the next 20 years (an average
19 of 38.1) and steady flows. This increase in camping area would improve opportunities for
20 solitude under this alternative. Steady flows under this alternative will aid in trip planning, which
21 will also help avoid crowding.
22

23 Alternative F, with a navigation index of 0.71 (Figure 4.10-1), would have lower
24 tendency for low flows to lead to encountering other groups at rapids than other alternatives,
25 except Alternatives C and G.
26

27 Alternative F, with a fluctuation index of 1.0 (Figure 4.10-1), ranks highest among
28 alternatives; essentially all days would be within the daily range of fluctuations preferred by
29 whitewater rafters, which also maintains a sense of naturalness as identified by Bishop et al.
30 (1987) and effectively no potential to reduce a sense of naturalness due to high daily flow
31 fluctuations under this steady-flow alternative. With respect to experimental flows, Alternative F
32 has the highest number of HFEs but no TMFs that would negatively affect wilderness
33 experience.
34

35 The number of non-flow experimental actions and administrative trips under
36 Alternative F would be higher than under Alternative A, but lower than those under other
37 alternatives because this alternative would not feature mechanical trout removal. As for other
38 alternatives, the effects of these actions on wilderness experience are expected to be localized
39 and short term, and to affect relatively few visitors each year.
40

41 In summary, Alternative F has a high potential to increase campsite area and preserve
42 visitor solitude, while having a low tendency for crowding at rapids due to low flows.
43 Alternative F would have no adverse effects from daily flow fluctuations but some effects from
44 the highest number of HFEs on wilderness experience, and is lower than most other

1 alternatives with respect to adverse effects of non-flow experimental actions on wilderness
2 experience.

3 4 5 **4.11.3.7 Alternative G** 6

7 Alternative G is expected to have the highest potential to retain sand and build sandbar
8 area and would be most likely of all alternatives to reverse the trend in declining campsite area.
9 This high potential results mainly from a high number of projected HFEs over the next 20 years
10 (an average of 24.5) and steady flows. This increase in camping area would improve
11 opportunities for solitude under this alternative. Steady flows will aid in trip planning, which will
12 also help avoid crowding.

13
14 Alternative G, with a navigation index of 0.96 (Figure 4.10-1), would have the lowest
15 tendency of all alternatives for low flows to lead to encountering other groups at rapids.

16
17 Alternative G, with a fluctuation index of 0.98 (Figure 4.10-1), ranks second among
18 alternatives, slightly below Alternative F; nearly all days would be within the daily range of
19 fluctuations preferred by whitewater rafters, which also maintains a sense of naturalness as
20 identified by Bishop et al. (1987) and effectively no potential to reduce a sense of naturalness
21 due to high daily flow fluctuations under this steady-flow alternative. With respect to
22 experimental flows, Alternative G has the second-highest number of HFEs and highest number
23 of TMFs that would negatively affect wilderness experience.

24
25 The number of non-flow experimental actions and administrative trips under
26 Alternative G would be higher than under Alternative A, but comparable to those under other
27 alternatives. As for other alternatives, the effects of these actions on wilderness experience are
28 expected to be localized and short term, and to affect relatively few visitors each year.

29
30 In summary, Alternative G has a high potential to increase campsite area and preserve
31 visitor solitude, while having the lowest tendency for crowding at rapids due to low flows.
32 Alternative G would have no adverse effects from daily flow fluctuations, but some effects from
33 the second-highest number of HFEs on wilderness experience; it is comparable to all alternatives
34 except Alternatives A and B with respect to adverse effects of HFEs and comparable to other
35 alternatives with respect to effects of non-flow experimental actions on wilderness experience.

36
37

1 **4.12 VISUAL RESOURCES**
2

3 This section describes the assessment of
4 the potential effects of the alternatives on visual
5 resources, concentrating on changes that could
6 occur to the water, select geological features, and
7 areas of riparian vegetation along the shore lines
8 of the Colorado River, Lake Powell, and
9 Lake Mead.

10
11 Visual resources are important to visitor
12 enjoyment of GCNRA, GCNP, and LMNRA, and
13 the conservation of visual resources is an
14 important component of federal management
15 activities for these areas. For this reason, it is
16 important to understand how dam operations and
17 non-flow management actions may affect visual resources within the project area. Indicators of
18 effects on visual resources include the height of the calcium carbonate ring surrounding Lake
19 Mead and Lake Powell, the exposure of lake deltas in Lake Mead and Lake Powell, the exposure
20 of Cathedral-in-the-Desert in Lake Powell, and potential impacts associated with changes in
21 vegetation and water color, clarity, and surface appearance.

22
23 Calcium carbonate deposits form at the water line and are typically visible at lake
24 elevations below full pool, where they create a bathtub ring effect. They are generally lighter in
25 color than the walls without calcium carbonate deposits. This creates visual contrast that may
26 result in visual impacts. The calcium carbonate deposits around both Lake Powell and
27 Lake Mead will be more or less exposed as lake levels rise and fall; however, the exposure will
28 be most affected by future hydrology. In order to quantify the extent of visibility of the calcium
29 carbonate rings, the average end-of-month elevation of each reservoir over the 20-year LTEMP
30 period was modeled, and from this the potential range in height of the exposed calcium carbonate
31 ring (the distance from the top of the ring to the water level) was determined. Projected
32 elevations were compared against both lakes at full pool. Lake Powell is considered at full pool
33 at 3,700 ft AMSL. Lake Mead is considered at full pool at 1,221 ft AMSL.

34
35 Our analysis indicates that the lake elevations would vary very little under the different
36 alternatives, resulting in very little difference in the potential maximum height of the calcium
37 carbonate ring. For Lake Powell, the potential difference in the maximum height of the ring
38 varies approximately 1 ft among the alternatives. For Lake Mead, the potential difference in the
39 maximum height of the ring varies approximately 3 ft among the alternatives. The calcium
40 carbonate deposits produce a visual contrast regardless of their height and size and make up only
41 a portion of the view in both lakes, and the overall difference in visual impacts among the
42 alternatives as a result of exposure of the rings would be negligible.

43
44 Lake deltas appear as expansive, eroding sediment deposits that become more visible as
45 the water level in the reservoir decreases. They are considered a visual detractor
46 (Reclamation 2007a). The size of a lake delta is directly affected by the mass of sediment

Issue: How do the alternatives affect visual resources?

Impact Indicators:

- The heights of the calcium carbonate rings surrounding Lake Mead and Lake Powell
- Exposure of lake deltas in Lake Mead and Lake Powell
- Exposure of Cathedral-in-the-Desert in Lake Powell
- Changes in vegetation and sandbar size

1 delivered to the delta, and its exposure is directly affected by lake elevation. Lake deltas within
2 Lake Powell and Lake Mead will be more or less exposed as lake levels fall and rise; however,
3 the exposure of the lake deltas will be most affected by future hydrology. The increased visibility
4 of lake deltas creates increased visual contrast and may result in visual impacts. In order to
5 quantify the extent of the visibility of lake deltas, the average end-of-month elevation of each
6 reservoir over the 20-year LTEMP period was modeled to determine if lake deltas would be
7 more or less exposed in each of the reservoirs.
8

9 The analysis indicates that Lake Powell elevations would vary approximately 1 ft among
10 the alternatives, while Lake Mead elevations would vary approximately 2 ft among the
11 alternatives. Lake deltas produce visual contrast regardless of their height and size and make up a
12 very small part of the views in both lakes. On the basis of predicted variation in lake elevations,
13 there would be little, if any, difference in the exposure of lake deltas in either lake among the
14 alternatives, and the overall difference in visual impact among the alternatives as a result of
15 exposure of lake deltas would be negligible.
16

17 Cathedral-in-the-Desert is a prominent geological feature in Lake Powell that attracts
18 many visitors when exposed. The feature is exposed when the Lake Powell reservoir elevation is
19 $\leq 3,550$ ft AMSL (Reclamation 2007a). Because of the attention Cathedral-in-the-Desert
20 receives when it is exposed, the exposure of this feature could be perceived as a positive impact
21 or benefit. To determine the potential exposure of Cathedral-in-the-Desert, the average number
22 of months per year that Lake Powell's end-of-month elevation was $\leq 3,550$ ft AMSL over the
23 20-year LTEMP period was modeled. Our analysis indicates that Cathedral-in-the-Desert would
24 be potentially exposed an average of 2 months per year over the 20-year LTEMP period under all
25 alternatives, and the overall difference in visual impact between the alternatives would be
26 negligible for Cathedral-in-the-Desert and similar attractions within the lake basin.
27

28 Vegetation plays an important role in the scenic experience along the Colorado River.
29 Vegetation increases the visual interest of many places where it occurs by adding variety in color
30 and texture in contrast to the river, rocks, and bare canyon walls. Flow variations and non-flow
31 management actions can alter the type and frequency of vegetation along the corridor
32 (see Section 3.6.2 and Section 4.6). Changes in vegetation could result in different levels of color
33 and texture in contrast to the surrounding landscape, but it is difficult to predict how this could
34 affect a visitor's visual experience and is not expected to vary significantly among alternatives. It
35 is not possible to predict what types of vegetation are more appealing than others to
36 recreationists. Individuals are often influenced by their personal experiences and/or expectations,
37 and what is visually pleasing to one individual may not be to another. Potential impacts on
38 vegetation were assessed based on professional judgment and the riparian vegetation assessment
39 presented in Section 4.6.
40

41 Although frequent visitors to the Canyons, such as Tribal members, river guides,
42 scientists, and anglers, will likely notice a change in plant states and sandbar size, it is not certain
43 that an individual participating in a once-a-year or once-in-a-lifetime river trip will notice any
44 change unless there are vegetation management activities underway during visitor trips. Visitors
45 standing at scenic overlooks with views of the river may notice vegetation or sandbars in the
46 corridor, but they will be unlikely to notice a change in vegetation state or sandbar size from

1 these locations, given their distance from the river. Therefore, visual impacts on the canyons
2 from changes in vegetation or sandbar size are expected to be negligible under all alternatives.

3
4 NPS management actions that are being proposed in the river corridor of Glen and Grand
5 Canyons as well as on Hualapai lands, such as nonnative plant removal, native plant
6 revegetation, and mitigation at cultural sites, may have effects on the visual environment. These
7 effects are associated primarily with the alteration of the forms, colors, and textures of
8 vegetation, both immediately after implementation of management activities and over longer
9 time periods, because of changes in species composition, but, as discussed above, the visual
10 effects of changes in vegetation type and cover would be negligible.

11
12 Based on this analysis, the effects are considered negligible for all of the visual resources
13 indicators and would not vary among the alternatives.

14 15 16 **4.13 HYDROPOWER**

17
18 This section describes the potential
19 impacts of changes in Glen Canyon Dam
20 operations on the economic value of the
21 powerplant's capacity and energy production.
22 Impacts are measured in terms of changes in
23 regional power system capacity expansion
24 pathways,¹⁰ in overall system-level electricity
25 production costs, and in the amount of generation
26 and associated economics at the Hoover Dam
27 Powerplant. This section also discusses how
28 changes in system resources and operations affect
29 both wholesale electricity rates paid by utilities
30 that purchase firm capacity and energy from
31 Western and the retail electricity rates paid by
32 entities that contractually receive and consume
33 capacity and energy from Glen Canyon Dam.

Issue: How do alternatives affect hydropower resources?

Impact Indicators:

- Changes in the amount (MWh) and dollar value of hydropower generation at Glen Canyon Dam
- Changes in SLCA/IP marketable capacity
- Changes in capital and operating costs that Western's customers incur to serve their loads
- Changes in residential electricity bills of Western's customers
- Changes in generation and economics at Hoover Dam.

34 35 36 **4.13.1 Analysis Methods**

37
38 This section describes the methods used to estimate the impact of alternative Glen
39 Canyon Dam operating criteria on the economic value of its hydropower resources and to
40 estimate the impacts on retail electricity rates charged by entities that purchase power from the
41 Salt Lake City Area Integrated Projects (SLCA/IP or federal preference power). This section also
42 describes the methods used to estimate the impact of alternative operating criteria at Glen
43 Canyon Dam on Hoover Dam generation and economics.

¹⁰ A capacity expansion pathway is a specification of the size, timing, and type of generating units to be constructed over a specified planning horizon.

1 **4.13.1.1 Hydropower Resource and Capacity Expansion Impacts**
2

3 For each of the proposed alternative operating criteria, the hydropower impact analysis
4 estimated the net present value (NPV) of the cost of meeting future energy and capacity demands
5 of utilities (customers) that have long-term firm (LTF) contracts to purchase power from
6 Western’s SLCA/IP facilities (Section 3.13) and compared these costs to the NPV of costs under
7 the existing operating criteria (Alternative A, the No Action Alternative).
8

9 A number of models and spreadsheet tools were used for the analysis, including:

- 10 • *Colorado River Simulation System (CRSS)* simulated future hydrological
11 conditions for the six large SLCA/IP facilities that include the Seedska-dee
12 Project (Fontenelle) and the five Colorado River Storage Project (CRSP)
13 facilities; namely, Glen Canyon Dam, Flaming Gorge Dam, and the Aspinall
14 Cascade (Blue Mesa, Morrow Point, and Crystal Dams).
15
- 16 • *Sand Budget Model* scheduled the type and timing of HFEs at Glen Canyon
17 Dam and reallocated monthly water release volumes from CRSS, and revised
18 monthly elevations to enable higher water releases during months with HFEs.
19 Another type of experiment at Glen Canyon Dam, TMFs, were also added at
20 this stage.
21
- 22 • *GTMax-Lite* optimized the economic value of hourly energy produced at the
23 five largest CRSP facilities. This model determined an hour-by-hour pattern
24 of both generation (in MWh) and water releases (in cfs) that satisfied the
25 operating constraints imposed by each alternative, such as up/down ramp
26 rates, maximum change in the release over a rolling 24-hour period, maximum
27 hourly release, and others. This model consisted of two configurations: one
28 for Glen Canyon Dam and one for the remaining four CRSP facilities and
29 Fontenelle.
30
- 31 • *AURORAxmp (Aurora)* simulated the operation of the power system modeled
32 in the analysis and was also used to project hourly spot market prices in the
33 Western Interconnect. The model can be run in the capacity expansion mode,
34 in which the paths to model projected system capacity expansion meet future
35 electricity demands, or in the unit dispatch mode, to simulate powerplant unit
36 operations needed to serve the load and to minimize total electricity
37 production cost. The model was developed by EPIS, Inc., and is commonly
38 used by utilities throughout the United States.
39
- 40 • *Other specialized models and spreadsheet models* developed for the LTEMP
41 analysis included:
42 – Representative Trace Tool: selected the most representative trace or
43 hydrological future of all traces simulated by CRSS and the Sand Budget
44 Model (SBM).
45

- 1 – Hydropower Outage Model: simulated unit outages, both scheduled
- 2 maintenance and forced outages, at the six large SLCA/IP facilities.
- 3 – Hourly Load Forecast Algorithm: determined hourly loads of Western’s
- 4 customers over the study period.
- 5 – Western Marketable Capacity spreadsheet: estimated the amount of firm
- 6 capacity from all SLCA/IP facilities that Western could offer its customers
- 7 at an assumed risk preference or exceedance level.

8
9 More detail on each model and tool can be found in Appendix K, Sections K.1.4 and K.1.5.

10
11 A number of simplifying assumptions were made for the hydropower analysis, as
12 follows:

- 13
14 • The geographic scope of the analysis was limited to the service territories of
- 15 utilities with which Western currently has LTF electricity contracts. Limiting
- 16 the analysis to Western’s customers allows the analysis to concentrate on the
- 17 systems most affected by a DEIS alternative with an adequate level of fidelity
- 18 to obtain good estimates of economic impacts. In addition, the hourly
- 19 economic value of energy which drives much of SLCA/IP operations was
- 20 estimated by a tangential modeling task that encompasses the entire Western
- 21 Interconnect.
- 22
23 • Given the comparative insignificance of Glen Canyon Dam power generation
- 24 relative to the amount of electricity in the Western Interconnect power grid,
- 25 the analysis assumes that the operation of Glen Canyon Dam has an
- 26 insignificant influence on the marginal value of electricity in the system as a
- 27 whole.
- 28
29 • Western’s customers are separated into two categories: large and small. Large
- 30 customers, which comprise about 75% of firm capacity and energy sales, were
- 31 modeled more rigorously than small customers. The eight largest customers
- 32 are Deseret Generation and Transmission Cooperative (Deseret), the Navajo
- 33 Tribal Utility Authority (NTUA), Salt River Project (SRP), Utah Associated
- 34 Municipal Power Systems (UAMPS), Utah Municipal Power Agency
- 35 (UMPA), Platte River Power Authority, Tri-State Generation and
- 36 Transmission Association (Tri-State), and Colorado Springs Utilities (CSU).
- 37 There are about 130 remaining “small customer” entities accounting for the
- 38 remaining 25% of LTF sales. Individually, each small customer receives less
- 39 than 2.5% of the total, but proportionally, the CRSP resource is on average a
- 40 much larger component of the customer’s total resource portfolio than the
- 41 larger customers.
- 42
43 • The CRSS model was used to project 105 monthly hydrological traces over a
- 44 48-year period from 2013 through 2060 for three sediment traces, namely,
- 45 high, moderate, and low. Each trace contains a unique historical chronological
- 46 time sequence of hydrological conditions. Therefore, hydrological conditions

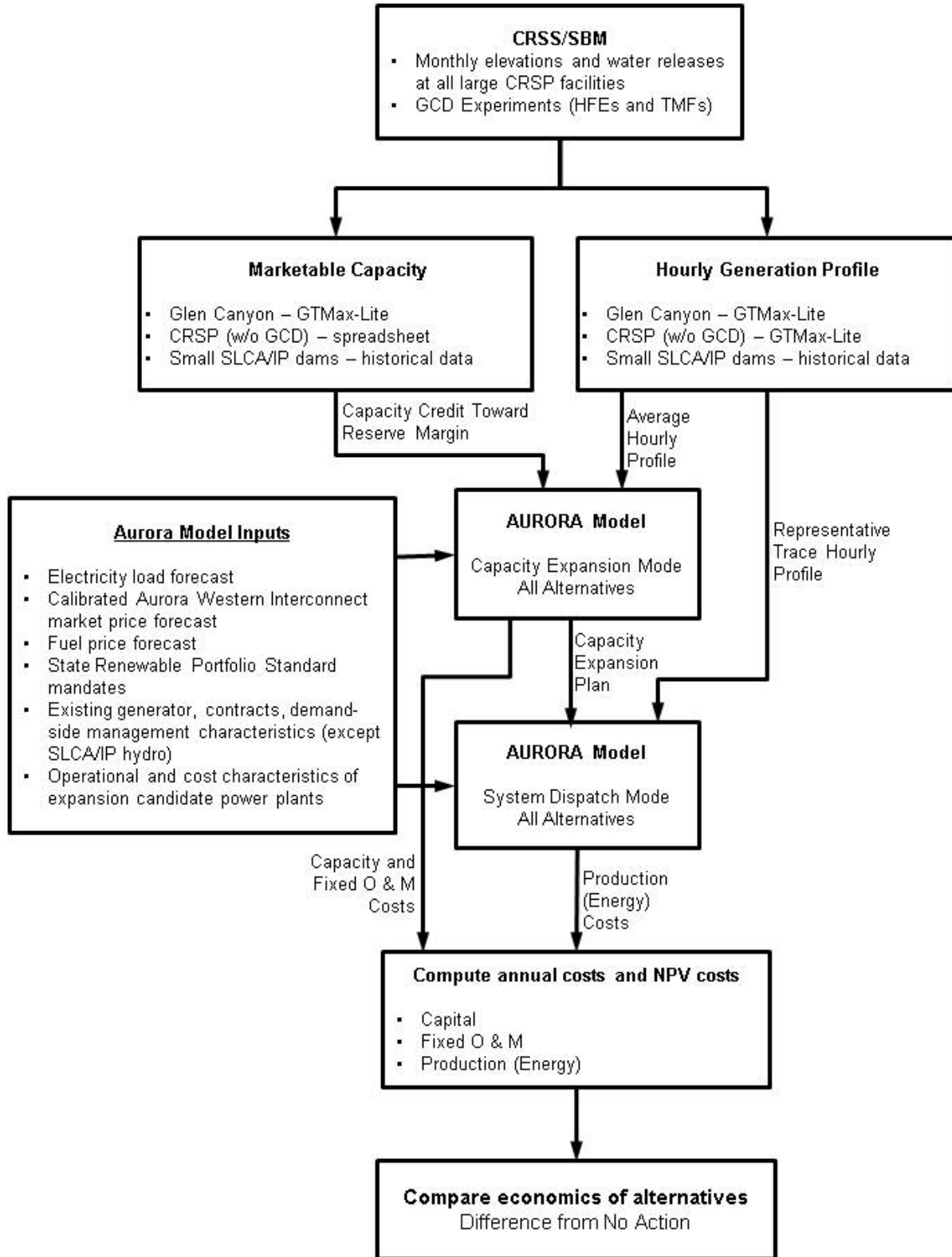
1 are deterministic, and it is extremely unlikely that any one trace will ever be
2 repeated. Of these 105 traces, a common set of 21 was used to estimate the
3 level of marketable/firm capacity of the CRSP plants and the Fontenelle
4 powerplant. To estimate the hourly value of Glen Canyon Dam energy
5 production, the AURORA model was run in dispatch mode using a
6 representative hydrological trace. The trace chosen best met a set of criteria
7 for being “representative,” and included a significant distribution of
8 hydrological conditions that are very similar to the hydrological distribution of
9 the 21 traces. Also, the mean of the representative trace is approximately
10 equal to the mean of all 21 traces. Furthermore, the AURORA model run will
11 only use the moderate sediment trace, which was estimated to have a 63.1%
12 chance of occurring. Using a single sediment trace greatly expedites model
13 runs by reducing the number of cases to be examined.

- 14
15 • This analysis uses the GTMax-Lite model to simulate the hourly operation of
16 Glen Canyon Dam and the remaining hydropower facilities that comprise both
17 the CRSP and Fontenelle powerplant. This model was designed specifically
18 for the LTEMP DEIS and consists of two configurations. One configuration
19 models only the operation of Glen Canyon Dam, and the other configuration
20 models the remaining aforementioned facilities. This is a simplification for
21 power production because Western schedules and Reclamation dispatches all
22 of the CRSP power units concurrently and incorporate some operating goals
23 and guides that are not represented by GTMax-Lite.
- 24
25 • The methodology assumes that the electrical utilities being modeled engage in
26 unfettered exchange with perfect information about the entire system when it
27 comes to exchanging electrical energy and sharing capacity. In reality, each
28 utility makes its own autonomous decisions with imperfect knowledge about
29 competing utilities. Transmission constraints are also not explicitly modeled;
30 neither are institutional nor regulatory obstacles to trade.

31
32 Figure 4.13-1 shows the modeling sequence and data flows for the power systems
33 analysis. The following section briefly describes the methodology; a more detailed discussion of
34 the methodology can be found in Appendix K, Sections K.1.4 and K.1.5.

35
36 Another noteworthy assumption is that “emergency exception criteria” as stipulated
37 under the 1996 Record of Decision will continue under all LTEMP alternatives. Therefore, Glen
38 Canyon Dam will be allowed to operate outside of minimum and maximum flow limits, daily
39 change constraints, and both maximum hourly up- and down-ramp rates in the event of a power
40 system emergency (e.g., grid energy imbalance events).

41
42 Alternative-specific Glen Canyon Dam operating criteria would affect the timing of
43 powerplant additions in the SLCA/IP system and system operation. Both would result in
44 economic impacts that are measured by the AURORA model—the core tool used for power
45 systems analysis. If the operating criteria under each alternative result in a reduction in peak
46 output from Glen Canyon Dam, new generating capacity would be needed elsewhere in the



1
 2 **FIGURE 4.13-1 Flow Diagram of the Power Systems Methodology Used in the LTEMP DEIS**

1 system to meet SLCA/IP peak loads. Alternative operating criteria could also change the timing
2 of Glen Canyon Dam generation, i.e., less power generated in the high price peak demand hours
3 of the day and more generated in the low price off-peak hours. Such a change in hydropower
4 operation may cause other powerplants, typically fossil-fuel thermal units, to increase generation
5 in peak hours and decrease generation in off-peak hours. The differences in the timing of new
6 resources and in the way the system is dispatched mean that the cost of reliably meeting
7 SLCA/IP loads over the 20-year LTEMP period would differ from system operations under the
8 existing operating criteria. Therefore, for each alternative, AURORA was used for two major
9 purposes: (1) to determine the capacity expansion pathway over time during the study period for
10 a joint Western/LTF customer system; and (2) to perform a least-cost unit commitment and
11 system dispatch for a given expansion pathway and a single representative hydrology future or
12 trace.

13
14 Considerable amounts of data were needed for the AURORA model runs, including:

- 15 • Hourly electricity load forecasts for all Western's LTF customer utilities
- 16 • Western Interconnect electricity market price forecasts (spot market prices
17 were projected using a configuration of AURORA representing the entire
18 Western Interconnect and a spreadsheet model that calibrated those prices to
19 historical 2013 observations at the Palo Verde market hub, which is the hub
20 closest to Glen Canyon Dam)
- 21 • Fuel price projections
- 22 • State-mandated renewable resource requirements
- 23 • Characteristics of contracts that customer utilities have with other utilities and
24 with other Western offices other than SLCA/IP
- 25 • Characteristics of demand-side management programs
- 26 • Operational and cost characteristics of powerplants owned by customer
27 utilities
- 28 • Operational and cost characteristics of powerplants customer utilities may be
29 considered for system expansion to meet future loads
- 30
- 31
- 32
- 33
- 34
- 35
- 36
- 37
- 38

39 More details on data sources and how data was generated can be found in Appendix K,
40 Sections K.1.6.1 and K.1.6.3.

41
42 Although the AURORA model has its own database of powerplant characteristics, fuel
43 price projections, and hourly load profiles for a number of areas within the entire Western
44 Interconnect, these data were compared to publicly available data sources to verify accuracy and
45 consistency. Such data sources include those available from the Energy Information
46 Administration (EIA) as well as integrated resource plans (IRPs) that Western's customers

1 provide Western or post on their company website. Since the methodology modeled Western's
2 eight large customers in detail, it was necessary to carefully examine the powerplant
3 characteristics in the AURORA inventory and benchmark them against data compiled by EIA
4 and in IRPs.
5

6 Due to the complexities of SLCA/IP hydropower operating criteria and mandates
7 unrelated to power production, AURORA could not model the dispatch of these resources at a
8 level of detail that is required for this study. Therefore, the GTMax-Lite model and other
9 spreadsheet models were used to project powerplant-specific hourly production levels over the
10 study period. The results of these models were input to AURORA as a time series of fixed hourly
11 energy injections into the power grid. Data for these models for each alternative came from the
12 CRSS model and the Sand Budget Model and included monthly reservoir elevations and water
13 release volumes and also the type and timing of experiments at Glen Canyon Dam. Outages, both
14 scheduled maintenance and forced outages, at Glen Canyon Dam and the other large SLCA/IP
15 facilities were modeled. Since alternatives only targeted the operation of Glen Canyon Dam, the
16 generation at all other SLCA/IP was typically the same in every alternative. However, in some
17 situations, when Glen Canyon Dam could not provide spinning reserves and/or regulation
18 services, a portion or all of these grid services were provided by powerplants in the Aspinall
19 Cascade, affecting operations of these facilities.
20

21 SLCA/IP marketable/firm capacity was an input to the AURORA expansion model.
22 Marketable capacity is the amount of hydroelectric capacity that Western is obligated to provide
23 to LTF customers regardless of the state or condition of SLCA/IP resources. It is also the amount
24 of capacity credited toward meeting the system reserve margin, the spare capacity above the
25 annual coincidental peak of the electric power system modeled. For this study, the reserve
26 margin was assumed to be 15%, which is a typical value in the Western Interconnect. Because
27 Western markets the capacity and energy produced by all 11 SLCA/IP facilities as a package,
28 marketable capacity was determined for the entire facility group. The GTMax-Lite model results
29 were used to compute the capacity contribution from Glen Canyon Dam, while a spreadsheet
30 using CRSS and Sand Budget Model results were used to compute the contribution from the
31 other large CRSP facilities. Historical data were used to compute marketable capacity from the
32 small SLCA/IP facilities; namely, Deer Creek, Elephant Butte, Towaoc, McPhee, and Molina.
33 Because alternatives only affected Glen Canyon Dam's operation under almost all
34 circumstances, only the contribution of Glen Canyon Dam to marketable capacity varied by
35 alternative.
36

37 Western must carefully choose the level of marketable capacity it offers because it is
38 obligated to supply this LTF capacity to its customers regardless of hydrological conditions. If
39 SLCA/IP resources are unable to supply the specified amount of capacity, Western must
40 purchase power to cover the shortfall. Western is exposed to market risks because the future of
41 both reservoir conditions and the operating state of generating units are not known with
42 certainty. Risk exposure is measured as the probability that Western will not be able to meet its
43 LTF obligations during peak summer load months. A retrospective study performed by Argonne
44 on marketable capacity currently offered by Western over the last 10 years shows that it markets
45 capacity at a 90% exceedance level. That is, Western has enough SLCA/IP capacity to meet its
46 obligation 90% of the time. Therefore, this LTEMP analysis used an exceedance level of 90% to

1 determine marketable capacity. Marketable capacity at 50% and 99% exceedance levels were
2 also modeled, and these results are presented in Appendix K, Section K.1.10.4.

3
4 Hourly generation profiles from all SLCA/IP facilities were an input to both the
5 AURORA expansion and dispatch models. The hourly profile based on the average of all
6 21 hydrology traces is input to the expansion model, and the hourly profile based on the
7 representative trace is input to the dispatch model. The appropriate configuration of GTMax-Lite
8 is used to compute the hourly generation profiles for Glen Canyon Dam and for the other large
9 CRSP facilities.

10
11 The results of the AURORA expansion model run in expansion mode were capacity
12 expansion plans for each alternative over the study period. The plans specify the type of plant
13 built (such as combustion turbines, combined cycle plants, coal plants, nuclear powerplants,
14 etc.), the capacity of the plant, and the year it begins operating. The model also computed the
15 annual capacity investment and fixed operation and maintenance (O&M) costs for the new units
16 over the study period. The AURORA model was given a wide selection of plants from which to
17 choose future capacity additions, including conventional and advanced natural gas combustion
18 turbines, conventional and advanced gas/oil combined cycle plants, scrubbed and pulverized coal
19 plants, integrated gasification combined cycle plants, nuclear powerplants, wind turbines, and
20 solar thermal and photovoltaic powerplants. More details on the powerplant expansion
21 candidates and their cost and performance characteristics are provided in Appendix K,
22 Section K.1.6.3.

23
24 The capacity expansion plan for each alternative was an input to the AURORA run in
25 dispatch mode to simulate the operation of the system for every hour in the entire study period
26 for a single hydrological future or trace, which is known as the representative trace. Because the
27 dispatch was run for only a single hydrological trace, selection of the trace is very important.
28 Trace 14 was selected as the representative trace. More detail on the method used to select the
29 representative trace can be found in Appendix K, Attachment K-3.

30
31 Results of the AURORA dispatch model consisted of costs to produce the electrical
32 energy to meet the system load demand. Production costs are the sum of powerplant fuel costs,
33 variable O&M costs, and cost of power purchased from the spot market. Results from the
34 AURORA expansion and dispatch models (namely, capital, fixed O&M, and production or
35 energy costs) were combined to determine the total annual costs for each alternative. The net
36 present value stream of costs was also calculated to facilitate comparison of each alternative to
37 Alternative A. This single lump-sum value was based on a discount rate of 3.375%, a rate that is
38 used by Reclamation for cost-benefit studies of projects. A second discount rate of 1.4%, a
39 nominal or real discount rate, was used in a sensitivity study; the results of which are presented
40 in Appendix K, Section K.1.10.5.

41 42 43 **4.13.1.2 Wholesale Rate Impacts**

44
45 The economic impact of changed operations at the Glen Canyon Dam Powerplant on
46 electrical power production and value is the impact—measured in dollars—on the economy. It

1 includes the system cost of changing the value of electrical power produced at Glen Canyon
2 Dam as a result of changing the timing and routing of water releases. It also includes the expense
3 of constructing (or savings resulting from forgoing construction of) additional electrical
4 generators because of changes in firm SLCA/IP federal hydropower capacity. Wholesale rates¹¹
5 impacts describe how these economic impacts are distributed to utilities that purchase Glen
6 Canyon Dam electrical power from the federal government at the SLCA/IP rate. The change in
7 SLCA/IP rate among alternatives reflects the economic costs of altered Glen Canyon Dam
8 operations.

9
10 Western sets rates as low as possible consistent with sound business principles to repay
11 the federal government's investment in generation and transmission facilities in addition to
12 specific non-power costs that power users are legislatively required by Congress to repay, such
13 as irrigation costs that are beyond the irrigators' ability to repay. Sales of federal electric power
14 and transmission repay all costs (including interest) associated with generating and delivering the
15 power. Western prepares a power repayment study (PRS) for each specific power project to
16 ensure the rates are sufficient to recover expenses.

17
18 It is assumed that Western will pay all of the economic costs associated with an
19 alternative and adjust firm electric service (FES) rates to pass these costs onto its FES customers.
20 These costs include all net purchased power, capital costs, fixed O&M costs, and interest
21 expense. Interest expense is calculated by multiplying each investment's prior year unpaid
22 balance by the appropriate interest rate. Computations of total purchase power for each
23 alternative are based on projections of total hourly generation from all SLCA/IP hydropower
24 resources and hourly FES customer loads. The difference between hourly generation and load is
25 resolved by hourly non-firm energy transactions at an energy price projected by the power
26 systems economic analysis. All capital costs and fixed O&M costs associated with a reduction in
27 Glen Canyon Dam Powerplant capacity are also paid by Western and passed on to its customers
28 via adjustments to FES wholesale rates. See Appendix K, Section K.2, for more detailed
29 information on the PRS and wholesale rate modeling process.

30
31 Several calculations were performed to determine the impact of the LTEMP DEIS
32 alternatives on the SLCA/IP rate. Three rates were calculated for each of the seven alternatives:
33 (1) a firm energy rate, (2) a firm capacity rate, and (3) a composite rate. The SLCA/IP FES rate
34 is the price paid per unit of product sold by Western's CRSP Management Center to its SLCA/IP
35 FES customers. These calculations and analyses were performed by Western CRSP Management
36 Center staff.

37
38 Western markets SLCA/IP electrical power under firm, long-term contracts. Under these
39 contracts, Western is required to deliver this electrical power to federal points of delivery
40 regardless of hydrological conditions or changes in the operational criteria of the SLCA/IP
41 hydropower plants. The current FES marketing contracts expire on September 30, 2024. For the

¹¹ The term "rate" will be used rather than "price." This is the standard convention for wholesale electrical commodities. Rate is the price charged for an energy unit, whether capacity or energy. Rate is often used to describe wholesale prices because it is the price of wholesale units and not necessarily the units used for retail sales.

1 period following 2024, Western is currently engaged in developing a marketing plan. This
2 requires a formal public process in compliance will applicable federal law.

3
4 Several assumptions had to be made in order to estimate LTEMP DEIS impacts. First, it
5 was assumed that Western will continue with its current SLCA/IP obligations until the current
6 marketing period ends and the existing contracts expire.¹² This requires that Western deliver the
7 same amount of electrical power and energy to SLCA/IP customers until the end of fiscal year
8 (FY) 2024, regardless of the alternative analyzed. Recognizing uncertainties about Western’s
9 future marketing of SLCA/IP resources between 2025 and 2034, net firming expenses for the
10 post-2024 time period were analyzed under two sets of assumptions. These are as follows:

- 11
12 1. A continuation of existing SLCA/IP FES contract commitments between
13 FY 2025 and FY 2034 (referred to as No Change or “NC” in
14 Section 4.13.2.4); and
- 15
16 2. A reduction in SLCA/IP FES contract commitments so that net firming
17 expenses are equal to \$0 between FY 2025 and FY 2034. This means, for the
18 numbers included in the SLCA/IP power repayment study, zero dollars of
19 firming expense and zero additional dollars of revenue from market sale or
20 from available hydropower sales (referred to as Resource Available or “RA”
21 in Section 4.13.2.4).

22
23 These two assumptions constitute “bookends” regarding the outcomes possible in the
24 development of the post-2024 marketing plan.¹³ These bookends are for modeling purposes
25 only. They represent a very broad range of possible FES obligations of electrical power in the
26 post-2024 marketing period. The bookends will almost certainly encompass the actual rate
27 impact, once the post-2024 marketing plan is completed. It should be noted that the
28 establishment of these bookends is not an attempt to predict or to anticipate Western’s choice
29 prior to the conclusion of the required public process.

30 31 32 **4.13.1.3 Retail Rate Impacts**

33
34 Western markets power to utilities serving approximately 5.8 million retail customers in
35 Arizona, Colorado, Nebraska, Nevada, New Mexico, Utah, and Wyoming (Reclamation 2012d).
36 Customers are small and medium-sized towns that operate publicly owned electrical systems,
37 irrigation cooperatives, and water conservation districts; rural electrical associations or

¹² There is a provision in the existing SLCA/IP contracts to modify the FES obligations upon a 5-year notice to SLCA/IP customers. However, considering the probable timing of new operating criteria for the Glen Canyon Dam following the completion of the LTEMP DEIS and the issuance of a ROD a 5-year notice would not be significantly different than the end of the current marketing period.

¹³ Western could choose a post-2024 SLCA/IP FES obligation of electric power that exceeds its current obligation. However, prior to completion of the required public process it would be difficult to determine what the higher obligation would be that could be considered a reasonable bookend.

1 generation and transmission cooperatives who are wholesalers to these associations; federal
2 facilities such as Air Force bases, universities, and other state agencies; and Indian Tribes.

3
4 The effect of reductions in available generating capacity at Glen Canyon Dam under each
5 of the alternatives on retail electricity rates and bills for customers of municipal, cooperative, and
6 other entities receiving power from Western was estimated in four steps. First, a detailed
7 database of retail revenues and sales was developed for 226 utility systems that directly or
8 indirectly receive an allocation of Salt SLCA/IP preference power including American Indian
9 Tribes. This database was combined with aggregate production costs (variable O&M costs,
10 purchased power, and fuel expenses), capital investments for capacity additions, and fixed O&M
11 costs derived from the AURORA analysis. Second, capacity additions were converted to revenue
12 requirements using a carrying charge analysis (see Appendix K, Section K.3.1) along with the
13 capital cost of different investments. Third, the cost of changing Glen Canyon operations under
14 each alternative was distributed to each retail utility system by simulating the Western SLCA/IP
15 capacity and energy allocation process. Fourth, overall rate impacts to individual utility systems
16 (including Tribal Systems) were allocated to residential and non-residential consumers to
17 compute retail rate and bill impacts. The process of using a carrying charge analysis along with
18 aggregate production costs does not require SLCA/IP wholesale rates. Use of production costs
19 and carrying charges results in somewhat higher rate impacts than estimation that uses SLCA/IP
20 wholesale rates.

21
22 The objective of the retail rate impact analysis is to measure the change in electric bills
23 that consumers who ultimately use electricity in their homes or businesses will incur because of
24 changes in the way Glen Canyon Dam operates. Retail rate impacts can be measured directly
25 from the change in capacity and energy costs that are computed in the power systems analysis
26 along with the utility carrying charges. This direct method of computing retail rate impacts
27 involves allocating changes in energy and capacity cost to distribution systems and then dividing
28 the cost changes by retail revenues. All of the economic impacts come from the capacity cost
29 (including fixed O&M) and energy cost changes (including ancillary service values). Using this
30 method, additional evaluation of Western wholesale rates is unnecessary to derive retail rate
31 impacts (although direct use of SLCA/IP wholesale rates computed by Western would result in
32 lower impacts). The power systems simulations combined with the carrying charge rate analysis
33 applied to new capacity resulting from Glen Canyon Dam operation changes measures impacts
34 on wholesale power cost that must ultimately be attributed directly to retail ratepayers.
35 Appendix K includes an example demonstrating the intuitive result that the method of directly
36 computing retail rates or alternatively using a multi-step process of using capacity and energy
37 costs to first evaluate Western wholesale rates results in an appropriate measured retail rate
38 impact, even though measured rate impacts are lower through using SLCA/IP rates computed by
39 Western.

40
41 While the process of computing retail rate impacts from the capacity and energy cost
42 changes implies changes in capacity allocation, under current contract provisions with customer
43 utilities, Western may maintain the same capacity allocation to each customer entity. Given this
44 contractual obligation, Western rather than the individual utilities may have to replace the lost
45 capacity at Glen Canyon Dam by purchasing the shortfall from other sources. Eventually, these
46 increased costs would be passed on to entities who are allocated preference power and rates

1 would have to be increased because of capacity and energy cost. This process of assuming that
2 Western would pay for the capacity and energy costs associated with changes in Glen Canyon
3 Dam operations results in the same retail rate impacts as the assumption that the wholesale cost
4 impacts are simply paid by the utilities themselves as long as Western would pass on the costs as
5 they are incurred. If Western would defer the cost increases, the changes in energy and capacity
6 costs would still be paid, but with a temporary deferral that would presumably include financing
7 costs. Attempting to incorporate potential deferral strategies in Western's wholesale rate policy
8 is neither appropriate nor practical in assessing retail rate impacts. For example, if capacity costs
9 and production costs increase, but Western incurs the cost for a period of years but then later
10 increases the rate including cost of capital, it would not be appropriate to include the deferral in
11 the rate impacts. Finally, in order to provide a relative benchmark indication of the effects of
12 Glen Canyon Dam capacity cost changes on costs incurred to purchase power, the average
13 aggregate capacity and energy costs are measured relative to amount of money that Western
14 currently collects from capacity and energy allocations (see Appendix K for details).

17 **4.13.1.4 Hoover Dam Impacts**

18
19 Hoover Dam is located about 370 mi downstream of Glen Canyon Dam. Changes from
20 current monthly water release volumes under LTEMP alternative operating criteria could impact
21 pool elevations in Lake Mead, and these in turn could impact Hoover Dam Powerplant firm
22 capacity and energy generated by water releases through its turbines. A modeling tool of Hoover
23 Powerplant monthly operations was developed to provide estimates of impacts of the LTEMP
24 DEIS alternatives on Hoover Powerplant economics. The tool, referred to here as the Hoover
25 Powerplant Model, computes two economic metrics; namely, firm capacity and energy, both in
26 terms of NPV, for each alternative and compares the results.

27
28 To perform the analysis data on monthly water releases from Hoover Dam, end-of-month
29 elevations at Lake Mead were obtained from CRSS and the Sand Budget Model for all
30 21 hydrology traces for each alternative over the study period. Using information from
31 Reclamation, algorithms were developed relating reservoir elevation to reservoir storage and to
32 maximum powerplant capacity. The Hoover Powerplant Model used this information to
33 determine the difference in monthly generation between Alternative A and each of the other
34 alternatives for all 21 hydrology traces. The Western Interconnect electricity market price
35 forecasts, which are identical to the prices used in the Aurora model simulation of Western's
36 eight large customers, were used in the Hoover Powerplant Model to compute the value of the
37 generation from the Hoover Powerplant. The value of monthly generation was computed by
38 multiplying the monthly energy generation by the market price of electricity, accounting for the
39 difference in price between energy generated in peak hours versus off-peak hours. Based on
40 information from Reclamation, it was assumed that 95% of generation at the Hoover Powerplant
41 takes place in peak hours and only 5% in off-peak hours.

42
43 The Hoover Powerplant Model also computed the firm capacity available from the
44 Hoover Powerplant based upon the relationship between reservoir elevation and maximum
45 powerplant output derived from data provided by Reclamation. The maximum monthly capacity
46 was computed for all 21 hydrology traces over the study period. It was assumed that below a

1 pool elevation of 1,050 ft the maximum output is zero, and above an elevation of 1,205 ft the
2 maximum output remains constant at 2,075 MW, which is the maximum powerplant capacity. To
3 be consistent with the Glen Canyon Powerplant power systems analyses, this analysis assumed
4 that the firm hydropower capacity of the Hoover Powerplant is based on the 90th percentile
5 exceedance level in the peak month of August. More details on the modeling methodology and
6 the results are presented in Appendix K, Section K.4.

9 **4.13.2 Summary of Hydropower Impacts**

10
11 This section and Table 4.13-1 summarize the potential impacts of alternative operating
12 criteria on Glen Canyon Dam's hydropower resources. These impacts are measured in terms of
13 changes in both powerplant capacity and generation and associated economic value. Impacts are
14 analyzed from an overall systems perspective in which least-cost electricity production costs are
15 computed and regional power system capacity expansion pathways are determined. This section
16 also discusses how changes in system resources and operations, caused by operational changes at
17 Glen Canyon Dam, impact the retail electricity rate that Western's wholesale customers charge
18 to their end-use customers. Table 4.13-1 does not include the rate impacts on American Indian
19 Tribes; they are discussed separately in Appendix K, Section K.3.

22 **4.13.2.1 Monthly Water Release Impacts**

23
24 Differences among LTEMP alternatives do not occur from annual water release volumes,
25 but rather from the routing and timing of these water releases during monthly, daily, and hourly
26 timeframes. The total volume of water released from Glen Canyon Dam over the 20-year
27 LTEMP period is essentially identical under all LTEMP alternatives. Also, differences among
28 alternatives in annual water release volumes are less than 1%. However, alternatives significantly
29 impact the timing of water releases within a year. For example, as compared to Alternative A,
30 Alternative F releases much higher water volumes during March, April, May, and June and much
31 lower water volumes during July and August. Alternatives also impact the daily profile of water
32 releases. Changes in operating criteria such as maximum and minimum release restrictions and
33 mandates that limit water release changes over time result in very different release patterns
34 during most days. For example, Alternative F requires water releases from Glen Canyon Dam to
35 be at a constant rate an entire day. In contrast, Alternative A allows powerplant operators to
36 change water release levels during a day such that power production more closely matches
37 wholesale rate customer energy requests and/or in response to the market price of electricity.

38
39 Lastly, alternatives affect the routing of water releases from the dam. Water is typically
40 released through one or more of the powerplant's eight turbines to produce electricity. However,
41 dependent on the pressure exerted by the water elevation in Lake Powell, turbines have a limited
42 amount of water that can flow through them during an hour. Also, the generating capacity of a
43 unit indirectly limits the flow of water through it. Therefore, whenever a water release is required
44 to exceed the combined flow capabilities of the generating units that are in operation, some of
45 the water is released through bypass tubes and spillways. These non-power releases produce no

1 **TABLE 4.13-1 Summary of Impacts of LTEMP Alternatives on Hydropower Resources**

Impact Indicator	Alternative A (No Action Alternative)			Alternative D (Preferred Alternative)		Alternative E	Alternative F	Alternative G
	Alternative B	Alternative C						
Overall summary of impacts	No change from current condition. Second highest marketable capacity and sixth-lowest total cost to meet electric demand over the 20-year LTEMP period. No change in average electric retail rate or average monthly residential electricity bill. No change in the value of generation at Hoover Dam.	Compared to Alternative A, 3.8% increase in marketable capacity and decrease in total cost to meet electric demand over the 20-year LTEMP period. Small decreases in both the average electric retail rate and the average monthly residential electricity bill in the year of maximum rate impact. No change in the value of generation at Hoover Dam.	Compared to Alternative A, 17.5% decrease in marketable capacity and increase in total cost to meet electric demand over the 20-year LTEMP period. Increase in both average retail electric rate and average monthly residential electricity bill in the year of maximum rate impact. 2.0% increase in the value of generation at Hoover Dam	Compared to Alternative A, 6.7% decrease in marketable capacity and increase in total cost to meet electric demand over the 20-year LTEMP period. Increase in both average retail electric rate and average monthly residential electricity bill in the year of maximum rate impact. 1.0% increase in the value of generation at Hoover Dam	Compared to Alternative A, 12.2% decrease in marketable capacity and 0.25% increase in total cost to meet electric demand over the 20-year LTEMP period. Increase in both average retail electric rate and average monthly residential electricity bill in the year of maximum rate impact. 1.2% increase in the value of generation at Hoover Dam	Compared to Alternative A, 42.6% decrease in marketable capacity (lowest of alternatives) and 1.2% increase (highest of alternatives) in total cost to meet electric demand over the 20-year LTEMP period. Highest change in both average retail electric rate and average monthly residential electricity bill in the year of maximum rate impact. 4.1% increase in the value of generation at Hoover Dam	Compared to Alternative A, 24.2% decrease in marketable capacity and increase in total cost to meet electric demand over 20-year LTEMP period. Increase in both average retail electric rate and average monthly residential electricity bill in the year of maximum rate impact. 1.4% increase in the value of generation at Hoover Dam	
Impacts on Generation and Capacity								
Annual average daily generation (MWh) ^a	11,599 (no change from current condition)	11,567 (0.3% decrease)	11,506 (0.8% decrease)	11,477 (1.1% decrease)	11,521 0.7% decrease	11,379 (1.9% decrease)	11,403 (1.7% decrease)	
SLCA/IP Marketable capacity (MW) ^b	737.2 (no change from current condition)	765.3 (3.8% increase)	608.1 (17.5% decrease)	687.6 (6.7% decrease)	647.0 (12.2% decrease)	423.1 (42.6% decrease)	558.2 (24.2% decrease)	
SLCA/IP Replacement Capacity (MW) ^c	Not applicable	-28.1	129.1	49.6	90.2	314.1	179.0	

2

TABLE 4.13-1 (Cont.)

Impact Indicator	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Impacts on Generation and Capacity (Cont.)							
System-level generating capacity additions (MW) ^d	4,820 (no change from current condition)	4,820 (no change from current condition)	5,050 (4.8% increase)	5,050 (4.8% increase)	5,050 (4.8% increase)	5,280 (9.5% increase)	5,050 (4.8% increase)
Impacts on Power System Economics							
SLCA/IP system-wide production cost (\$million) ^e	34,228 (no change from current condition)	34,221 (0.02% decrease)	34,255 (0.08% increase)	34,270 (0.1% increase)	34,249 (0.06% increase)	34,373 (0.4% increase)	34,345 (0.3% increase)
SLCA/IP Capital cost (\$million) for capacity expansion ^e	1,643 (no change from current condition)	1,635 (0.5% decrease)	1,746 (6.3% increase)	1,696 (3.2% increase)	1,703 (3.7% increase)	1,882 (14.5% increase)	1,769 (7.7% increase)
Fixed O&M cost (\$million) for capacity expansion ^e	345 (no change from current condition)	344 (0.3% decrease)	363 (5.2% increase)	354 (2.6% increase)	355 (2.9% increase)	385 (11.6% increase)	366 (6.1% increase)
Total cost (\$million) ^e	36,216 (no change from current condition)	36,200 (0.04% decrease)	36,364 (0.41% increase)	36,320 (0.29% increase)	36,307 (0.25% increase)	36,640 (1.2% increase)	36,480 (0.73% increase)
Difference in Total Costs (\$million) Relative to No Action	Not applicable	-16	148	104	91	424	264
Local Hydropower Value (\$million) ^f	2,662 (no change from current condition)	2,657 (0.2% decrease)	2,614 (1.8% decrease)	2,613 (1.8% decrease)	2,620 (1.6% decrease)	2,540 (4.6% decrease)	2,556 (4.0% decrease)
Impacts on Wholesale Rates							
Energy (\$/kWh)							
NC ^g	13.52	13.54	13.99	13.94	13.84	15.67	16.07
RA ^h	13.40	13.22	14.55	13.78	14.01	16.86	15.22
Average	13.46	13.38	14.27	13.86	13.93	16.27	15.65
Capacity (\$/kW)							
NC	5.74	5.75	5.94	5.92	5.88	6.66	6.83
RA	5.69	5.62	6.18	5.85	5.95	7.16	6.50
Average	5.72	5.69	6.06	5.89	5.92	6.91	6.67

TABLE 4.13-1 (Cont.)

Impact Indicator	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Impacts on Electric Retail Rate Payers							
Percent change in retail rates (maximum impact year) ⁱ	No change from current conditions	-0.27%	0.43%	0.39%	0.50%	1.21%	0.64%
		2029	2025	2023	2027	2018	2025
Change in monthly residential bill (maximum impact year) ^j	No change from current conditions	-\$0.27	\$0.40	\$0.38	\$0.47	\$1.02	\$0.59
Impacts on Hoover Powerplant Economics							
Total value of generation (\$million) ^k	2,362.3 (0% change)	2,362.3 (0% change)	2,408.6 (2.0% increase)	2,384.2 (1.0% increase)	2,390.2 (1.2% increase)	2,451.1 (4.1% increase)	2,392.0 (1.4% increase)
Change in value of generation (\$million) ^k	No change from current conditions	Same as Alternative A	46.4	21.9	27.9	88.8	29.7

- ^a Average daily Glen Canyon Dam generation under representative hydrological conditions.
- ^b Marketable capacity is calculated based on all 21 hydrology traces with median sediment input (sediment trace 2), which has the highest likelihood of occurrence. It is calculated at the 90% exceedance level, which means if Western was contractually obligated to provide this amount of LTF capacity in the peak month of August, it would meet that obligation 90% of the time.
- ^c Lost capacity is the difference between the marketable capacity in Alternative A and the marketable capacity of another alternative; it represents the capacity that would need to be replaced somewhere in the power system if that alternative was implemented.
- ^d Additional generation capacity required under the LTEMP alternatives for Western's customers over the 20-year LTEMP period to not only meet future load demand but also account for loss/gain in capacity at Glen Canyon Dam due to the alternative operating constraints.
- ^e Net present value (\$million 2015) of costs to meet total system electric demand over 20-year study period for all SLCA/IP customers under representative trace. Discount rate is 3.375%.
- ^f Net present value of electricity generated at Glen Canyon Dam over the 20-year LTEMP period (\$million 2015).
- ^g NC = no change from current LTF commitment levels.
- ^h RA = commitment level equals available SLCA/IP federal hydropower resource.
- ⁱ The unweighted average percent changes in retail rates relative to Alternative A across all systems with available data for the year with the highest percentage impact.
- ^j The average change in residential electric bills (2015 dollars) relative to average residential bills in Alternative A for the year with the maximum rate impact (residential bills are not weighted by utility size).
- ^k Net present value of electricity generated at Hoover Dam over the 20-year LTEMP period (\$million 2015).

1 energy and are referred to as spilled water. Each alternative has a unique set of HFE
2 specifications that affect the frequency and duration of Glen Canyon Dam water spill volumes.
3

4 Spilled water can also occur under very low (i.e., dry) hydropower conditions when the
5 Lake Powell elevation is below a minimum turbine water intake level. All of the water is
6 released through bypass tubes and, therefore, no electricity is produced until the water level rises
7 to a minimum intake level.
8
9

10 **4.13.2.2 Hydropower Power Generation and Capacity Impacts**

11
12 The first section of Table 4.13-1 summarizes the impacts of changes in Glen Canyon
13 Dam operations under each alternative on hydropower generation and capacity. Under
14 Alternative A, the average daily generation at Glen Canyon Dam over the 20-year study period is
15 projected to be 11,599 MWh under representative conditions; that is, the monthly water releases
16 and generation levels expected under one of the 21 analyzed hydrology traces, trace 14, which
17 was considered representative of the full range of annual inflow volumes over the 20-year
18 LTEMP period. On average, this represents 72.8% of the generation produced by all SLCA/IP
19 hydropower resources over the 20-year LTEMP study period. With the remaining alternatives,
20 generation would vary between 11,567 MWh under Alternative B (a reduction of 0.3%
21 compared to Alternative A) to 11,379 MWh under Alternative F (a reduction of 1.9%) under
22 representative conditions (Table 4.13-1). These relatively small differences (i.e., less than 2%) in
23 average daily generation among the alternatives are not due to the amount of water released from
24 the dam, but largely attributed to differences in the amount of water routed through bypass tubes
25 to conduct HFEs, which, as described in the previous section, does not generate electricity.
26

27 Although there is little difference in annual average daily generation at Glen Canyon
28 Dam among the alternatives, there are monthly differences. Under representative hydrological
29 conditions, average daily generation under Alternative A ranges from 8,640 MWh in March to
30 15,410 MWh in August, before falling to 9,375 MWh in November, and then increasing to
31 11,511 MWh in January (Figure 4.13-2). Although generation under Alternative B would be
32 similar to Alternative A between June and August, slightly less electricity would be generated
33 during January through May, and during October through December. In contrast with
34 Alternatives A and B, all other alternatives (except for Alternative F, which is discussed later)
35 have less average daily generation in the summer months of June, July, and August when
36 electricity demand is at its peak. Alternatives C, D, E, and G have a higher average daily
37 generation in the spring months of March, April, and May than Alternatives A and B, with
38 Alternative C generally having the highest values. Alternatives D, E, and G have higher average
39 daily generation in the fall months of October and November compared to Alternatives A and B.
40 However, in September, October, and November, Alternative C has a considerably lower
41 average daily generation than almost any other alternative. In the winter months of December,
42 January, and February, Alternatives A and B typically have a higher average daily generation
43 than most other alternatives.
44

45 Generation under Alternative F would result in the most deviation from Alternative A,
46 with a shifting of annual peak generation from the mid-summer months to late spring/early

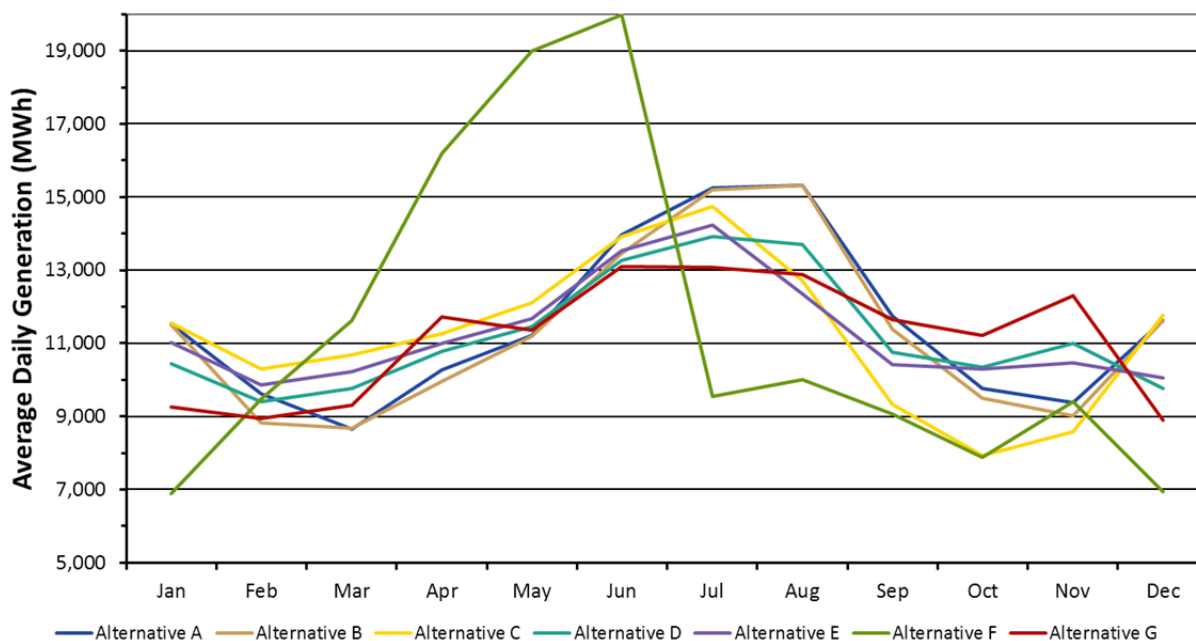


FIGURE 4.13-2 Average Daily Glen Canyon Dam Generation under Representative Hydrological Conditions under LTEMP Alternatives

summer, producing a maximum of 19,995 MWh in June, significantly higher than the peak output under Alternative A (Figure 4.13-2). By contrast, generation during the summer would fall considerably, to a low of 9,708 MWh in July, exceeding 9,000 MWh in August, September, and November and falling to just over 6,900 MWh in December and January.

Although the Glen Canyon powerplant is rated at 1,320 MW, it has been operationally restricted since 1996 and is rarely allowed to produce that amount of power (Veselka et al. 2010). This is due to several factors such as the number of units that are operable, the reservoir elevation, grid reliability considerations, and reservoir operating criteria. The latter is most important for the purposes of estimating economics under different LTEMP alternatives. However, it can produce at rated capacity during extremely high hydropower conditions and during high peak release HFEs (i.e., about 33,000 cfs and higher).

As shown in Table 4.13-1, under Alternative A, there would be about 737 MW of capacity available from the entire SLCA/IP to meet peak system loads. This capacity is based on the assumption that 90% of the time this amount of capacity or more would be available when the system peak loads occur. Under Alternatives C, D, E, F, and G, the marketable capacity would decrease to between 687.6 MW under Alternative D to 423.1 MW under Alternative F.

Except for Alternative B, under which the capacity is 28.1 MW higher than Alternative A, all other alternatives would provide approximately 50 MW to 314 MW less capacity—that is, a reduction that ranges from of 6.7% to 42.6% compared to Alternative A. Capacity differences mainly stem from the level of Glen Canyon Dam operational flexibility (daily change, ramp rates, etc.) and monthly water release volumes that are allowed under each

1 alternative in conjunction with both reservoir elevations and monthly water release levels.
2 Operations under Alternative B allow the highest level of flexibility, while Alternatives F and G,
3 which require steady flows each day, restrict capacity. This lost capacity would need to be
4 replaced somewhere in the SLCA/IP system.
5

6 SLCA/IP marketable capacity affects the amount and timing of generating units that will
7 be constructed in the future to reliably meet forecasted increases in electricity demand in the
8 service territories of Western's customer utilities and to replace the retirement of existing
9 powerplant generating capacity. Under Alternative A, an estimated 4,820 MW of new capacity
10 would be built by Western's customer utilities. System capacity expansion additions are phased
11 in over time such that a minimum 15% capacity reserve margin is attained in each year of the
12 20-year LTEMP period. Under alternatives with less SLCA/IP marketable capacity, more new
13 generating capacity must be built and the capacity would need to be built sooner. Under
14 Alternative B, 4,820 MW of new capacity would also be added by the end of the LTEMP period;
15 however, because Alternative B has slightly more marketable capacity available, one new
16 generating unit would need to be constructed a year later than under Alternative A. All other
17 alternatives have less marketable capacity than Alternative A. Under Alternatives C, D, E, and
18 G, 5,050 MW of new capacity would be required (an increase of 230 MW, or 4.8%, compared to
19 Alternative A), and under Alternative F, 5,280 MW of new capacity would be required (an
20 increase of 460 MW, or 9.5%) (Table 4.13-1). Also note that because the capacity is built in
21 sizes/increments that exceed the amount lost, system capacity expansion differences among the
22 alternatives do not typically match the amount of lost capacity. Appendix K, Section K.1.10.2,
23 provides more details and illustrations of alternative impacts on capacity expansion timing and
24 total new construction.
25

26 It is assumed that Western's eight largest wholesale customers make decisions and
27 function as a single aggregate system, and that they would build enough capacity to reliably meet
28 their total aggregate demands. The modeling of this power system assumes a very high level of
29 cooperation and coordination among Western and its LTF power customers. Capacity expansion
30 planning, unit commitment schedules, and least-cost hourly dispatch for the entire system were
31 based on a "single operator/decision maker" model. This is a higher level of cooperation and
32 coordination than what actually occurs.
33

34 **4.13.2.3 Economic Impacts**

35
36 The power systems economic analysis primarily measures the impacts of LTEMP
37 alternatives on the cost of generating energy to meet system electricity demands and to build
38 sufficient capacity to meet these demands reliably. In doing so, the analysis accounts for system
39 interactions and reactions. For example, when Glen Canyon Dam increases its output, the power
40 system analysis estimates the generation response (i.e., decrease) of other on-line powerplants in
41 the system. The economic impacts are not limited to any one individual system component, but
42 rather to the collective impacts on all components in the system over the entire study period.
43 Focus is also placed on economic differences among alternatives rather than on their absolute
44 values. Impacts measured include production costs that are incurred hourly on a continuous
45

1 ongoing basis and capacity expansion costs that occur as needed, and therefore much less
2 frequently.

3
4 Capacity expansion cost components include capital investment costs, interest, and other
5 expenses that are accrued during the time period that a generating unit is constructed, and also
6 fixed O&M costs. Since newly constructed capacity will operate long past the end of the 20-year
7 LTEMP period, these costs along with interest during construction (IDC) are annualized and
8 incurred from the time the unit comes on-line until the end of the study period. Similarly, O&M
9 costs for new units are only incurred during the study years that the units operate. Since the
10 primary focus of the analysis is on cost differences among alternatives, fixed O&M costs for
11 existing powerplants are not included, since it is assumed that these costs are identical among all
12 alternatives. In this regard, it should be noted that the AURORA model retirement schedule is
13 identical across all alternatives.

14
15 The cost of serving system loads (the production cost) under each alternative over the
16 20-year LTEMP period is shown in the second section of Table 4.13-1. Costs are expressed in
17 NPV to allow differences in the timing of generation to be normalized, using a 3.375% discount
18 rate. Except for Alternative B, total energy production cost would increase under all alternatives
19 compared to Alternative A, with increases varying from \$21 million (a 0.06% increase) under
20 Alternative E to \$145 million (a 0.4% increase) under Alternative F. System-level production
21 cost differences are a function of timing and routing of Glen Canyon Dam water releases.

22
23 In general, turbine water releases and associated generation, which occur when they have
24 the highest economic value, would decrease overall system-wide production costs. System
25 energy value in this context is the amount of money that is expended to serve all of the system
26 electricity demand. When the demand is low, it is served by generating units that have low
27 production costs; however, as electricity demand increases, units that are more expensive to
28 operate are brought on-line to serve this higher (or incremental) load. Therefore, there is a direct
29 relationship between the cost of serving more demand and the incremental cost to serve it. In this
30 economic analysis, the incremental cost to serve one more MWh of demand, electricity price,
31 and economic value are used synonymously.

32
33 When Glen Canyon Dam produces energy during periods of the year when loads and
34 prices are high, the power its produces offsets generation from more expensive units that would
35 have otherwise been utilized. In effect, this lowers overall system production costs. Likewise,
36 system production costs are lower when Glen Canyon generates energy during times of the day
37 when it has the highest economic value. Alternatives with the most operational flexibility also
38 have the highest economic value. This flexibility allows Glen Canyon Dam operators to generate
39 more energy (that is, release more of the limited water resource) during times of the day when
40 prices are highest and reduce generation when prices are low. Appendix K, Section K.1.10,
41 provides more details on market prices and the timing of Glen Canyon Dam power production
42 under each alternative.

43
44 Lastly, it should be noted that because water releases are limited, releases that bypass the
45 generators (such as in the case of most HFEs) not only have no power system economic value,
46 but also detract from turbine water releases, and hence both power production and value. In

1 summary, the economic value of Glen Canyon Dam power generation is highest when water is
2 released through powerplant turbines to produce energy which offsets generation that would
3 have otherwise been produced by generating units that are expensive to operate. The economic
4 impacts of HFEs and other experiments, including low summer flows, TMFs, and sustained low
5 flows for invertebrate production are included in the estimates of impacts under each alternative.
6 Additional discussion of the cost of experiments is presented in Section K.1.10.3 of Appendix K.
7

8 The cost of building new capacity (or capital costs) to meet the 15% system reserve
9 margin discussed in the previous section is also shown in the second section of Table 4.13-1. The
10 table also shows fixed O&M costs associated with the new construction. Both costs are
11 expressed in NPV.
12

13 Based on AURORA model runs and a review of both Western's customers' IRPs and the
14 IRPs of surrounding utility systems, new capacity additions consist of advanced natural gas-fired
15 combined cycle plants (400 MW) and advanced natural gas-fired combustion turbines
16 (230 MW). Capacity expansion pathways are carefully chosen for each alternative and consist of
17 a mix of new technologies that is consistent with those found in the IRPs of Western's large
18 customers and also with Energy Information Administration (EIA) forecasts of future generation
19 capacity in the Western Interconnect (see Appendix K, Section K.1.6.2, for more details).
20

21 Total cost, including capital, fixed O&M, and production costs, is also shown in the
22 second section of Table 4.13-1. The cost is expressed in NPV using a 3.375% discount rate.
23 Based on representative hydrological conditions, the total system cost to reliably supply electric
24 demand during the 20-year LTEMP period under Alternative A would be just over \$36.2 billion,
25 with a decrease of about \$16 million (or 0.04%) in the cost under Alternative B. Although
26 Alternative B has slightly lower monthly generation than Alternative A, its total system cost is
27 lower because it has a higher firm capacity. The higher firm capacity delays the construction of
28 an natural gas combustion turbine plant by a year compared to Alternative A. With slightly
29 higher spring and slightly lower summer average daily flows under Alternatives C, D, E, and G
30 compared to Alternative A, total costs would be slightly higher, ranging from about \$36.3 billion
31 under Alternatives D and E (an increase of about 0.3% compared to Alternative A) to over
32 \$36.6 billion under Alternative F (an increase of 1.2%), which would have higher spring and
33 early summer flows, and lower late summer and fall flows, than Alternative A.
34

35 The local value of only Glen Canyon Dam energy production under each alternative is
36 presented in the second section of Table 4.13-1. It is based on hourly generation levels and the
37 local value of energy injections into the electric grid by Glen Canyon Dam. The ranking and cost
38 differences among these alternatives do not match overall system results because they only focus
39 on Glen Canyon Dam. There is little consideration of system-level interactions and reactions.
40 Note that capital and fixed O&M costs are also not included. All alternatives have reductions in
41 the local value of electricity generated by Glen Canyon Dam over the 20-year LTEMP period
42 compared to Alternative A. Smaller reductions in value occur under Alternatives B, C, D, and E;
43 losses in value vary from \$5 million (a 0.2% reduction) under Alternative B to \$49 million
44 (a 1.9% reduction) under Alternative D. Alternatives F and G have larger reductions in value;
45 namely, \$122 million (a 4.6% reduction) and \$106 million (a 4.0% reduction), respectively.
46

1 **4.13.2.4 Change in FES Wholesale Rates**
2

3 Through some combination of changed SLCA/IP rates under the NC bookend or lower
4 SLCA/IP commitment levels under the RA bookend, FES utilities that receive SLCA/IP
5 preference power will be impacted as a result of changed operations at Glen Canyon Dam. Under
6 the NA bookend, Western would absorb the economic costs (or reap the benefits) of an
7 alternative and adjust FES rates accordingly, passing costs/benefits to its customers. At the other
8 end of the spectrum, SLCA/IP commitment levels would be adjusted to reflect hydropower
9 resource attributes/capabilities under the RA bookend and FES customers would respond
10 through adjustments to their system dispatch and future resource expansion paths.
11

12 For each alternative, Western computed the impact of each alternative in terms of single
13 energy and capacity rates that are applied over the entire 2015 through 2034 LTEMP period.
14 This deviates from Western’s normal 5-year forecast in order to accurately capture each
15 alternative’s rate impacts. Table 4.13-1 shows FES customer rates estimated by Western RPS
16 studies under both NC and RA bookend marketing structures. The energy and capacity rates
17 reflect Western’s current method of billing. SLCA/IP FES customers are billed monthly for the
18 amount of energy used and for their capacity allocation. See Appendix K, Section K.2, for more
19 detailed information on FES wholesale rate results.
20

21 This analysis is not a description of policy or an attempt to predict Western’s post-2024
22 marketing plan. This set of bookend results is intended to reflect the range of reasonable
23 possibilities. It is reasonable that Western would continue existing commitment levels to ensure
24 continued customer access to the transmission associated with the energy. Moreover, it is also
25 reasonable to believe that Western would establish post-2024 marketing plan commitments that
26 exactly follow the power resource available at the SLCA/IP power system. For the final LTEMP
27 DEIS, assumptions concerning post-2024 commitment levels may be revised to duplicate the
28 range of impacts examined in the economic analysis.
29
30

31 **4.13.2.5 Retail Rate and Bills Impacts**
32

33 System-wide production costs, fixed operation and maintenance costs of new capacity
34 and the financing cost associated with building new plants must be incurred by entities that
35 receive SLCA/IP preference power. Costs associated with replacing generation capacity no
36 longer provided at Glen Canyon Dam ultimately increases retail rates and bills of residential and
37 non-residential customers. The retail rate impacts experienced by utility systems are not uniform
38 across different utility systems that receive federal preference power. Differential retail rate
39 impacts on particular systems from LTEMP alternatives are largely driven by the amount of
40 power that is allocated from SLCA/IP relative to the quantity of other power that is produced or
41 purchased by a particular system. If utility systems are allocated a large amount of SLCA/IP
42 capacity and energy, but because of their large size, this allocation is a small fraction of the
43 overall amount of power purchased, the retail rate impacts tend to be small. The relative
44 dependence on SLCA/IP capacity and energy varies by a wide margin across entities that receive
45 allocations. SLCA/IP energy allocation as a percent of retail sales range from 0.05% for SRP up
46 to 62% for the City of Meadow (a member of UAMPS). Impacts on the utility systems that are

1 most impacted are presented in Appendix K, Section K.3. This appendix also describes impacts
2 on Tribal systems.

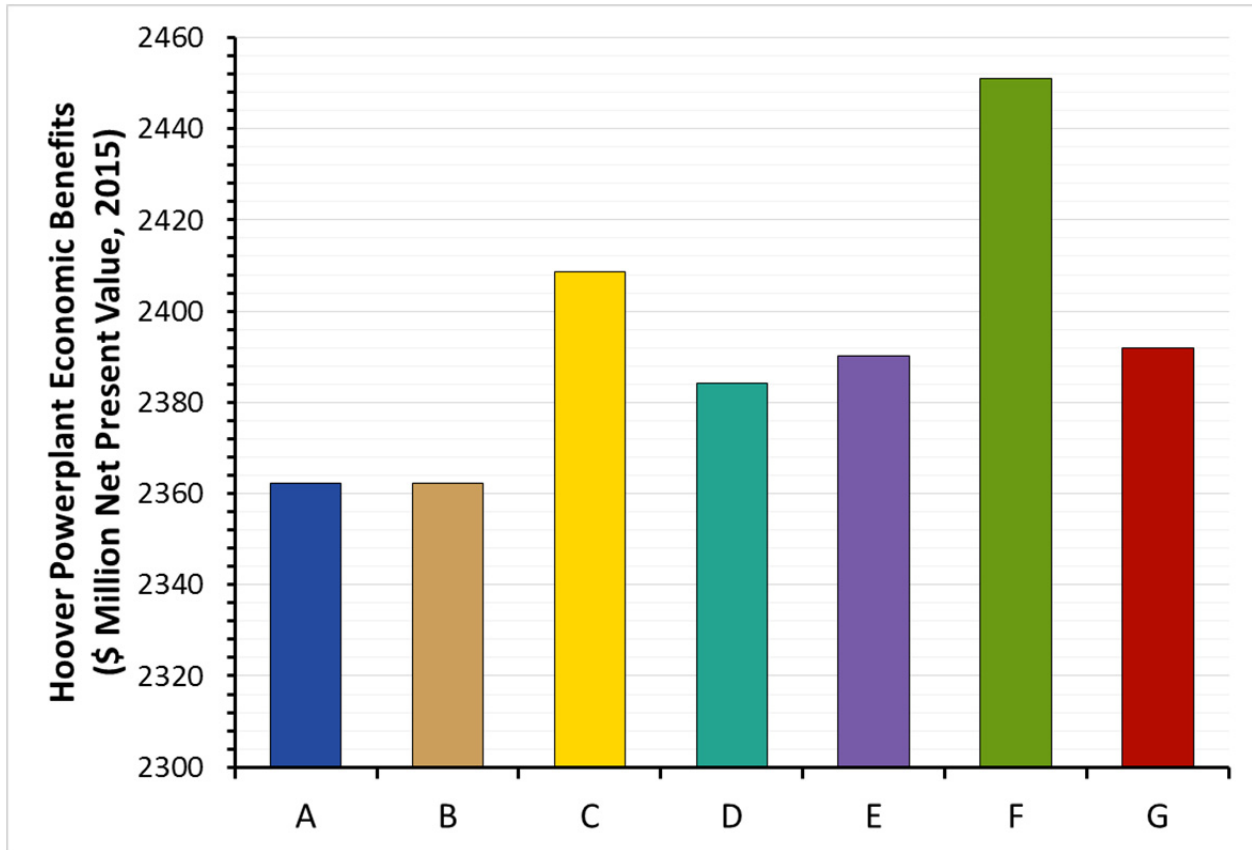
3
4 The third section of Table 4.13-1 shows impacts on retail electric rates and monthly
5 residential electricity bills for Western's preference power customers compared to Alternative A.
6 The change in retail rates and the average change in monthly residential bills are both in the year
7 of maximum rate impact. Both metrics are not weighted by utility size; that is, each utility
8 serving retail customers has the same weight. More detailed analyses of retail rates and
9 residential bills are provided in Appendix K, Section K.3.

10
11 The average change in the retail rate varies from a decrease of 0.27% in Alternative B to
12 an increase of 1.21% in Alternative F. The average change in the monthly residential electricity
13 bill varies from a decrease of \$0.27 in Alternative B to an increase of \$1.02 in Alternative F.
14 Both metrics are the average in the year of maximum rate impact. The electric bill reduction in
15 Alternative B is due to a delay of one year in constructing a new natural gas-fired combustion
16 turbine compared to Alternative A. Similarly the electric bill increase in Alternative F is due to
17 the construction of two new natural gas-fired combustion turbines over the 20-year LTEMP
18 period compared to Alternative A. Retail rate and residential bill impacts are computed from
19 adjusting data in the power systems analysis for municipal and cooperative carrying costs and
20 not from SLCA/IP wholesale prices. If estimated wholesale prices are used instead of adjusting
21 power systems cost, the measured rate impacts would be lower.

22 23 24 **4.13.2.6 Impacts of LTEMP Alternatives on Hoover Dam Power Economics**

25
26 The Hoover Powerplant Model used projected Lake Mead reservoir elevations over the
27 20-year LTEMP period to estimate monthly maximum physical output levels for the Hoover
28 Powerplant for all 21 hydrology traces. Assuming the firm capacity at the Hoover Powerplant is
29 based on the 90th percentile exceedance level in the peak load month of August, the model found
30 that for all alternatives the Lake Mead elevation is below the active pool level of 1,050 ft more
31 than 10% of the time. Therefore, because no generation is possible more than 10% of the time in
32 August, no firm capacity (or a firm capacity of zero) can be assigned to any alternative
33 (see Section K.4 in Appendix K).

34
35 The Hoover Powerplant Model computed the change in economic value of Hoover
36 Powerplant energy production attributed to each LTEMP alternative by multiplying the change
37 in monthly energy production by monthly market prices of energy as projected by the AURORA
38 model. Estimates are made for each month of the 20-year LTEMP period for all 21 hydrology
39 traces. To compare LTEMP alternative economics on a consistent basis, the NPV of Hoover
40 benefits were computed using a 3.375% annual discount rate, which is the same rate used for
41 computing the NPV of SLCA/IP costs. The result of NPV calculations for the Hoover
42 Powerplant is shown for each alternative in Figure 4.14-4. The NPV benefit for Hoover ranges
43 from nearly zero for Alternative B to about \$89 million for Alternative F.



1

2 **FIGURE 4.13-3 Total NPV of Hoover Powerplant Benefits over a 20-Year Period under LTEMP**
 3 **Alternatives**

4

5

6 **4.13.3 Alternative-Specific Impacts**

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9 **4.13.3.1 Alternative A (No Action Alternative)**

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Average annual daily generation at Glen Canyon Dam is currently 11,599 MWh under representative hydrological conditions. Average daily generation ranges from 8,640 MWh in March to 15,410 MWh in August, before falling to 9,375 MWh in November, and then increasing to 11,606 MWh in December (Figure 4.13-2). The value of electricity generated by Glen Canyon Dam over the 20-year LTEMP period under representative conditions would be \$2,662 million, and would not change under Alternative A. SLCA/IP marketable capacity is currently 737.2 MW at the 90% exceedance level. Average annual daily generation and hydropower value at Glen Canyon Dam and SLCA/IP marketable capacity would not change under Alternative A.

Forecasted increases in electricity demand in the service territories of Western’s customer utilities and the planned retirement of existing powerplants result in 4,820 MW of new capacity built under Alternative A over the 20-year LTEMP period. Assuming representative hydrological

1 conditions, the total cost (including capital, fixed, and variable costs) to meet system electric
2 demand under Alternative A would be just over \$36.2 billion.

3
4 Because there would be no change in Glen Canyon Dam operations as a result of
5 Alternative A, there would be no impact on the wholesale rates Western charges its FES utility
6 customers, retail rates charged by Western's customer utilities, or the electric bills paid by their
7 residential customers. The average wholesale energy rate of the two bookend cases was
8 estimated to be \$13.46/kWh and the average capacity rate was estimated to be \$5.72/kW.

9
10 In summary, Alternative A would have the second-highest marketable capacity from
11 SLCA/IP and tied with Alternative B for the smallest amount of new capacity needed over the
12 20-year LTEMP period. It also would have the second-lowest total cost to meet electric demand
13 over that period, and there would be no change in either the average electric retail rate or the
14 average monthly residential electricity bill. There would be no change in the value of generation
15 produced at Hoover Dam.

16 17 18 **4.13.3.2 Alternative B**

19
20 Average annual daily generation at Glen Canyon Dam would be 11,567 MWh under
21 representative hydrological conditions. Average daily generation under representative
22 hydrological conditions would range from 8,665 MWh in March to 15,405 MWh in August,
23 before falling to 9,046 MWh in November, and then increasing to 11,608 MWh in December
24 (Figure 4.13-2). The value of electricity generated by Glen Canyon Dam over the 20-year
25 LTEMP period under representative conditions would be \$2,657 million, a decrease of
26 \$5 million, or 0.2%, compared to Alternative A as explained below. SLCA/IP marketable
27 capacity would be 765.3 MW at the 90% exceedance level, which is a 28 MW, or 3.8%, increase
28 compared to Alternative A. There would therefore be slight decreases in average annual daily
29 generation and hydropower value at Glen Canyon Dam and a slight increase in SLCA/IP
30 marketable capacity compared to Alternative A under Alternative B.

31
32 Forecasted increases in electricity demand in the service territories of Western's customer
33 utilities and the planned retirement of existing powerplants result in 4,820 MW of new capacity
34 built under Alternative B over the 20-year LTEMP period. Assuming representative hydrological
35 conditions, the total cost (including capital, fixed, and variable costs) to meet electric demand
36 under Alternative B would be \$36.2 billion.

37
38 Under Alternative B, there would be a small reduction in capital and operating costs
39 associated with new capacity relative to Alternative A. Although the total amount of capacity
40 added over the 20-year LTEMP period is the same as Alternative A, there would be a 1-year
41 delay in constructing a new natural gas-fired combustion turbine. This delay accounts for the
42 slightly lower total cost of Alternative B compared to Alternative A. Also because of the
43 construction delay, the average electricity retail rate could drop by 0.27% and the average
44 monthly residential electricity bill could be reduced by an average of \$0.27. Both metrics are the
45 average in the year of maximum rate impact.

1 The average wholesale energy rate was estimated to be \$13.38/kWh, which is a decrease
2 of \$0.08/kWh (−0.6%) compared to Alternative A. The average wholesale capacity rate was
3 estimated to be \$5.69/kW, which is a decrease of \$0.03/kW (−0.5%) compared to Alternative A.
4

5 In summary, Alternative B would have the highest marketable capacity from SLCA/IP of
6 any alternative and would be tied with Alternative A for the smallest amount of new capacity
7 needed over the 20-year LTEMP period. It also would have the lowest total cost to meet electric
8 demand over that period. Both the wholesale energy and capacity rates charged by Western
9 would decrease compared to Alternative A. There would be a decrease in the average electric
10 retail rate and in the average monthly residential electricity bill compared to Alternative A in the
11 year of maximum rate impact. There would be no change in the value of generation produced at
12 Hoover Dam.
13

14 **4.13.3.3 Alternative C**

15
16
17 Average annual daily generation at Glen Canyon Dam would be 11,506 MWh under
18 representative hydrological conditions. Average daily generation under would range from
19 10,292 MWh in February to 14,855 MWh in July, before falling to 7,971 MWh in October, and
20 then increasing to 11,739 MWh in December (Figure 4.13-2). The value of electricity generated
21 by Glen Canyon Dam over the 20-year LTEMP period under representative conditions would be
22 \$2,614 million, a decrease of \$48 million, or 1.8%, compared to Alternative A. SLCA/IP
23 marketable capacity would be 608.1 MW at the 90% exceedance level, which is a 129 MW or
24 17.5% decrease compared to Alternative A. There would therefore be slight decreases in average
25 annual daily generation and hydropower value at Glen Canyon Dam and SLCA/IP marketable
26 capacity under Alternative C compared to Alternative A.
27

28 Forecasted increases in electricity demand in the service territories of Western's customer
29 utilities and the planned retirement of existing powerplants result in 5,050 MW of new capacity
30 built under Alternative C over the 20-year LTEMP period. An additional gas turbine would be
31 needed during the LTEMP period compared to Alternative A. Assuming representative
32 hydrological conditions, the total cost (including capital, fixed, and variable costs) to meet
33 system electric demand under Alternative C would be almost \$36.4 billion.
34

35 Because of the additional gas turbine the average retail electric rate would increase about
36 0.43% and the average monthly residential electricity bill would increase by an average of \$0.40.
37 Both metrics are the average in the year of maximum rate impact.
38

39 The average wholesale energy rate was estimated to be \$14.27/kWh, which is an increase
40 of \$0.81/kWh (6.0%) compared to Alternative A. The average wholesale capacity rate was
41 estimated to be \$6.06/kW, which is an increase of \$0.35/kW (6.0%) compared to Alternative A.
42

43 This alternative would produce a total benefit of \$46 million over the 20-year LTEMP
44 period compared to Alternative A because of the increase in the economic value of energy
45 produced at Hoover Dam due to the changes in Lake Mead reservoir elevations resulting from
46 the monthly water releases at Glen Canyon Dam.

1 In summary, Alternative C would have the fifth-highest marketable capacity from
2 SLCA/IP of the alternatives and would be tied for the third-smallest amount of new capacity
3 needed over the 20-year LTEMP period. It also would have the fifth-lowest total cost to meet
4 electric demand over that period. Both the wholesale energy and capacity rates charged by
5 Western would increase compared to Alternative A. It would have the fourth-lowest change in
6 both average retail electric rate and average monthly residential electricity bill in the year of
7 maximum rate impact. It would have the second-largest increase in value of generation at
8 Hoover Dam compared to Alternative A.

11 **4.13.3.4 Alternative D (Preferred Alternative)**

13 Average annual daily generation at Glen Canyon Dam would be 11,477 MWh under
14 representative hydrological conditions. Average daily generation would range from 9,392 MWh
15 in February to 14,051 MWh in July, before falling to 10,381 MWh in October, and then
16 increasing to 11,052 MWh in November (Figure 4.13-2). The value of electricity generated by
17 Glen Canyon Dam over the 20-year LTEMP period under representative conditions would be
18 \$2,613 million, a decrease of \$49 million, or 1.8%, compared to Alternative A. SLCA/IP
19 marketable capacity would be 687.6 MW at the 90% exceedance level, which is a 49.6 MW, or
20 6.7%, decrease compared to Alternative A. There would therefore be slight decreases in average
21 annual daily generation and hydropower value at Glen Canyon Dam and SLCA/IP marketable
22 capacity under Alternative D compared to Alternative A.

24 Forecasted increases in electricity demand in the service territories of Western's customer
25 utilities and the planned retirement of existing powerplants result in 5,050 MW of new capacity
26 built under Alternative D over the 20-year LTEMP period. An additional gas turbine is built
27 during the LTEMP period compared to Alternative A. Assuming representative hydrological
28 conditions, the total cost (including capital, fixed, and variable costs) to meet system electric
29 demand under Alternative D would be just over \$36.3 billion.

31 Because of the additional gas turbine the average retail electric rate would increase about
32 0.39% and the average monthly residential electricity bill would increase by an average of \$0.38.
33 Both metrics are the average in the year of maximum rate impact.

35 The average wholesale energy rate was estimated to be \$13.86/kWh, which is an increase
36 of \$0.4/kWh (3.0%) compared to Alternative A. The average wholesale capacity rate was
37 estimated to be \$5.89/kW, which is an increase of \$0.17/kW (3.0%) compared to Alternative A.

39 This alternative would have a total benefit of \$22 million over the 20-year LTEMP period
40 compared to Alternative A because of the increase in the economic value of energy produced at
41 Hoover Dam due to the changes in Lake Mead reservoir elevations resulting from the monthly
42 water releases at Glen Canyon Dam.

44 In summary, Alternative D would have the third-highest marketable capacity from
45 SLCA/IP of the alternatives and would be tied for the third-smallest amount of new capacity
46 needed over the 20-year LTEMP period. It also has the fourth-lowest total cost to meet electric

1 demand over that period. Both the wholesale energy and capacity rates charged by Western
2 would increase compared to Alternative A. It has the third-lowest change in both average retail
3 electric rate and average monthly residential electricity bill in the year of maximum rate impact.
4 It would have the fifth-largest increase in value of generation at Hoover Dam compared to
5 Alternative A.

8 **4.13.3.5 Alternative E**

9
10 Average annual daily generation at Glen Canyon Dam would be 11,521 MWh under
11 representative hydrological conditions. Average daily generation would range from 9,858 MWh
12 in February to 14,352 MWh in July, before falling to 10,332 MWh in October, and then
13 increasing to 11,008 MWh in January (Figure 4.13-2). The value of electricity generated by Glen
14 Canyon Dam over the 20-year LTEMP period under representative conditions would be
15 \$2,620 million, a decrease of \$42 million, or 1.6%, compared to Alternative A. SLCA/IP
16 marketable capacity would be 647.0 MW at the 90% exceedance level, which is a 90 MW, or
17 12.2%, decrease compared to Alternative A. There would therefore be slight decreases in
18 average annual daily generation and hydropower value at Glen Canyon Dam and SLCA/IP
19 marketable capacity under Alternative E compared to Alternative A.

20
21 Forecasted increases in electricity demand in the service territories of Western's customer
22 utilities and the planned retirement of existing powerplants result in 5,050 MW of new capacity
23 built under Alternative E over the 20-year LTEMP period. An additional gas turbine is built
24 during the LTEMP period compared to Alternative A. Assuming representative hydrological
25 conditions, the total cost (including capital, fixed, and variable costs) to meet system electric
26 demand under Alternative E would be just over \$36.3 billion.

27
28 Because of the additional gas turbine the average retail electric rate would increase about
29 0.50% and the average monthly residential electricity bill would increase by an average of \$0.47.
30 Both metrics are the average in the year of maximum rate impact.

31
32 The average wholesale energy rate was estimated to be \$13.93/kWh, which is an increase
33 of \$0.47/kWh (3.5%) compared to Alternative A. The average wholesale capacity rate was
34 estimated to be \$5.92/kW, which is an increase of \$0.2/kW (3.5%) compared to Alternative A.

35
36 This alternative would have a total benefit of \$28 million over the 20-year LTEMP period
37 compared to Alternative A because of the increase in the economic value of energy produced at
38 Hoover Dam due to the changes in Lake Mead reservoir elevations resulting from the monthly
39 water releases at Glen Canyon Dam.

40
41 In summary, Alternative E would have the fourth-highest marketable capacity from
42 SLCA/IP of the alternatives and would be tied for the third-smallest amount of new capacity
43 needed over the 20-year LTEMP period. It also would have the third-lowest total cost to meet
44 electric demand over that period. Both the wholesale energy and capacity rates charged by
45 Western would increase compared to Alternative A. It would have the fifth-lowest change in
46 both average retail electric rate and average monthly residential electricity bill in the year of

1 maximum rate impact. It would have the fourth-largest increase in value of generation at Hoover
2 Dam compared to Alternative A.

5 **4.13.3.6 Alternative F**

6
7 Average annual daily generation at Glen Canyon Dam would be 11,379 MWh under
8 representative hydrological conditions. Average daily generation under representative
9 hydrological conditions would range from 6,918 MWh in January to 19,995 MWh in June,
10 before falling to 7,891 MWh in in October, and then increasing to 9,495 MWh in November and
11 falling to 6,911 MWh in December (Figure 4.13-2). The value of electricity generated by Glen
12 Canyon Dam over the 20-year study period under representative conditions would be
13 \$2,540 million, a decrease of \$122 million, or 4.6%, compared to Alternative A. SLCA/IP
14 marketable capacity would be 423.1 MW at the 90% exceedance level, which is a 314 MW, or
15 42.6%, decrease compared to Alternative A. There would therefore be large decreases in average
16 annual daily generation in summer and winter months that have the highest electricity prices and
17 a large decrease in SLCA/IP marketable capacity under Alternative F compared to Alternative A.

18
19 Forecasted increases in electricity demand in the service territories of Western's customer
20 utilities and the planned retirement of existing powerplants result in 5,280 MW of new capacity
21 built under Alternative F over the 20-year LTEMP period. Two additional gas turbines are built
22 during the LTEMP period compared to Alternative A. Assuming representative hydrological
23 conditions, the total cost (including capital, fixed, and variable costs) to meet system electric
24 demand under Alternative F would be just over \$36.6 billion.

25
26 Because of the two additional gas turbines the average retail electric rate would increase
27 about 1.21% and the average monthly residential electricity bill would increase by an average of
28 \$1.02. Both metrics are the average in the year of maximum rate impact.

29
30 The average wholesale energy rate was estimated to be \$16.27/kWh, which is an increase
31 of \$2.81/kWh (21%) compared to Alternative A. The average wholesale capacity rate was
32 estimated to be \$6.91/kW, which is an increase of \$1.2/kW (21%) compared to Alternative A.

33
34 This alternative would have a total benefit of \$89 million over the 20-year LTEMP period
35 compared to Alternative A because of the increase in the economic value of energy produced at
36 Hoover Dam due to the changes in Lake Mead reservoir elevations resulting from the monthly
37 water releases at Glen Canyon Dam.

38
39 In summary, the operating constraints of Alternative F would require a steady flow from
40 Glen Canyon Dam every month of the year. This alternative would have the lowest marketable
41 capacity (or the seventh highest) from SLCA/IP of all alternatives and the most new capacity
42 needed over the 20-year LTEMP period. It also would have the highest total cost to meet electric
43 demand over that period. Both the wholesale energy and capacity rates charged by Western
44 would increase compared to Alternative A; in fact, this alternative would have the largest
45 increase in wholesale rates of all alternatives. It would the highest change in both average retail
46 electric rate and average monthly residential electricity bill in the year of maximum rate impact.

1 It would have the largest increase in value of generation at Hoover Dam compared to
2 Alternative A.

5 **4.13.3.7 Alternative G**

6
7 Average annual daily generation at Glen Canyon Dam would be 11,403 MWh under
8 representative hydrological conditions. Average daily generation under would range from
9 8,932 MWh in February to 13,256 MWh in June, before falling to 8,827 MWh in December
10 (Figure 4.13-2). The value of electricity generated by Glen Canyon Dam over the 20-year
11 LTEMP period under representative conditions would be \$2,556 million, a decrease of
12 \$106 million, or 4.0%, compared to Alternative A. SLCA/IP marketable capacity would be
13 558.2 MW at the 90% exceedance level, which is which is a 179 MW, or 24.3%, decrease
14 compared to Alternative A. There would therefore be slight decreases in average annual daily
15 generation and hydropower value at Glen Canyon Dam and a large decrease in SLCA/IP
16 marketable capacity under Alternative G compared to Alternative A.

17
18 Forecasted increases in electricity demand in the service territories of Western's customer
19 utilities and the planned retirement of existing powerplants result in 5,050 MW of new capacity
20 built under Alternative G over the 20-year LTEMP period. An additional gas turbine is built
21 during the LTEMP period compared to Alternative A. Assuming representative hydrological
22 conditions, the total cost (including capital, fixed, and variable costs) to meet system electric
23 demand under Alternative G would be almost \$36.5 billion.

24
25 While the capital and operating costs borne by Western customer utilities to replace
26 generation capacity no longer provided at Glen Canyon Dam would mean changes in retail rates
27 charged by customer utilities under Alternative G and, consequently, changes in the electric bills
28 of residential customers, impact on electric bills paid by residential customers of Western's
29 customer utilities would be less than 1%.

30
31 Because of the additional gas turbine the average retail electric rate would increase about
32 0.64% and the average monthly residential electricity bill would increase by an average of \$0.59.
33 Both metrics are the average in the year of maximum rate impact.

34
35 The average wholesale energy rate was estimated to be \$15.65/kWh, which is an increase
36 of \$2.19/kWh (16%) compared to Alternative A. The average wholesale capacity rate was
37 estimated to be \$6.67/kW, which is an increase of \$0.95/kW (17%) compared to Alternative A.

38
39 This alternative would have a total benefit of \$30 million over the 20-year LTEMP period
40 compared to Alternative A because of the increase in the economic value of energy produced at
41 Hoover Dam due to the changes in Lake Mead reservoir elevations resulting from the monthly
42 water releases at Glen Canyon Dam.

43
44 In summary, the operating constraints of Alternative G would require a steady flow from
45 Glen Canyon Dam every month of the year. This alternative would have the sixth-highest
46 marketable capacity from SLCA/IP of all alternatives (the second lowest after Alternative F) and

1 would be tied for the third smallest amount of new capacity needed over the 20-year LTEMP
2 period. It also would have the sixth-lowest total cost to meet electric demand over that period.
3 Both the wholesale energy and capacity rates charged by Western would increase compared to
4 Alternative A; in fact, this alternative would have the second-largest increase in wholesale rates
5 of all alternatives. It would have the sixth-lowest change in both average retail electric rate and
6 average monthly residential electricity bill in the year of maximum rate impact. It would have the
7 second-largest increase in value of generation at Hoover Dam compared to Alternative A.
8
9

10 4.14 SOCIOECONOMICS AND ENVIRONMENTAL JUSTICE

11
12 This section describes the potential
13 impacts of changes in dam operations on the
14 recreational use values and nonuse values placed
15 on recreational resources by individuals that visit,
16 or may never visit, Lake Powell, Lake Mead, and
17 the Grand Canyon. It also describes the potential
18 regional economic impacts of changes in
19 recreational visitation in a six-county region, and
20 the potential impacts on low-income and
21 minority populations in an 11-county region in
22 the vicinity of the lakes and river corridor, and in
23 eastern Arizona and northwestern New Mexico.
24 The section also describes the regional economic
25 impacts of changes in customer utility electricity
26 bills and of expansion in electricity generation
27 capacity that would occur as a result of changes
28 in dam operations, as well as the potential
29 impacts of changes in utility bills on low-income
30 and minority populations, including tribal
31 populations, in the seven-state region in which power generated at the Glen Canyon powerplant
32 is marketed.
33
34

Issue: How do alternatives affect
socioeconomics and environmental justice?

Impact Indicators:

- Recreational use values associated with current and potential levels of visitation
- Nonuse (or passive use) economic value associated with the preferences of nonusers
- Employment and income impacts resulting from changes in recreational visitation, customer utility electricity generation capacity expenditures, and residential electricity bill expenditures
- High, adverse, and disproportionate impacts of changes in dam operations on low-income and minority populations

35 4.14.1 Analysis Methods

36
37 This section describes the methods used to estimate changes in recreational use values
38 and non-use (or passive use) economic value that would result from changes in dam operations;
39 the methods used to estimate the economic impacts of change in recreational visitation, customer
40 utility electricity generation capacity expenditures, and residential electricity bill expenditures;
41 and methods used to estimate the impacts of changes in dam operations on low-income and
42 minority populations.
43
44

1 **4.14.1.1 Recreational Use Values**
2

3 The economic significance of recreational resources on the Colorado River can be
4 measured both in terms of economic welfare, or consumer surplus, which is the amount of value
5 a consumer of a good or service receives over and above that which would be paid for the good
6 or service in the marketplace. However, as recreational activities are often not a market good, the
7 characteristics of the demand for recreational resources cannot be based on the demand for
8 recreational resources in the marketplace. Accordingly, consumer surplus is often referred to as
9 *non-market value*, which includes both use value and non-use value (also called passive use
10 value).
11

12 Estimation of recreational use values associated with potential changes in recreational
13 resources under each of the alternatives relies on the benefits transfer method. This method
14 involves the application of existing recreational use value estimates for a particular time period,
15 site, level of resource quality, or combination thereof to a situation for which data are not
16 available. The traditional benefits transfer approach to valuing recreation has been to employ
17 existing use values studies conducted at an existing site, adjusting estimates to account for
18 inflation. Transferring use value estimates from older studies rely on finding a study area with
19 the same recreation activity in a similar geographic area as the study site, meaning that the
20 preferred approach is to employ statistical recreation models developed for a study site; such
21 models are used in conjunction with coefficients from an existing site to estimate recreation
22 visitation and/or value at the study site, allowing the model transfer technique to improve the
23 validity of the results compared to the use value transfer approach.
24

25 Because statistical models have been developed for estimating recreation value per trip
26 for two of the three river reaches in the LTEMP study area—Glen Canyon and Upper Grand
27 Canyon—and models estimating recreation use have been developed for Lake Powell and Lake
28 Mead, while other studies have estimated values per trip for recreation use of Lake Powell and
29 Lake Mead, the benefits transfer methods provides a useful and reliable approach to estimating
30 river use values and lake visitation.
31

32 Visitation levels at the reservoirs were estimated using Neher et al. (2013) and then
33 evaluated using the approach described in Gaston et al. (2014). The net economic value of
34 recreation was then estimated for Lake Powell and Lake Mead, using the Lake_Full program; the
35 GCRec_Full program was used to estimate the economic value for recreation on the three
36 reaches of the Colorado River—Glen Canyon (from Glen Canyon Dam to Lees Ferry at RM 0),
37 Upper Grand Canyon (from Lees Ferry to Diamond Creek at RM 225), and Lower Grand
38 Canyon (from Diamond Creek to Lake Mead). These programs and the benefits transfer method
39 are described in Appendix L. A review of use value estimates associated with Lake Powell, Glen
40 Canyon, Upper Grand Canyon, Lower Grand Canyon, and Lake Mead can be found in
41 Gaston et al. (2014).
42

43 In addition to use values, there may also be significant non-use values associated with
44 lake and river resources in the Grand Canyon. A review of non-use valuation studies is provided
45 in Section L.1.2 of Appendix L. The NPS is conducting a survey to determine non-use values
46 associated with recreational resources along the Colorado River Corridor located in the Upper

1 and Lower Grand Canyon. The proposed survey uses a stated choice method (conjoint analysis)
2 to estimate changes in passive use values associated with the impacts on riparian areas occurring
3 under each alternative. The survey will be conducted by the University of Montana and will be
4 administered to households selected from two samples, a national sample including all U.S.
5 households, and a regional sample consisting of households within the Glen Canyon Dam region
6 receiving power from Western, including all utilities receiving power from the Glen Canyon
7 Dam. More information on the proposed survey can be found in Appendix L. The results of this
8 survey were not available for this DEIS, but they may be available for inclusion in the final EIS.
9

11 **4.14.1.2 Recreational Economic Impacts**

13 The economic impacts of changes in recreational activity under each alternative are
14 estimated using changes in visitor expenditures associated with various types of recreational
15 activities, including angling, rafting, and boating, as well as spending on food and beverages,
16 restaurants, fishing and boating equipment, gasoline for vehicles and boats, camping fees or
17 motel expenses, guide services, and fishing license fees. Impacts occurring under each
18 alternative are estimated for the six-county region in which the majority of recreational
19 expenditures are likely to occur, and includes Coconino County and Mohave County in Arizona,
20 and Garfield County, Kane County, San Juan County, and Washington County in Utah.
21 Although a large number of visitors to Lake Mead come from the western side of the Colorado
22 River in Clark County, Nevada, their share of expenditures on lake recreation in Clark County is
23 not known. Expenditures are therefore assumed to occur in the six counties included in the
24 analysis. Although the addition of Clark County to the analysis would likely produce slightly
25 larger lake recreation employment and income impacts under each of the alternatives, it would
26 not affect relative differences among the alternatives. Economic impacts include both direct and
27 secondary effects of changes in expenditures that may occur on employment and income, and
28 were estimated using the IMPLAN analysis tool (IMPLAN Group, LLC 2014). More
29 information on the data and methods used, and a review of studies of the economic impacts of
30 recreation activities in Glen Canyon, Grand Canyon and the surrounding area can be found in
31 Section L.1.3 of Appendix L.
32
33

34 **4.14.1.3 Electricity Bill Increase and Generation Capacity Expansion Impacts**

36 Under each LTEMP alternative, the regional economic impacts of the eight largest
37 Western customer utilities constructing and operating additional powerplants to replace energy
38 and capacity losses from Glen Canyon Dam, and the resulting changes in customer utility
39 electricity prices, were analyzed for the seven-state region in which Western markets power.
40 This region includes Arizona, Colorado, Nebraska, Nevada, New Mexico, Utah, and Wyoming.
41 Estimates of the required additional powerplant capacity were taken from the AURORAex
42 model results (see Appendix K), and data on gas powerplant construction and operating
43 expenditures, including materials, equipment, services, direct and indirect labor, by technology,
44 size, and location were taken from the JEDI model (NREL 2015). Data on changes in retail
45 electricity rates charged by the eight largest Western customer utilities, and the resulting changes
46 in residential customer bills, were also included in the analysis (see Appendix K for a description

1 of the retail rate analysis). IMPLAN input-output models (IMPLAN Group, LLC, 2014)
2 (see Section L.1 of Appendix L), were used to estimate the regional economic impacts of
3 additional generating capacity and changes in electricity prices; a separate IMPLAN model
4 represents each of the seven states in the Western power marketing area. Note that the
5 alternatives could affect the seasonal pattern of Lake Mead elevations, and thus power generation
6 and capacity at Hoover Dam. However, such effects at Hoover Dam are anticipated to be
7 relatively small (Section 4.13).

8 9 10 **4.14.1.4 Environmental Justice**

11
12 The analysis of potential environmental justice impacts follows guidelines described in
13 the Council on Environmental Quality's (CEQ's) *Environmental Justice Guidance under the*
14 *National Environmental Policy Act* (CEQ 1997). Because it is likely that under the alternatives
15 considered here the most important impacts resulting from changes in dam operations would be
16 impacts on recreation, the analysis was undertaken for an 11-county region in which the majority
17 of recreational expenditures are like to occur (including Apache County, Coconino County,
18 Mohave County, and Navajo County in Arizona; Cibola County, McKinley County, and San
19 Juan County in New Mexico; and Garfield County, Kane County, San Juan County, and
20 Washington County in Utah). Other potential impacts related to environmental justice include
21 changes in Tribal electricity retail rates, and impacts on Tribal resources and values. Using CEQ
22 guidelines, the impact assessment determined whether each alternative would produce impacts
23 that are high and adverse. If impacts were high and adverse, a determination was made as to
24 whether these impacts would disproportionately affect minority and low-income populations by
25 comparing the proximity of locations where any high and adverse impacts are expected with the
26 location of low-income and minority populations. If impacts are not high and adverse, there can
27 be no disproportionate impacts on minority and low-income populations.

28 29 30 **4.14.2 Summary of Impacts on Socioeconomics and Environmental Justice**

31
32 Table 4.14-1 summarizes the impacts for recreational use values, recreational economic
33 impacts, and environmental justice.

34 35 36 **4.14.2.1 Recreational Use Values**

37
38 Recreational resources in Lake Powell, Lake Mead, and the Grand Canyon produce
39 significant mean annual use values, with recreational activities in Lake Mead and Lake Powell
40 constituting almost 97% of overall use value under each alternative (Table 4.14-2). Use values
41 are presented in terms of net present value, to allow for differences in the distribution of use
42 values between activities over time. Total mean annual use value created by all lake and river
43 recreational activities amounts to \$14,619.8 million under Alternative A (No Action Alternative),
44 values which would decline slightly to between \$14,598.7 million under Alternative F and

1 **TABLE 4.14-1 Summary of Impacts of LTEMP Alternative on Socioeconomics and Environmental Justice^a**

Socioeconomic Impact Indicators	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Overall summary of socioeconomic impacts	No change from current conditions in use values, or economic activity with no change in lake levels or river conditions.	Compared to Alternative A, declines in use values and economic activity associated with Lake Powell recreation, and in use values associated with some forms of river recreation compared to Alternative A. Increases in use values and economic activity associated with Lake Mead recreation. Increased economic activity from lower residential electric bills compared to Alternative A.	Compared to Alternative A, declines in use values and economic activity associated with Lake Powell recreation, and in use values associated with some forms of river recreation. Increases in use values associated with Upper Grand Canyon private boating and in use values and economic activity associated with Lake Mead recreation. Increased economic activity from capacity expansion, and reduced activity from higher residential electric bills.	Compared to Alternative A, declines in use values and economic activity associated with Lake Powell recreation, and in use values associated with some forms of river recreation. Increases in use values associated with Upper Grand Canyon private boating and in use values and economic activity associated with Lake Mead recreation. Increased economic activity from capacity expansion, and reduced activity from higher residential electric bills.	Compared to Alternative A, declines in use values and economic activity associated with Lake Powell recreation, and in use values associated with some forms of river recreation. Increases in use values associated with Upper Grand Canyon private boating and in use values and economic activity associated with Lake Mead recreation. Increased economic activity from capacity expansion, and reduced activity from higher residential electric bills.	Compared to Alternative A, declines in use values and economic activity associated with Lake Powell recreation, and in use values associated with some forms of river recreation. Increases in use values associated with Upper and Lower Grand Canyon private boating and in use values and economic activity associated with Lake Mead recreation. Increased economic activity from capacity expansion, and reduced activity from higher residential electric bills.	Compared to Alternative A, declines in use values and economic activity associated with Lake Powell recreation, and in use values associated with some forms of river recreation. Increases in use values associated with Upper and Lower Grand Canyon private boating and in use values and economic activity associated with Lake Mead recreation. Increased economic activity from capacity expansion, and reduced activity from higher residential electric bills.

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TABLE 4.14-1 (Cont.)

Socioeconomic Impact Indicators	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Use Values^a							
Lake Powell							
	No change from current conditions in use values (\$5,016 million) because no change in water levels	Same as Alternative A	Potential declines in use values of 0.7% (to \$4,983 million) associated with lower water levels	Potential declines in use values of less than 0.4% (to \$4,997 million) associated with lower water levels	Potential declines in use values of less than 0.5% (to \$4,990 million) associated with lower water levels	Potential declines in use values of 1.1% (to \$4,961 million) associated with lower water levels	Potential declines in use values of 0.4% (to \$4,997 million) associated with lower water levels
Glen Canyon							
	No change from current conditions in use values (\$68.8 million) with no changes in river conditions	Potential decline in use values for angling of 3.4% (to \$19.4 million) and no change in day-use rafting (\$48.7 million) associated with changes in river conditions	Potential decline in use values for angling of 6.2% (to \$18.9 million) and no change in day-use rafting (\$48.7 million) associated with changes in river conditions	Potential decline in use values for angling of 4.7% (to \$19.2 million) and no change in day-use rafting (\$48.7 million) associated with changes in river conditions	Potential decline in use values for angling of 3.4% (to \$19.4 million) and no change in day-use rafting (\$48.7 million) associated with changes in river conditions	Potential decline in use values for angling of 13.3% (to \$17.4 million) and no change in day-use rafting (\$48.7 million) associated with changes in river conditions	Potential decline in use values for angling of 6.2% (to \$18.9 million) and no change in day-use rafting (\$48.7 million) associated with changes in river conditions
Upper Grand Canyon							
	No change from current conditions in use values (\$355.8 million) with no changes in river conditions	Potential decline in use values for private whitewater boating of 3.5% (to \$66.5 million) and commercial whitewater boating of 5.8% (to \$270.2 million) associated with changes in river conditions	Potential decline in use values for private whitewater boating of 1.5% (to \$67.9 million) and commercial boating of 9.0%, (to \$261.2 million) associated with changes in river conditions	Potential decline in use values for private whitewater boating of 1.3% (to \$68.0 million) and commercial boating of 11.3%, (to \$254.4 million) associated with changes in river conditions	Potential decline in use values for private whitewater boating of 2.3% (to \$67.4 million) and commercial boating of 12.9%, (to \$249.9 million) associated with changes in river conditions	Potential increase in use values for private whitewater boating of 0.4% (to \$69.2 million) and decline for commercial boating of 2.3%, (to \$280.2 million) associated with changes in river conditions	Potential decline in use values for private whitewater boating of 0.6% (to \$68.5 million) and commercial boating of 13.7%, (to \$247.6 million) associated with changes in river conditions

TABLE 4.14-1 (Cont.)

Socioeconomic Impact Indicators	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Use Values^a (Cont.)							
Lower Grand Canyon							
	No change from current conditions in use values (\$64.8 million) with no changes in river conditions	Potential decline in use values for private whitewater boating of 2.0%, (to \$3.6 million) for commercial 1-day boating of 4.6% (to \$44.0 million); for overnight trips of 5.2% (to \$0.52 million); no change for commercial flat-water boating (\$14.5 million) associated with changes in river conditions	Potential decline in use values for private whitewater boating of 3.4% (to \$3.6 million), for commercial 1-day boating of 9.6% (to \$41.7 million), for overnight trips of 11.5% (to \$0.49 million); no change for commercial flat-water boating (\$14.5 million) associated with changes in river conditions	Potential increase in use values for private whitewater boating of 1.9% (to \$3.8 million), decrease for commercial 1-day boating of 8.1% (\$42.3 million), decrease for overnight trips of 11.7% (to \$0.48 million); no change for commercial flat-water boating (\$14.5 million) associated with changes in river conditions	Potential increase in use values for private whitewater boating of 0.6% (to \$3.7 million), decrease for commercial 1-day boating of 10.0% (to \$41.5 million), decrease for overnight trips of 14.0% (to \$0.47 million); no change for commercial flat-water boating (\$14.5 million) associated with changes in river conditions	Potential increase in use values for private whitewater boating of 13.3% (to \$4.2 million), decrease for commercial 1-day boating of 1.2% (to \$45.5 million), decrease for overnight trips of 8.9% (\$0.46 million); no change for commercial flat-water boating (\$14.5 million) associated with changes in river conditions	Potential increase in use values for private whitewater boating of 6.8% (to \$3.9 million), decrease for commercial 1-day boating of 8.0% (to \$42.4 million); decrease for overnight trips of 13.2% (to \$0.42 million); no change for commercial flat-water boating (\$14.5 million) associated with changes in river conditions
Lake Mead							
	No changes from current conditions in use values (\$9,114.5 million) with no change in water levels	Potential decrease in use values of 0.002% (to \$9,114.3 million) associated with higher water levels	Potential increase in use values of 0.3% (to \$9,145.2 million) associated with higher water levels	Potential increases in use values of 0.3% (to \$9,139.7 million) associated with higher water levels	Potential increases in use values of 0.3% (to \$9,143.5 million) associated with higher water levels	Potential increases in use values of 0.5% (to \$9,157.5 million) associated with higher water levels	Potential increases in use values of 0.3% (to 9,143.3 million) associated with higher water levels

TABLE 4.14-1 (Cont.)

Socioeconomic Impact Indicators	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Economic Impacts^b							
Lake Powell	No change in direct and indirect employment (2,444 jobs) and income (\$99.7 million)	Same as Alternative A	Declines in direct and indirect employment (to 2,430 jobs) and income (to \$99.1 million) of 0.6%	Declines in direct and indirect employment (to 2,435 jobs) and income (to \$99.3 million) of 0.4%	Declines in direct and indirect employment (to 2,433 jobs) and income (to \$99.2 million) of 0.5%	Declines in direct and indirect employment (to 2,418 jobs) and income (to \$98.6 million) of 1.1%	Declines in direct and indirect employment (to 2,435 jobs) and income (\$99.3 million) of 0.4%
Glen Canyon, Upper, and Lower Grand Canyon	No change in direct and indirect employment (156 jobs) and income (\$3.6 million) associated with any river-based recreational activities	Same as Alternative A	No change in direct and indirect employment and income associated with any river-based recreational activities	No change in direct and indirect employment and income associated with any river-based recreational activities	No change in direct and indirect employment and income associated with any river-based recreational activities	No change in direct and indirect employment and income associated with any river-based recreational activities	No change in direct and indirect employment and income associated with any river-based recreational activities
Lake Mead	No change in direct and indirect employment (5,099 jobs) and income (\$208.0 million)	Same as Alternative A	Increases in direct and indirect employment (to 5,116 jobs) and income (to \$208.6 million) of 0.3%	Increases in direct and indirect employment (to 5,114 jobs) and income (to \$208.6 million) of 0.3%	Increases in direct and indirect employment (to 5,115 jobs) and income (to \$208.6 million) of 0.3%	Increases in direct and indirect employment (to 5,124 jobs) and income (to \$209.0 million) of 0.5%	Increases in direct and indirect employment (to 5,115 jobs) and income (to \$208.6 million) of 0.3%

TABLE 4.14-1 (Cont.)

Socioeconomic Impact Indicators	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
<i>Economic Impacts^b (Cont.)</i>							
Seven-State Region							
	No additional generation capacity construction and operation beyond existing capacity expansion plans, which would create 9,519 jobs and \$841.7 million in income during construction and 1,019 jobs and \$69.4 million in income during operation. No change in Western customer utility electricity rates.	No increases in Western customer utility generation capacity construction and operation direct and indirect employment and income impacts compared to Alternative A. Negligible decreases in customer utility electricity rates, leading to minor impacts on employment and income	Increase in Western customer utility generation capacity direct and indirect construction employment (to 9,895 jobs) and income (to \$875.3 million) of 3.9% compared to Alternative A, and increases in operations employment (to 1,065 jobs) and income (to \$72.5 million) of 4.5% compared to Alternative A; negligible increases in customer utility electricity rates, leading to minor impacts on employment and income	Increase in Western customer utility generation capacity direct and indirect construction employment (to 9,895 jobs) and income (to \$875.3 million) of 3.9% compared to Alternative A, and increases in operations employment (to 1,065 jobs) and income (to \$72.5 million) of 4.5% compared to Alternative A; negligible increases in customer utility electricity rates, leading to minor impacts on employment and income	Increase in Western customer utility generation capacity direct and indirect construction employment (to 9,895 jobs) and income (to \$875.3 million) of 3.9% compared to Alternative A, and increases in operations employment (to 1,065 jobs) and income (to \$72.5 million) of 4.5% compared to Alternative A; negligible increases in customer utility electricity rates, leading to minor impacts on employment and income	Increase in Western customer utility generation capacity direct and indirect construction employment (to 10,286 jobs) and income (to \$909.6 million) of 8.1% compared to Alternative A, and increases in operations employment (to 1,114 jobs) and income (to \$75.7 million) of 9.3% compared to Alternative A; negligible increases in customer utility electricity rates, leading to minor impacts on employment and income	Increase in Western customer utility generation capacity direct and indirect construction employment (to 9,895 jobs) and income (to \$875.3 million) of 3.9% compared to Alternative A, and increases in operations employment (to 1,065 jobs) and income (to \$72.5 million) of 4.5% compared to Alternative A; negligible increases in customer utility electricity rates, leading to minor impacts on employment and income

TABLE 4.14-1 (Cont.)

Socioeconomic Impact Indicators	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Environmental Justice							
Overall summary of environmental justice impacts	No change from current conditions. No disproportionately high and adverse impacts on minority or low-income populations.	TMFs and mechanical removal triggered in up to an average of 3.0 years and 0.4 years, respectively, of LTEMP period; financial impacts related to electricity sales similar to those under Alternative A. No disproportionately high and adverse impacts on minority or low-income populations.	TMFs and mechanical removal triggered in up to an average of 6.5 years and 2.8 years, respectively, of LTEMP period; financial impacts related to electricity sales would be slightly higher (<\$1.00/MWh) than those on non-Tribal customers, and those under Alternative A. No disproportionately high and adverse impacts on minority or low-income populations.	TMFs and mechanical removal triggered in up to an average of 11.0 years and 2.9 years, respectively, of LTEMP period; financial impacts related to electricity sales would be similar to those under Alternative C. No disproportionately high and adverse impacts on minority or low-income populations.	TMFs and mechanical removal triggered in up to an average of 2.6 years and 1.7 years, respectively, of LTEMP period; financial impacts related to electricity sales would be similar to those under Alternative C. No disproportionately high and adverse impacts on minority or low-income populations.	No impact; TMFs and mechanical removal not allowed under this alternative; financial impacts related to electricity sales would be slightly higher (<\$1.00/MWh) than those on non-Tribal customers, and would be greater (as much as \$3.26/MWh) than those under Alternative A. No disproportionately high and adverse impacts on minority or low-income populations.	Highest impact of all alternatives; TMFs and mechanical removal triggered in an average of 11.0 years and 3.1 years, respectively, of LTEMP period; financial impacts related to electricity sales would be slightly higher (as much as \$1.34/MWh) than those on non-Tribal customers, and would be greater (as much as \$2.84/MWh) than those under Alternative A. No disproportionately high and adverse impacts on minority or low-income populations.
Tribal commercial and flat-water boating river boat rentals	No impacts expected with no changes in river visitation	Same as Alternative A	Same as Alternative A	Same as Alternative A	Same as Alternative A	Same as Alternative A	Same as Alternative A

TABLE 4.14-1 (Cont.)

Socioeconomic Impact Indicators	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Environmental Justice (Cont.)							
Tribal retailing in vicinity of GCNRA and GCNP	No impacts expected with no changes in river visitation	Same as Alternative A	Same as Alternative A	Same as Alternative A	Same as Alternative A	Same as Alternative A	Same as Alternative A
Tribal marina operators	No impacts expected	Same as Alternative A	Same as Alternative A	Same as Alternative A	Same as Alternative A	Some impacts expected; decrease of 1.1% in visitation	Same as Alternative A
Access or damage to culturally important plants and resources	Negligible impacts	Same as Alternative A	Same as Alternative A	Same as Alternative A	Same as Alternative A	Some damage and reduced access to resources; increase in time off river	Same as Alternative A
Effects on Tribal values associated with TMFs and mechanical extraction of trout in proximity to sacred places of emergence	Negligible impacts, with no TMFs and infrequent trout removal actions (average 0.1 years of LTEMP period)	TMFs and mechanical removal triggered in up to an average of 3.0 years and 0.4 years, respectively, of LTEMP period	TMFs and mechanical removal triggered in up to an average of 6.5 years and 2.8 years, respectively of LTEMP period	TMFs and mechanical removal triggered in up to an average of 11.0 years and 2.9 years, respectively, of LTEMP period	TMFs and mechanical removal triggered in up to an average of 2.6 years and 1.7 years, respectively, of LTEMP period	No impact; TMFs and mechanical removal not allowed under this alternative	Highest impact of all alternatives; TMFs and mechanical removal triggered in an average of 11.0 years and 3.1 years, respectively, of LTEMP period

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TABLE 4.14-1 (Cont.)

Socioeconomic Impact Indicators	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
<i>Environmental Justice (Cont.)</i>							
Financial impacts on Tribes related to electricity sales	No impacts expected	Impacts would be similar to those on non-Tribal customers and those under Alternative A	Impacts on Tribes would be slightly higher (<\$1.00/MWh) than those on non-Tribal customers, and those under Alternative A.	Impacts on Tribes would be similar to those under Alternative C.	Impacts on Tribes would be similar to those under Alternative C.	Impacts would be slightly higher (<\$1.00/MWh) from those on non-Tribal customers, and would be greater (as much as \$3.26/MWh) than those under Alternative A	Impacts would be slightly higher (as much as \$1.34/MWh) than those on non-Tribal customers, and would be greater (as much as \$2.84/MWh) than those under Alternative A

^a Use values for alternatives are presented in Table 4.14-2.

^b Employment and income values associated with recreational expenditures are presented in Tables 4.14-4 and 4.14-5, respectively. Employment and income associated with generation capacity are presented in Table 4.14-6, and residential electricity bills are presented in Table 4.14-7.

1 **TABLE 4.14-2 Mean Annual Net Economic Value of Recreation Associated with LTEMP**
 2 **Alternatives^a**

Location and Activity	Mean Annual Net Economic Value (\$ Million Net Present Value, 2015) for each Alternative						
	A (No Action Alternative)	B	C	D (Preferred Alternative)	E	F	G
Lake Powell							
General recreation	5,016.0	5,016.0	4,983.3	4,996.6	4,990.1	4,961.0	4,997.1
Glen Canyon							
Angling	20.1	19.4	18.9	19.2	19.4	17.4	18.9
Day-use rafting	48.7	48.7	48.7	48.7	48.7	48.7	48.7
Upper Grand Canyon							
Private whitewater boating	68.9	66.5	67.9	68.0	67.4	69.2	68.5
Commercial whitewater boating	286.9	270.2	261.2	254.4	249.9	280.2	247.6
Lower Grand Canyon							
Private whitewater boating	3.7	3.6	3.6	3.8	3.7	4.2	3.9
Commercial whitewater boating, 1-day trips	46.1	44.0	41.7	42.3	41.5	45.5	42.4
Commercial whitewater boating, overnight trips	0.55	0.52	0.49	0.48	0.47	0.46	0.42
Commercial flat-water boating	14.5	14.5	14.5	14.5	14.5	14.5	14.5
Lake Mead							
General recreation	9,114.5	9,114.3	9,145.2	9,139.7	9,143.5	9,157.5	9,143.3
All activities	14,619.8	14,598.0	14,585.3	14,587.6	14,579.1	14,598.7	14,585.3

^a Use values are based on historical direct natural flow hydrology, weighted by sediment flow condition.

Source: Gaston et al. (2014).

1 \$14,579.1 million under Alternative E, the latter of which is a decline of 0.3% compared to
2 Alternative A.

3
4 Mean annual use values for general recreation in Lake Powell would fall slightly from
5 \$5,016 million under Alternative A to between \$4,997.1 million under Alternative G and
6 \$4,961.0 million under Alternative F the latter of which represents a decline of 1.1%. Potential
7 declines in use values under each alternative would come primarily as a result of lower reservoir
8 water levels, which would mean exposed beaches and mudflats, reducing the quality of the
9 recreational experience. There would be no change in use values associated with Alternative B
10 compared to Alternative A. For Lake Mead, general recreation use values would increase
11 slightly, from \$9,114.5 million under Alternative A to between \$9,139.7 million under
12 Alternative D to \$9,157.5 million under Alternative F, the latter of which is an increase of 0.5%.
13 Higher use values would primarily result from higher reservoir water levels covering previously
14 exposed mudflats and beaches, improving the quality of the recreational experience. There would
15 be a slight decrease in use values associated with Alternative B compared to Alternative A.
16

17 Although river-based recreation activities produce less mean annual use value than lake-
18 based activities, there would be more variation among alternatives. Differences between each
19 alternative and Alternative A, where high flow experiments are restricted, are primarily due to
20 the extent to which larger fluctuations in flow associated with each alternative are shifted to
21 seasons of the year that are more popular with visitors.
22

23 Angling use values in Glen Canyon would decline from \$20.1 million under
24 Alternative A to between \$19.4 million under Alternative E to \$17.4 million under Alternative F, the
25 latter representing a decline of 13.3%. Use values associated with commercial whitewater
26 boating in the Upper Grand Canyon would fall from \$286.9 million under Alternative A to
27 between \$280.2 million under Alternative F and \$247.6 million under Alternative G, the latter
28 representing a 13.7% decline. Mean annual use value generated by 1-day commercial whitewater
29 boating trips in the Lower Grand Canyon would fall from \$46.1 million under Alternative A to
30 between \$45.5 million under Alternative F and \$41.5 million under Alternative E, the latter of
31 which represents a decline of 10.0%.
32

33 Private whitewater boating in the Upper Grand Canyon produces \$68.9 million in use
34 values under Alternative A, values that would increase to \$69.2 million under Alternatives F, an
35 increase of 0.4%, and fall to between \$68.5 million under Alternative G and \$66.5 million under
36 Alternative B, a decrease of 3.5%. Private whitewater boating in the Lower Grand Canyon would
37 decrease from \$3.7 million under Alternative A to \$3.6 million for Alternative B and C, and
38 increase to between \$3.7 million under Alternative E, and \$4.2 million under Alternative F, an
39 increase of 13.3%,
40

41 Day-use rafting in Glen Canyon would generate \$48.7 million in use value under each of
42 the alternatives, commercial boating overnight trips would produce \$0.5 million under each
43 alternative, while commercial flat-water boating in the Lower Grand Canyon would produce
44 \$14.5 million under each alternative. Use values for either activity would not change under any
45 of the alternatives, because demand for these activities would not be affected by river levels or
46 fluctuations in river flow.

1 With the exception of changes in use value associated with commercial whitewater
2 overnight boating trips and commercial flat-water boating in the Lower Grand Canyon, changes
3 in use value for all other forms of river recreation were statistically significant at the 90%
4 confidence level under each alternative, while changes in use value associated with lake
5 recreation were not statistically significant under any of the alternatives.
6
7

8 **4.14.2.2 Recreational Economic Impacts** 9

10 The regional economic impacts of recreation in Lake Powell, Lake Mead, and the Grand
11 Canyon are closely tied to visitation levels for each recreational activity. By far the most
12 significant recreational resource is Lake Mead, which drew almost 6 million individual trips in
13 2012, 72.0% of the total number of trips to these areas (Table 4.14-3). Lake Powell drew
14 1.9 million trips, or 23.0% of the total, while there were 0.2 million individual Grand Canyon
15 river trips in 2012 (2.5% of the total). Of the river-based recreational activities, commercial flat-
16 water boating in the Lower Grand Canyon, below Diamond Creek, drew the largest number of
17 individual trips (95,520 individual trips, or 46.0% of the total number of individual river trips),
18 followed by day-use rafting in Glen Canyon (53,578 individual trips, 25.8% of the total) and
19 1-day white water boating below Diamond Creek (28,748 individual trips, 13.8% of the total).
20 Commercial whitewater boating in the Upper Grand Canyon drew 17,384 individual trips, or
21 8.4% of total river trips.
22

23 Recreational expenditures by visitors to Lake Powell and Lake Mead, and to the Upper
24 and Lower Grand Canyon, create substantial employment and income in the six-county area in
25 Arizona and Utah (Tables 4.14-4 and 4.14-5). Boating in Lake Mead currently produces
26 5,099 total (direct and indirect) jobs and \$208 million in total income (direct and indirect)
27 annually; boating on Lake Powell produces 2,444 total jobs and \$99.7 million in income. Over
28 the 20-year LTEMP period, annual direct and indirect economic activity would fall to between
29 2,435 jobs and \$99.3 million in income for Alternative G and 2,418 jobs and \$98.6 million in
30 income for Alternative F, for Lake Powell, with increases of between 5,115 jobs and
31 \$208.6 million in income for Alternative G, and 5,124 jobs and \$209.0 million in income for
32 Alternative F for Lake Mead. Changes in employment under Alternative F resulting from
33 changes in recreation at Lake Powell would represent a decrease of 1.1% in compared to
34 Alternative A, and an increase of 0.5% under Alternative F at Lake Mead. There would be no
35 change in recreational economic impacts associated with Alternative B compared to
36 Alternative A.
37

38 Because current NPS regulations restrict the number of river boating trips that can be
39 taken, with a long waiting list for private boating permits and a large number of commercial
40 passengers who cannot be accommodated due to these restrictions (Gaston et al. 2014), the
41 analysis assumes that the number of angling and whitewater boating trips would not change as a
42 result of any of the alternatives, meaning that the regional economic impacts for river recreation
43 under each of the alternatives would be the same as for Alternative A. The largest river
44 recreation impacts are from 1-day commercial whitewater boating trips below Diamond Creek,
45 which produces 61 jobs annually and \$1.4 million in income, and commercial whitewater trips in
46 the Upper Grand Canyon (37 jobs and \$0.8 million in income). Angling (19 jobs and

1 **TABLE 4.14-3 Recreational Visitation by Activity in Lake Powell, Upper**
 2 **and Lower Grand Canyon, and Lake Mead, 2012**

Location	Activity	Number of Annual Individual Trips
Lake Powell	General recreation	1,914,768
Glen Canyon	Angling	4,925
	Day-use rafting	53,578
Upper Grand Canyon	Private white water boating	5,978
	Commercial white water boating	17,384
Lower Grand Canyon	Private white water boating	1,445
	Commercial white water boating, one-day trips	28,748
	Commercial white water boating, overnight trips	100
	Commercial flat-water boating	95,520
Lake Mead	General recreation	5,991,767
Total	All activities	8,114,213

Source: Gaston et al. (2014).

3
 4
 5 **TABLE 4.14-4 Mean Annual Employment Associated with Recreational Expenditures**
 6 **under LTEMP Alternatives**

Location and Activity	Annual Employment (Number of Full-Time Equivalent Jobs ^a) under LTEMP Alternatives						
	A	B	C	D	E	F	G
Lake Powell							
General Recreation	2,444	2,444	2,430	2,435	2,433	2,418	2,435
Glen Canyon, Upper, and Lower Grand Canyon							
Angling, Private and Commercial Boating	156	156	156	156	156	156	156
Lake Mead							
General Recreation	5,099	5,099	5,116	5,114	5,115	5,124	5,115
Total							
All Activities	7,699	7,699	7,700	7,704	7,702	7,697	7,706

^a To accurately estimate employment, which may include part-time or overtime working, full-time equivalent (FTE) jobs are used. These are the total number of hours worked in a particular activity divided by the number of regular working hours in a year.

7 Source: IMPLAN Group, LLC (2014).

1 **TABLE 4.14-5 Mean Annual Income Associated with Recreational Expenditures**
 2 **under LTEMP Alternatives**

Location and Activity	Annual Income (\$million, 2013) under LTEMP Alternatives						
	A	B	C	D	E	F	G
Lake Powell							
General Recreation	99.7	99.7	99.1	99.3	99.2	98.6	99.3
Glen Canyon, Upper, and Lower Grand Canyon							
Angling, Private and Commercial Boating	3.6	3.6	3.6	3.6	3.6	3.6	3.6
Lake Mead							
General Recreation	208.0	208.0	208.6	208.6	208.6	209.0	208.6
Total							
All Activities	311.3	311.3	311.3	311.5	311.4	311.2	311.6

Source: IMPLAN Group, LLC (2014).

3
 4
 5 \$0.5 million in income) in Glen Canyon, and day-use rafting (commercial flat-water boating)
 6 (19 jobs and \$0.4 million in income) below Diamond Creek would produce smaller impacts. A
 7 total of 156 jobs and \$3.6 million in income are currently produced annually across all river
 8 recreational activities under Alternative A, with the same annual impacts expected under each
 9 alternative.

10
 11
 12 **4.14.2.3 Customer Utility Electricity Generation Capacity and Residential Rate**
 13 **Increase Impacts**

14
 15 Although there would be no change in Glen Canyon Dam capacity under Alternative A,
 16 forecasted increases in the demand for electricity and the planned retirement of existing
 17 powerplant generating capacity would mean that an estimated 4,820 MW of new capacity would
 18 be built by the eight largest Western customer utilities under Alternative A over the 20-year
 19 study period. Under Alternative B, 4,820 MW of additional capacity would also be added, while
 20 a reduction in available generating capacity at Glen Canyon Dam under Alternatives C, D, E,
 21 and G would mean that alternative generating capacity would be required by Western customer
 22 utilities to replace lost hydropower capacity. An additional 5,050 MW would be required under
 23 Alternatives C, D, E, and G (an increase of 4.8% compared to Alternative A), with 5,280 MW
 24 needed under Alternative F (an increase of 9.5%) (see Section 4.13.2.3).

25
 26 Using estimated capital and operating costs associated with providing additional capacity
 27 under each alternative for the eight largest Western customer utilities, the economic impacts of
 28 construction and operation of additional capacity are shown in Table 4.14-6. Under
 29 Alternative A, powerplant construction would produce an estimated 9,519 total (direct and

1 **TABLE 4.14-6 Seven-State Economic Impacts^a under LTEMP Alternatives of**
 2 **Additional Generating Capacity for the Eight Largest Customer Utilities, 2015–2033**

Parameter	Alternative						
	A	B	C	D	E	F	G
Construction							
Employment (FTEs)	9,519	9,519	9,895	9,895	9,895	10,286	9,895
Earnings (\$Million 2015)	841.7	841.7	875.3	875.3	875.3	909.6	875.3
Operations							
Employment (FTEs)	1,019	1,019	1,065	1,065	1,065	1,114	1,065
Earnings (\$Million 2015)	69.4	69.4	72.5	72.5	72.5	75.7	72.5

^a Impacts assume average hydrological conditions, and that powerplants would use advanced oil/gas combined cycle or advanced combustion turbine technology. Construction impacts are total impacts over a 3-year construction period; operations impacts are average annual impacts.

Source: IMPLAN Group, LLC (2014).

3
 4
 5 indirect) jobs in the seven-state region, and \$841.7 million in earnings. Operation of new
 6 powerplants under Alternative A would create 1,019 total jobs and \$69.4 million in annual
 7 earnings. Alternative B would also require the same capacity as Alternative A, with 9,519 jobs
 8 and \$841.7 million in earnings created directly and indirectly in the seven states. Operations
 9 would produce 1,019 total jobs and \$69.4 in earnings per year. Alternatives C, D, E, and G
 10 would require slightly more additional capacity than Alternative A, producing 9,895 total
 11 construction and 1,065 total operations jobs, an increase of 3.9%, \$875.3 million in construction
 12 earnings, and \$72.5 annually during operations. The largest impacts of capacity additions would
 13 be under Alternative F, where 10,286 total jobs, an increase of 8.1%, and \$909.6 million in
 14 earnings would be produced during construction, and 1,114 jobs and \$75.7 million would be
 15 produced annually in earnings during operations. It should be noted that the alternatives could
 16 affect the seasonal pattern of Lake Mead elevations and, thus, power generation and capacity at
 17 Hoover Dam, and the associated impacts described here for Glen Canyon Dam. However, such
 18 effects related to Hoover Dam generation are anticipated to be relatively small (Section 4.13).
 19

20 Costs associated with replacing generation capacity no longer provided at Glen Canyon
 21 Dam would mean changes in retail rates charged by Western customer utilities, and
 22 consequently, changes in the electric bills of residential customers. Although there is
 23 considerable variation in the amount of power sold by Western to customer utilities, ranging
 24 from 0.8% of customer utility power sales with Salt River Project to 23.7% with Navajo Tribal
 25 Utility Authority among the eight largest customer utilities, only 7.3% of power sales for all
 26 eight of the largest customer utilities comes from Western, meaning that the cost of additional
 27 capacity required under each alternative to replace capacity lost at Glen Canyon Dam has only
 28 negligible impacts (average less than 2% in maximum impacts year) on electric bills paid by
 29 residential customers of the eight largest Western customer utilities. Two groups of utilities that

1 are allocated a large fraction of their generation resources from SLCA/IP projects are Tribal
 2 utilities and other small utilities. These groups would be affected more by capacity expansion
 3 differences among alternatives than others; Tribal utilities (Navajo and Cocopah) would
 4 experience up to a 2.8% increase in retail rates, while small utilities with the largest impact
 5 would experience up to a 3.1% increase in retail rates (see Appendix K for additional detail).
 6

7 Although the economic impacts of changes in retail electricity rates and the
 8 corresponding impacts on residential customer bills would be dependent on the timing and
 9 magnitude of capacity expansion required under each alternative, changes in customer rates
 10 under each alternative are small. Table 4.14-7 shows the average annual losses in economic
 11 activity in the seven-state region for the eight largest customer utilities. Impact data are based on
 12 the aggregation of bill increases across the eight largest customer utilities, weighting by
 13 individual utility power sales compared to total power sales for all eight utilities. Changes in
 14 retail rates range from a decrease of 0.27%% under Alternative B to an increase of 1.21% under
 15 Alternative F (Table 4.13-1).
 16

17 The impact of these increases on employment and income in the seven-state region would
 18 range from less than 10 total (direct and indirect) jobs lost and \$0.3 million in earnings lost under
 19 Alternative E to 41 jobs and \$1.9 million in earnings lost under Alternative F. A slight decrease
 20 in electric bills under Alternative B would mean small increases in employment (less than 10
 21 jobs) and earnings (an increase of \$0.1 million).
 22
 23

24 **4.14.2.4 Environmental Justice Impacts**
 25

26 Changes in river and lake recreational visitation might disproportionately impact low-
 27 income and minority populations including Tribal communities, both in the counties in the
 28 vicinity of the GCNRA and GCNP, and in the seven-state area in which power from Glen
 29 Canyon Dam is marketed.
 30
 31

32 **TABLE 4.14-7 Average Annual Impacts on Economic Activity from Changes to Residential**
 33 **Electricity Bills of Largest Eight Customer Utilities, 2015–2033, Relative to Alternative A**

Parameter	Alternative					
	B	C	D	E	F	G
Changes to employment (FTE jobs) compared to Alternative A	An increase in up to 10 new jobs	A reduction of 23 jobs	A reduction of 10 jobs	A reduction of 10 jobs	A reduction of 41 jobs	A reduction of 25 jobs
Changes to earnings (\$2015Million) compared to Alternative A	An increase of \$0.1 in earnings	A loss of \$1.0 in earnings	A loss of \$0.4 in earnings	A loss of \$0.3 in earnings	A loss of \$1.9 in earnings	A loss of \$1.2 in earnings

Source: IMPLAN Group, LLC (2014).

1 **Eleven-County Region**
2

3 There were a large number of low-income and minority individuals in the 11-county
4 region as a whole in the 2010 Census, with 38.0% of the population classified as minority, and
5 12.7% classified as low-income using data from the 2008–2012 American Community Survey.
6 However, the number of minority or low-income individuals does not exceed state averages by
7 20 percentage points or more, and does not exceed 50% of the total population in the area. This
8 means that for the 11-county region as a whole, there are no minority or low-income populations
9 based on the 2010 Census, the 2008–2012 American Community Survey data, and CEQ
10 guidelines. The number of minority individuals exceeds the state average by 20 percentage
11 points or more in Apache County, Arizona; McKinley County, New Mexico; and San Juan
12 County, Utah. Minority individuals exceed 50% of the total population in Apache County and
13 Navajo County, Arizona; Cibola County, McKinley County, and San Juan County, New Mexico;
14 and in San Juan County, Utah, indicating that there are minority populations in each of these
15 counties based on county level data in the 2010 Census, the 2008–2012 American Community
16 Survey data, and CEQ guidelines. Because the number of low-income individuals does not
17 exceed the state average by more than 20 percentage points, or does not exceed 50% of the total
18 population in any of the 11 counties, there are no low-income populations based on county-level
19 data in the 11-county region.
20

21 A large number of census block groups in the vicinity of the GCNRA and GCNP with
22 low-income and minority populations could be affected if changes in visitation levels produced
23 impacts that were high and adverse. In Coconino County, Arizona, a number of block groups
24 have populations where the percentage of minorities is more than 20 percentage points higher
25 than the state average. These are located in the eastern part of the county on the Navajo Nation
26 Indian Reservation and Hopi Indian Reservation, in the western part of the county, including the
27 Havasupai Indian Reservation and the Hualapai Indian Reservation, which are also located in
28 one block group in eastern Mohave County, Arizona. One census block group in Page, Arizona,
29 also has a minority population which is more than 50% of the total. There are a number of census
30 block groups in San Juan County, Utah, where more than 50% of the total population is minority.
31 These are located in the southern portion of the county and include the Navajo Nation Indian
32 Reservation and the Ute Mountain Indian Reservation.
33

34 There are a large number of census block groups in the vicinity of GCNRA and GCNP
35 where the percentage of low-income individuals is more than 20 percentage points higher than
36 the state average. These are located in (1) Coconino County, Arizona, on the Navajo Nation
37 Indian Reservation and the Hopi Indian Reservation; (2) Navajo County, Arizona, on the Navajo
38 Nation Indian Reservation, which also contains the Fort Apache Indian Reservation; (3) eastern
39 Mohave County, Arizona, on the Hualapai Indian Reservation; and (4) southeastern and
40 southwestern San Juan County, Utah, on the Navajo Nation Indian Reservation and the Ute
41 Mountain Indian Reservation. There are also a number of census block groups in the 11-county
42 area where more than 50% of the total population is below the poverty level. These are located in
43 (1) the eastern part of Coconino County, Arizona, on the Navajo Nation Indian Reservation and
44 Hopi Indian Reservation; (2) southwestern San Juan County, Utah, on the Navajo Nation Indian
45 Reservation and the Ute Mountain Indian Reservation; (3) the northern parts of Navajo County

1 and Apache County, Arizona; and (4) southwestern Navajo County on the Fort Apache Indian
2 Reservation.

3
4 Changes to river recreation could impact Tribes in the vicinity of GCNRA and GCNP.
5 Commercial whitewater and flat-water boating below Diamond Creek is important to the
6 Hualapai Tribe, for employment and income, but as Table 4.14-5 shows, there are negligible
7 differences expected among the alternatives. NPS regulates the number of river boating trips that
8 can be taken, with a set number of river trip launches per year, meaning that none of the
9 alternatives are expected to impact overall levels of recreational river visitation. Although
10 differences in time off river for river trips among the alternatives, or differences in stage levels,
11 could change visitation patterns, either of these leading to potential damage and reduced access
12 to culturally important plants and resources, these impacts are expect to be negligible for all
13 alternatives except Alternative F, which may have a slight increase in the potential for effects to
14 cultural sites based on more time off river (see Table 4.14-5). Changes to river stage levels, such
15 as those caused by HFEs, could temporarily restrict Tribal access to culturally important
16 resources, such as springs, minerals, and plants. Similar impacts may also occur if recreational
17 visitors spend more time away from destination campsites with inundation by higher water levels
18 (Section 4.8), but these impacts are expected to be small. Higher water levels may have positive
19 impacts from flushing out springs that have cultural significance to Tribal members, such as
20 Pumpkin Springs (Section 4.9).

21
22 Temporary changes in access to culturally important Tribal resources and other areas of
23 significance to tribes may also impact Tribal members. As described in Section 4.9, for those
24 Tribes that hold the Canyons to be a sacred space, the plant and animal life are integral elements
25 without which its sacredness would not be complete. The Zuni, in particular, have established a
26 lasting familial relationship with all aquatic life in the Colorado River and the other water
27 sources in the Canyons (Dongoske 2011a). They consider the taking of life through the
28 mechanical removal of trout or TMFs to be offensive, and to have dangerous consequences for
29 the Zuni. The confluence of the Colorado River and the Little Colorado River is considered a
30 sacred area because of its proximity to places identified in traditional Tribal narratives as the
31 locations of the Zuni and the Hopi emergence into this world and other important events. The
32 killing of fish in proximity to sacred places of emergence is considered desecration, and would
33 have an adverse effect on the Grand Canyon as a Zuni Traditional Cultural Property. The Zuni
34 have expressed their view on this subject in Section 3.9.6. As shown in Table 4.14-1, there are
35 differences among alternatives in the frequency of TMFs and mechanical removal of trout;
36 Alternatives A and F would have the fewest of these actions, and Alternatives D and G the most.

37
38 In addition, fluctuations in lake levels could impact Tribes and resources managed by
39 them, such as the Navajo Antelope Point marina operations. As shown in Section 4.8, there are
40 negligible differences among all alternatives for impact to the Antelope Point marina, except
41 under Alternative F, which shows a small difference from Alternative A (1.1%). As presented in
42 Table 4.8-3, impacts on tradespeople making and selling jewelry and souvenirs to the traveling
43 public along various routes in the region, primarily those in the vicinity of GCNRA and GCNP,
44 are likely to be negligible, with no differences between the alternatives.

1 **Seven-State Region**
2

3 A large number of minority and low-income individuals are located in the seven-state
4 region in which electricity from Glen Canyon Dam is marketed. In the region as whole, 35.7% of
5 the population is classified as minority, while 15.1% is classified as low income. However, the
6 number of minority or low-income individuals does not exceed the respective national averages
7 by 20 percentage points or more, and does not exceed 50% of the total population in the area,
8 meaning that for the seven-state region as a whole, there are no minority or low-income
9 populations based on 2010 Census, the 2008–2012 American Community Survey data, and CEQ
10 guidelines. Within one state in the region, New Mexico, 59.5% of the total population is
11 minority, meaning that according to 2010 Census and 2008–2012 American Community Survey
12 data and CEQ guidelines, there is a minority population in the state.
13

14 Although there are no minority populations in any of the seven states except for New
15 Mexico, and no low-income populations, there are a large number of Tribal members in the
16 seven-state area, many of whom reside on Indian Reservations. Many of these individuals have
17 low-income status.
18

19 Tribal members receive a significant portion of their electricity from Western, which
20 currently targets an allocation of 65% of total Tribal electrical use to the 57 Tribes or Tribal
21 entities currently receiving an allocation of power from SLCA/IP; this includes power from Glen
22 Canyon Dam (see Section K.4 in Appendix K). Nine Tribes operate their own electric utilities
23 and receive power directly from Western; the remaining 48 have a benefit crediting arrangement.
24 In a benefit crediting arrangement, the Tribe’s electric service supplier takes delivery of the
25 SLCA/IP allocation and in return gives an economic benefit or a payment to the tribe.
26

27 Tribes may be financially affected in one of three ways by the LTEMP alternatives: (1) a
28 change in the rate they pay for SLCA/IP electric power if they operate their own utility; (2) a
29 change in the payment they receive from their electric service provider if they have a benefit
30 crediting arrangement; or (3) a change in both the payment they receive from their supplier for
31 the benefit crediting arrangement and the electric rate their supplier charges if their supplier also
32 receives an SLCA/IP allocation.
33

34 The benefit credit is computed by taking the difference between the SLCA/IP rate and the
35 supplier rate and multiplying it by the Tribe’s SLCA/IP allocation. Because the SLCA/IP rate is
36 generally lower than the supplier’s rate, the difference between the rates is considered a benefit
37 by the Tribe and is the financial equivalent of a direct delivery of electricity.
38

39 Tribes whose supplier also receives a SLCA/IP allocation have a second financial impact.
40 The retail electricity rate their supplier charges could change as a result of an alternative. The
41 retail rate impact is computed by taking the difference in retail rates between an alternative and
42 Alternative A and multiplying by the total electrical use on the Tribe’s reservation. Therefore,
43 the financial impact on these Tribes is the sum of the Tribal benefit credit and the retail rate
44 impact.
45

1 The financial impact of all alternatives would be relatively small, but the impact on
2 Tribal members would be greater than on non-Tribal residential customers (Table 4.14-8; see
3 Section K.4 in Appendix K for a description of the analysis and results). Differences in impacts
4 on the three groups are as follows:

- 5
6 • Tribal customers receiving power from a non-Tribal utility with an associated
7 benefit credit: Financial impacts (increases in retail rates and reductions in
8 benefit credit) would range from an average increase (compared to
9 Alternative A) of \$0.00/MWh under Alternative B to \$1.63/MWh under
10 Alternative G. Alternatives C, D, E, and F would produce an increase in
11 financial impact of \$0.37, \$0.31, \$0.24, and \$1.53/MWh, respectively. The
12 Tribe with the maximum impact would experience financial impacts of -\$0.05
13 (net benefit), \$0.91, \$0.68, \$0.58, \$3.26, and \$2.84/MWh under
14 Alternatives B, C, D, E, F, and G, respectively.
- 15
16 • Tribal customers that purchase from Tribal-owned utilities: Financial impacts
17 (increases in retail rates) would range from an average increase (compared to
18 Alternative A) of \$0.00/MWh under Alternative B to \$1.72/MWh under
19 Alternative G. Alternatives C, D, E, and F would produce an increase in
20 financial impact of \$0.37, \$0.31, \$0.24, and \$1.53/MWh, respectively. The
21 Tribe with the maximum impact would experience financial impacts of \$0.02,
22 \$0.44, \$0.39, \$0.30, \$2.00, and \$2.37/MWh under Alternatives B, C, D, E, F,
23 and G, respectively.
- 24
25 • Non-Tribal customers: Financial impacts (increases in retail rates) would
26 range from an average increase (compared to Alternative A) of -\$0.02/MWh
27 (net benefit) under Alternative B to a \$0.67/MWh increase under
28 Alternative F. Alternatives C, D, E, and G would produce an increase in
29 financial impact of \$0.22, \$0.15, \$0.13, and \$0.38/MWh, respectively. The
30 Tribe with the maximum impact would experience financial impacts of -\$0.07
31 (net benefit), \$0.62, \$0.41, \$0.38, \$1.86, and \$1.07/MWh under
32 Alternatives B, C, D, E, F, and G, respectively.

33
34 In summary, for the majority of resource areas, impacts on minority and low-income
35 individuals are likely to be negligible. Commercial whitewater and flat-water boating below
36 Diamond Creek is important to the Hualapai Tribe for employment and income, but there are
37 expected to be negligible economic differences expected among the alternatives. Fluctuations in
38 lake levels affecting the Navajo Antelope Point marina operations are expected to be negligible
39 under all alternatives except Alternative F, which shows a small difference from Alternative A.
40 Impacts also are likely to be negligible on tradespeople making and selling jewelry and souvenirs
41 to the traveling public along routes in the vicinity of the Grand Canyon itself, with no differences
42 between the alternatives.

1 **TABLE 4.14-8 Financial Impacts on Tribal and Non-Tribal Electricity Customers**

Parameter	Average Value under Alternative A (\$/MWh)	Change from Alternative A					
		Alternative B	Alternative C	Alternative D	Alternative E	Alternative F	Alternative G
<i>Tribal Customers with Benefit Credit (48 Utilities)</i>							
Average Retail Rate (\$/MWh)	91.82	-0.01	0.08	0.05	0.05	0.23	0.13
Average Benefit Credit (\$/MWh)	8.84	-0.01	-0.27	-0.24	-0.18	-1.23	-1.45
Total of Retail and Benefit Impacts (\$/MWh)	82.98	0.00	0.37	0.31	0.24	1.53	1.63
Maximum Impact: Hopi Tribe	72.67	-0.05	0.91	0.68	0.58	3.26	2.84
<i>Tribal Customers without Benefit Credit (nine Utilities)</i>							
Average Retail Rate (\$/MWh)	95.09	0.00	0.40	0.33	0.26	1.63	1.72
Maximum Impact: Ak-Chin Indian Community	83.10	0.02	0.44	0.39	0.30	2.00	2.37
<i>Non-Tribal Customers (142 Utilities)</i>							
Average Retail Rate (\$/MWh)	92.15	-0.02	0.22	0.15	0.13	0.67	0.38
Maximum Impact	73.74	-0.07	0.62	0.41	0.38	1.86	1.07

2
 3
 4 Differences in time off river and differences in stage levels, such as those caused by
 5 inundation during HFEs, could lead to damage and reduced Tribal access to culturally important
 6 plants and resources. However, the impacts are expected to be negligible for all alternatives
 7 except Alternative F, which may lead to a slight increase in impacts on cultural sites.

8
 9 The financial impacts on Tribal members would be greater than those on non-Tribal
 10 residential customers, especially under Alternatives F and G. Financial impacts of other
 11 alternatives are all less than \$1.00/MWh.

12
 13

1 **4.14.3 Alternative-Specific Impacts**
2
3

4 **4.14.3.1 Alternative A (No Action Alternative)**
5

6 Use values associated with recreation in Lake Powell, Lake Mead, and the Upper and
7 Lower Grand Canyon are substantial and current use values would not change under
8 Alternative A. Use values associated with general recreational activities in Lake Mead
9 (\$9,114.4 million) and Lake Powell (\$5,016 million) constitute almost 97% of the value created
10 by lake and river resources in the affected area under Alternative A. Under Alternative A,
11 commercial and private whitewater boating would produce \$286.9 million and \$68.9 million in
12 use value, respectively, in the Upper Grand Canyon; other activities in the Lower Grand Canyon
13 would produce lower use values.
14

15 Recreational expenditures by visitors to Lake Powell, Lake Mead, and the Upper and
16 Lower Grand Canyon create substantial employment and income in the six-county area in
17 Arizona and Utah. Private boating in Lake Mead and Lake Powell would produce the largest
18 number of jobs and the largest amount of income, amounting to 7,543 jobs and \$307.7 million in
19 income annually over the 20-year LTEMP period.
20

21 The largest river recreation impacts are from 1-day commercial whitewater boating trips
22 below Diamond Creek, which produces 61 jobs and \$1.4 million in income, and commercial
23 whitewater trips in the Upper Grand Canyon (37 jobs and \$0.8 million in income). Angling
24 (19 jobs and \$0.5 million in income) in Glen Canyon, and day-use rafting (commercial flat-water
25 boating) (19 jobs and \$0.4 million in income) below Diamond Creek would produce smaller
26 impacts.
27

28 A total of 7,699 jobs and \$311.3 million in income would be produced annually across all
29 lake and river recreational activities under Alternative A over the 20-year LTEMP period.
30

31 Although no additional generating capacity would be required under Alternative A as a
32 result of changes in Glen Canyon Dam operations among the eight largest Western customer
33 utilities, forecasted increases in the demand for electricity in the service territories of the eight
34 largest customer utilities and the planned retirement of existing powerplant generating capacity
35 would mean that an estimated 4,820 MW of new capacity would be built under Alternative A
36 over the 20-year LTEMP period. Using estimated capital and operating costs associated with
37 providing additional capacity, powerplant construction would produce 9,519 total (direct and
38 indirect) jobs in the seven-state region, and \$841.7 million in earnings. Operation of new
39 powerplants with Alternative A would create 1,019 total jobs and \$69.4 million in annual
40 earnings associated with new jobs.
41

42 Because there would be no change in Glen Canyon Dam operations as a result of
43 Alternative A, there would be no impact on retail rates charged by the eight largest Western
44 customer utilities or the electric bills paid by their residential customers, or subsequent impacts
45 on employment or income, in the seven-state region.
46

1 In summary, with no change in lake levels or river conditions under Alternative A, there
2 would be no change from current conditions in use values, economic activity, residential
3 electricity bills, or environmental justice.
4

6 **4.14.3.2 Alternative B**

7
8 Under Alternative B, total use values associated with recreation in Lake Mead and the
9 Upper and Lower Grand Canyon would decrease slightly relative to Alternative A, while
10 remaining unchanged for Lake Powell (Table 4.14-2). General recreational activities in Lake
11 Mead would produce \$9,114.3 million in use value and \$5,016.0 million at Lake Powell, while
12 commercial and private whitewater boating would produce \$270.2 million (5.8% decrease) and
13 slightly less than \$66.5 million (3.5% decrease), respectively, in the Upper Grand Canyon; other
14 activities in the Lower Grand Canyon would produce lower use values.
15

16 Under Alternative B, recreational expenditures by visitors and the number of jobs and
17 income that would be created would be the same as under Alternative A (Tables 4.14-4 and
18 4.14-5). Private boating in Lake Mead and Lake Powell would produce the largest number of
19 jobs and income, amounting to 7,543 jobs and \$307.7 million in income annually over the
20 20-year LTEMP period. Impacts on river-based recreational activities would be the same as
21 those under Alternative A.
22

23 Because Alternative B would feature the same monthly volumes as Alternative A, there
24 would be no change in use value and economic impact associated with lake-based recreational
25 activities. Changes in use values associated with Glen Canyon angling and Upper and Lower
26 Grand Canyon private whitewater boating and commercial whitewater boating 1-day trips would
27 be primarily due to larger fluctuations in flow that would occur in seasons of the year more
28 popular with visitors. Use values for Glen Canyon day-use rafting, Lower Grand Canyon
29 commercial overnight boating trips, and commercial flat-water boating would not change,
30 because demand for these activities would not be affected by river levels or fluctuations in flow
31 under this alternative. With no changes in visitation for any of the river-based activities, there
32 would be no change in the economic impact of these activities under Alternative B compared to
33 Alternative A.
34

35 Although additional generating capacity would not be necessary under Alternative B as a
36 result of changes in Glen Canyon Dam operations among the eight largest Western customer
37 utilities, forecasted increases in the demand for electricity in the service territories of the eight
38 largest customer utilities and the planned retirement of existing powerplant generating capacity
39 would mean that an estimated 4,820 MW of new capacity would be built under Alternative B
40 over the 20-year LTEMP period, as would be the case for Alternative A. Using estimated capital
41 and operating costs associated with providing additional capacity, powerplant construction
42 would produce 9,519 total (direct and indirect) jobs in the seven-state region, and \$841.7 million
43 in earnings. Operation of new powerplants under Alternative B would create 1,019 total jobs and
44 \$69.4 million in annual earnings associated with new jobs.
45

1 Because there would be slightly more Glen Canyon Dam generation capacity under
2 Alternative B, retail rates charged by the eight largest Western customer utilities and the electric
3 bills paid by their residential customers would fall, meaning the addition of less than 10 total
4 (direct and indirect) jobs and an increase of \$0.1 million in earnings in the seven-state region.
5

6 With no change in river visitation there would be no impacts on Tribal river boat rental
7 operators and Tribal retailing in the vicinity of GCNRA and GCNP under Alternative B, and the
8 impacts of changes in lake visitation on Tribal marina operators would be negligible. Access or
9 damage to culturally important plants and resources would be negligible, but impacts on Tribal
10 values related to implementation of TMs and mechanical removal of trout would be adverse.
11 Financial impacts on Tribes related to electricity sales would be similar to those on non-Tribal
12 customers, and those under Alternative A.
13

14 In summary, under Alternative B, there would be a decline in use values associated with
15 Glen Canyon angling, Upper Grand Canyon private and commercial whitewater boating, Lower
16 Grand Canyon private whitewater boating commercial whitewater 1-day trips, and Lake Mead
17 recreation compared to Alternative A. There would be no change in use values associated with
18 Lake Powell recreation, Glen Canyon day-use rafting, Lower Grand Canyon commercial
19 whitewater boating overnight trips, or commercial flatwater boating. There would also be no
20 change in economic activity associated with Lake Powell and Lake Mead recreation, or river
21 recreation. There would be an increase in economic activity as a result of lower residential
22 electric bills compared to Alternative A.
23
24

25 **4.14.3.3 Alternative C**

26
27 Under Alternative C, total use values associated with recreation in Lake Powell and the
28 Upper and Lower Grand Canyon would decrease slightly relative to Alternative A, while
29 increasing for Lake Mead (Table 4.14-2). General recreational activities would produce
30 \$9,145.2 million (0.3% increase) in use value at Lake Mead and \$4,983.3 million
31 (0.7% decrease) at Lake Powell, while commercial and private whitewater boating would
32 produce \$261.2 million (9.0% decrease) and \$67.9 million (1.5% decrease), respectively, in the
33 Upper Grand Canyon; other activities in the Lower Grand Canyon would produce lower use
34 values.
35

36 Under Alternative C, recreational expenditures by visitors and the number of jobs and
37 income that would be created in the six-county area in Arizona and Utah would be similar to
38 those under Alternative A (Tables 4.14-4 and 4.14-5). Private boating in Lake Mead and Lake
39 Powell would produce the largest number of jobs and income, amounting to 7,544 jobs and
40 \$307.7 million in income annually over the 20-year LTEMP period, a difference of 0.04%
41 compared to Alternative A. Impacts on river-based recreational activities would be the same as
42 those under Alternative A. A total of 7,700 jobs and \$311.3 million in income would be
43 produced annually across all lake and river recreational activities under Alternative C over the
44 20-year LTEMP period.
45

1 Differences in use value and economic impact associated with lake-based recreational
2 activities under Alternative C compared to Alternative A would result primarily from changes in
3 reservoir water levels, which would mean differences in exposure of beaches and mudflats, and
4 consequently a change in the quality of recreational experience, and reduced visitor spending.
5 Changes in use values associated with Glen Canyon angling and Upper and Lower Grand
6 Canyon private whitewater boating and commercial whitewater boating 1-day trips would be
7 primarily due to the shifting of monthly volumes away from seasons of the year that are more
8 popular with visitors. Use values for Glen Canyon day-use rafting, Lower Grand Canyon
9 commercial overnight boating trips, and commercial flat-water boating would not change,
10 because demand for these activities would not be affected by river levels or fluctuations in flow
11 under this alternative. With no changes in visitation for any of the river-based activities, there
12 would be no change in the economic impact of these activities under Alternative C compared to
13 Alternative A.

14
15 In addition to changes in generation and marketable capacity resulting from changes in
16 Glen Canyon Dam operations under Alternative C, there would also be forecasted increases in
17 the demand for electricity in the service territories of the eight largest Western customer utilities,
18 and the planned retirement of existing powerplant generating capacity, meaning that an estimated
19 5,050 MW of new capacity would be built under Alternative C over the 20-year LTEMP period.
20 Using estimated capital and operating costs associated with providing additional capacity,
21 powerplant construction would produce 9,895 total (direct and indirect) jobs in the seven-state
22 region, and \$875.3 million in earnings. Operation of new powerplants under Alternative C would
23 create 1,065 total jobs, a difference of 3.9% compared to Alternative A, and \$72.5 million in
24 annual earnings associated with new jobs.

25
26 Although costs associated with replacing generation capacity no longer provided at Glen
27 Canyon Dam would mean changes in retail rates charged by Western customer utilities, and
28 consequently changes in the electric bills of residential customers, the cost of additional capacity
29 required to replace capacity lost at Glen Canyon Dam under Alternative C would only have
30 negligible impacts on electric bills paid by residential customers of the eight largest Western
31 customer utilities, and would mean the loss of 23 total (direct and indirect) jobs and \$1.0 million
32 in earnings in the seven-state region.

33
34 With no change in river visitation there would be no impacts on Tribal river boat rental
35 operators and Tribal retailing in the vicinity of GCNRA and GCNP under Alternative C, and the
36 impacts of changes in lake visitation on Tribal marina operators would be negligible. Access or
37 damage to culturally important plants and resources would be negligible, but impacts on Tribal
38 values related to TMFs and mechanical removal of trout would be adverse. Financial impacts on
39 Tribes related to electricity sales would be slightly higher (<\$1.00/MWh) than those on non-
40 Tribal customers, and those under Alternative A.

41
42 In summary, under Alternative C there would be a decline in use values associated with
43 Lake Powell recreation, Glen Canyon angling, Upper Grand Canyon private and commercial
44 whitewater boating, Lower Grand Canyon private whitewater boating, and commercial
45 whitewater 1-day trips compared to Alternative A. There would also be a decline in economic
46 activity associated with Lake Powell recreation. There would be no change in use values

1 associated with Glen Canyon day-use rafting, Lower Grand Canyon commercial whitewater
2 boating overnight trips, or commercial flatwater boating. There would also be no change in
3 economic activity associated with river recreation. There would be an increase in use values and
4 economic activity associated with Lake Mead recreation. Increased economic activity would
5 result from customer utility capacity expansion compared to Alternative A, and reduced
6 economic activity would come as a result of higher residential electric bills.
7
8

9 **4.14.3.4 Alternative D (Preferred Alternative)**

10
11 Under Alternative D, total use values associated with recreation in Lake Powell, and the
12 Upper and Lower Grand Canyon would decrease slightly relative to Alternative A, while
13 increasing for Lake Mead (Table 4.14-2). General recreational activities in Lake Mead would
14 produce \$9,139.7 million (0.3% increase) in use value and \$4,996.6 million (0.4% decrease) at
15 Lake Powell, while commercial and private whitewater boating would produce \$254.4 million
16 (11.3% decrease) \$68.0 million (a 1.3% decrease), respectively, in the Upper Grand Canyon;
17 other activities in the Lower Grand Canyon would produce lower use values.
18

19 Under Alternative D, recreational expenditures by visitors and the number of jobs and
20 income that would be created in the six-county area in Arizona and Utah would be similar to
21 those under Alternative A (Tables 4.14-4 and 4.14-5). Private boating in Lake Mead and Lake
22 Powell would produce the largest number of jobs and income, amounting to 7,546 jobs and
23 \$307.8 million in income annually over the 20-year study period, a difference of 0.1% compared
24 to Alternative A. Impacts on river-based recreational activities would be the same as those for
25 Alternative A. A total of 7,702 jobs and \$311.4 million in income would be produced annually
26 across all lake and river recreational activities under Alternative D over the 20-year
27 LTEMP period.
28

29 Reductions in use value and economic impact associated with lake-based recreational
30 activities under Alternative D compared to Alternative A would come primarily as a result of
31 changes in reservoir water levels, which would mean differences in exposure of beaches and
32 mudflats, and consequently a change in the quality of recreational experience, as well as reduced
33 visitor spending. Changes in use values associated with Glen Canyon angling and Upper and
34 Lower Grand Canyon private whitewater boating and commercial whitewater boating 1-day trips
35 would be primarily related to the shifting of monthly volumes away from seasons of the year
36 more popular with visitors. Use values for Glen Canyon day-use rafting, Lower Grand Canyon
37 commercial overnight boating trips, and commercial flat-water boating would not change,
38 because demand for these activities would not be affected by river levels or fluctuations in flow
39 under this alternative. With no changes in visitation for any of the river-based activities, there
40 would be no change in the economic impact of these activities under Alternative D compared to
41 Alternative A.
42

43 In addition to changes in generation and marketable capacity resulting from changes in
44 Glen Canyon Dam operations under Alternative D, there would also be forecasted increases in
45 the demand for electricity in the service territories of the eight largest Western customer utilities
46 and the planned retirement of existing powerplant generating capacity, meaning that an estimated

1 5,050 MW of new capacity would be built under Alternative D over the 20-year LTEMP period.
2 Using estimated capital and operating costs associated with providing additional capacity,
3 powerplant construction would produce 9,895 total (direct and indirect) jobs in the seven-state
4 region, a difference of 3.9% compared to Alternative A, and \$875.3 million in earnings.
5 Operation of new powerplants under Alternative D would create 1,065 total jobs and
6 \$72.5 million in annual earnings associated with new jobs.
7

8 Although costs associated with replacing generation capacity no longer provided at Glen
9 Canyon Dam would mean changes in retail rates charged by Western customer utilities, and
10 consequently changes in the electric bills of residential customers, the cost of additional capacity
11 required to replace capacity lost at Glen Canyon Dam under Alternative D would have impacts
12 on electric bills paid by residential customers of the eight largest Western customer utilities and
13 would mean the loss of less than 10 total (direct and indirect) jobs and \$0.4 million in earnings in
14 the seven-state region.
15

16 With no change in river visitation there would be no impacts on Tribal river boat rental
17 operators or Tribal retailing in the vicinity of GCNRA and GCNP under Alternative C, and the
18 impacts of changes in lake visitation on Tribal marina operators would be negligible. Access or
19 damage to culturally important plants and resources would be negligible, but impacts on Tribal
20 values related to TMFs and mechanical removal of trout would be adverse. Financial impacts on
21 Tribes related to electricity sales would be slightly higher (<\$1.00/MWh) than those on non-
22 Tribal customers, and those under Alternative A.
23

24 In summary, under Alternative D there would be a decline in use values associated with
25 Lake Powell recreation, Glen Canyon angling, Upper Grand Canyon private and commercial
26 whitewater boating, and Lower Grand Canyon commercial whitewater 1-day trips compared to
27 Alternative A. There would also be a decline in economic activity associated with Lake Powell
28 recreation. There would be no change in use values associated with Glen Canyon day-use rafting,
29 Lower Grand Canyon commercial whitewater boating overnight trips, or commercial flatwater
30 boating. There would also be no change in economic activity associated with river recreation.
31 There would be an increase in use values for Lower Grand Canyon private whitewater boating
32 and use values and economic activity associated with Lake Mead recreation. There would be
33 increased economic activity from customer utility capacity expansion compared to Alternative A,
34 and reduced economic activity as a result of higher residential electric bills.
35
36

37 **4.14.3.5 Alternative E** 38

39 Under Alternative E, total use values associated with recreation in Lake Powell and the
40 Upper and Lower Grand Canyon would decrease slightly relative to Alternative A, while
41 increasing for Lake Mead (Table 4.14-2). General recreational activities in Lake Mead would
42 produce \$9,143.5 million (0.3% increase) in use value and \$4,990.1 million (0.5% decrease) at
43 Lake Powell, while commercial and private whitewater boating would produce \$249.9 million
44 (12.9% decrease) and \$67.4 million (a 2.3% decrease), respectively, in the Upper Grand Canyon;
45 other activities in the Lower Grand Canyon would produce lower use values.
46

1 Under the Alternative E, recreational expenditures by visitors and the number of jobs and
2 income that would be created in the six-county area in Arizona and Utah would be similar to
3 those under Alternative A (Tables 4.14-4 and 4.14-5). Private boating in Lake Mead and Lake
4 Powell would produce the largest number of jobs and income, amounting to 7,546 jobs and
5 \$307.8 million in income annually over the 20-year study period, a difference of 0.1% compared
6 to Alternative A. Impacts on river-based recreational activities would be the same as those under
7 Alternative A. A total of 7,702 jobs and \$311.4 million in income would be produced annually
8 across all lake and river recreational activities under Alternative E over the 20-year LTEMP
9 period.

10
11 Small reductions in use value and economic impact associated with lake-based
12 recreational activities under Alternative E compared to Alternative A would result primarily
13 from changes in reservoir water levels, which would mean differences in exposure of beaches
14 and mudflats, and consequently a change in the quality of recreational experience and reduced
15 visitor spending. Changes in use values associated with Glen Canyon angling and Upper and
16 Lower Grand Canyon private whitewater boating and commercial whitewater boating 1-day trips
17 would be primarily related to the shifting of monthly volumes away from seasons of the year that
18 are more popular with visitors. Use values for Glen Canyon day-use rafting, Lower Grand
19 Canyon commercial overnight boating trips, and commercial flat-water boating would not
20 change, because demand for these activities would not be affected by river levels or fluctuations
21 in flow under this alternative. With no changes in visitation for any of the river-based activities,
22 there would be no change in the economic impact of these activities under Alternative E
23 compared to Alternative A.

24
25 In addition to changes in generation and marketable capacity resulting from changes in
26 Glen Canyon Dam operations under Alternative E, there would also be forecasted increases in
27 the demand for electricity in the service territories of the eight largest Western customer utilities
28 and the planned retirement of existing powerplant generating capacity, meaning that an estimated
29 5,050 MW of new capacity would be built under Alternative E over the 20-year LTEMP period.
30 Using estimated capital and operating costs associated with providing additional capacity,
31 powerplant construction would produce 9,895 total (direct and indirect) jobs in the seven-state
32 region, a difference of 3.9% compared to Alternative A, and \$875.3 million in earnings.
33 Operation of new powerplants under Alternative E would create 1,065 total jobs and
34 \$72.5 million in annual earnings associated with new jobs.

35
36 Although costs associated with replacing generation capacity no longer provided at
37 Glen Canyon Dam would mean changes in retail rates charged by Western customer utilities, and
38 consequently changes in the electric bills of residential customers, the cost of additional capacity
39 required to replace capacity lost at Glen Canyon Dam under Alternative E would only have
40 negligible impacts on electric bills paid by residential customers of the eight largest Western
41 customer utilities, and would mean the loss of less than 10 total (direct and indirect) jobs and
42 \$0.3 million in earnings in the seven-state region.

43
44 With no change in river visitation there would be no impacts on Tribal river boat rental
45 operators and Tribal retailing in the vicinity of GCNRA and GCNP under Alternative E, and the
46 impacts of changes in lake visitation on Tribal marina operators would be negligible. Access or

1 damage to culturally important plants and resources would be negligible, but impacts on Tribal
2 values related to TMFs and mechanical removal of trout would be adverse. Financial impacts on
3 Tribes related to electricity sales would be slightly higher (<\$1.00/MWh) than those on non-
4 Tribal customers, and those under Alternative A.

5
6 In summary, under Alternative E there would be a decline in use values associated with
7 Lake Powell recreation, Glen Canyon angling, Upper Grand Canyon private and commercial
8 whitewater boating, and Lower Grand Canyon commercial whitewater 1-day trips compared to
9 Alternative A. There would also be a decline in economic activity associated with Lake Powell
10 recreation. There would be no change in use values associated with Glen Canyon day-use rafting,
11 Lower Grand Canyon private whitewater boating, commercial whitewater boating overnight
12 trips, or commercial flatwater boating. There would also be no change in economic activity
13 associated with river recreation. There would be an increase in use values and economic activity
14 associated with Lake Mead recreation. There would be increased economic activity from
15 customer utility capacity expansion compared to Alternative A, and reduced economic activity as
16 a result of higher residential electric bills.

17 18 19 **4.14.3.6 Alternative F**

20
21 Under Alternative F, total use values associated with recreation in Lake Powell, and the
22 Upper and Lower Grand Canyon would decrease slightly relative to Alternative A, while
23 increasing for Lake Mead (Table 4.14-2). General recreational activities in Lake Mead would
24 produce \$9,157.5 million (0.5% increase) in use value and \$4,961.0 million (1.1% decrease) at
25 Lake Powell, while commercial and private whitewater boating in the Upper Grand Canyon
26 would produce \$280.2 million (2.3% decrease) and \$69.2 million (0.4% increase), respectively;
27 other activities in the Lower Grand Canyon would produce lower use values.

28
29 Under Alternative F, recreational expenditures by visitors and the number of jobs and
30 income that would be created in the six-county area in Arizona and Utah would be similar to
31 those under Alternative A (Tables 4.14-4 and 4.14-5). Private boating in Lake Mead and Lake
32 Powell would produce the largest number of jobs and income, amounting to 7,542 jobs and
33 \$307.6 million in income annually over the 20-year LTEMP period, a difference of 0.02%
34 compared to Alternative A. Impacts on the various river-based recreational activities would be
35 the same as those under Alternative A. A total of 7,697 jobs and \$311.2 million in income would
36 be produced annually across all lake and river recreational activities under Alternative F over the
37 20-year LTEMP period.

38
39 Small reductions in use value and economic impact associated with lake-based
40 recreational activities under Alternative F compared to Alternative A would come primarily as a
41 result of changes in reservoir water levels, which would mean differences in exposure of beaches
42 and mudflats, and consequently a change in the quality of recreational experience and reduced
43 visitor spending. Changes in use values associated with Glen Canyon angling and Upper and
44 Lower Grand Canyon private whitewater boating and commercial whitewater boating 1-day trips
45 would be primarily related to the large shifts in monthly volumes; although the high volumes of
46 May and June would result in higher use value during those months, the very low flows for much

1 of the rest of the year would result in lower use value at those times. Use values for Glen Canyon
2 day-use rafting, Lower Grand Canyon commercial overnight boating trips, and commercial flat-
3 water boating would not change, because demand for these activities would not be affected by
4 river levels under this alternative. With no changes in visitation for any of the river-based
5 activities, there would be no change in the economic impact of these activities under
6 Alternative F compared to Alternative A.

7
8 In addition to changes in generation and marketable capacity resulting from changes in
9 Glen Canyon Dam operations under Alternative F, there would also be forecasted increases in
10 the demand for electricity in the service territories of the eight largest Western customer utilities,
11 and the planned retirement of existing powerplant generating capacity, meaning that an estimated
12 5,280 MW of new capacity would be built under Alternative F over the 20-year study period.
13 Using estimated capital and operating costs associated with providing additional capacity,
14 powerplant construction would produce 10,286 total (direct and indirect) jobs in the seven-state
15 region, a difference of 8.1% compared to Alternative A, and \$909.6 million in earnings.
16 Operation of new powerplants under Alternative F would create 1,114 total jobs and
17 \$75.7 million in annual earnings associated with new jobs.

18
19 Although costs associated with replacing generation capacity no longer provided at Glen
20 Canyon Dam would mean changes in retail rates charged by Western customer utilities, and
21 consequently changes in the electric bills of residential customers, the cost of additional capacity
22 required to replace capacity lost at Glen Canyon Dam under Alternative F would only have
23 negligible impacts on electric bills paid by residential customers of the eight largest Western
24 customer utilities, and would mean the loss of 41 total (direct and indirect) jobs and \$1.9 million
25 in earnings in the seven-state region.

26
27 With no change in river visitation there would be no impacts on Tribal river boat rental
28 operators and Tribal retailing in the vicinity of GCNRA and GCNP under Alternative F,
29 although changes in lake visitation would be sufficient to affect Tribal marina operators. Access
30 or damage to culturally important plants and resources would also be affected under
31 Alternative F. No impacts on Tribal values related to TMFs or mechanical removal of trout
32 would occur because these actions are not allowed under this alternative. Financial impacts on
33 Tribes related to electricity sales would be slightly higher (<\$1.00/MWh) from those on non-
34 Tribal customers, and would be greater (as much as \$3.26/MWh) than those under Alternative A.

35
36 In summary, under Alternative F there would be a decline in use values associated with
37 Lake Powell recreation, Glen Canyon angling, Upper Grand Canyon commercial whitewater
38 boating, and Lower Grand Canyon commercial whitewater 1-day trips compared to
39 Alternative A. There would also be a decline in economic activity associated with Lake Powell
40 recreation. There would be no change in use values associated with Glen Canyon day-use rafting,
41 Lower Grand Canyon commercial whitewater boating overnight trips, or commercial flatwater
42 boating. There would also be no change in economic activity associated with river recreation.
43 There would be an increase in use values in Upper and Lower Grand Canyon private whitewater
44 boating and in use values economic activity associated with Lake Mead recreation. There would
45 be increased economic activity from customer utility capacity expansion compared to
46 Alternative A, and reduced economic activity as a result of higher residential electric bills.

1 **4.14.3.7 Alternative G**
2

3 Under Alternative G, total use values associated with recreation in Lake Powell, and the
4 Upper and Lower Grand Canyon would decrease slightly relative to Alternative A, while
5 increasing for Lake Mead (Table 4.14-2). General recreational activities in Lake Mead would
6 produce \$9,143.3 million (0.3% increase) in use value and \$4,997.1 million (0.4% decrease) at
7 Lake Powell, while commercial and private whitewater boating would produce \$247.6 million
8 (13.7% decrease) and \$68.5 million (a 0.6% decrease), respectively, in the Upper Grand Canyon;
9 other activities in the Lower Grand Canyon would produce lower use values.

10
11 Under Alternative G, recreational expenditures by visitors and the number of jobs and
12 income that would be created in the six-county area in Arizona and Utah would be similar to
13 those under Alternative A (Tables 4.14-4 and 4.14-5). Private boating in Lake Mead and Lake
14 Powell would produce the largest number of jobs and income, amounting to 7,550 jobs and
15 \$308.0 million in income annually over the 20-year LTEMP period, a difference of 0.1%
16 compared to Alternative A. Impacts on river-based recreational activities would be the same as
17 those under Alternative A. A total of 7,706 jobs and \$311.6 million in income would be
18 produced annually across all lake and river recreational activities under Alternative G over the
19 20-year LTEMP period.

20
21 Small reductions in use value and economic impact associated with lake-based
22 recreational activities under Alternative G compared to Alternative A would come primarily as a
23 result of changes in reservoir water levels, which would mean differences in exposure of beaches
24 and mudflats, and consequently a change in quality of recreational experience and reduced
25 visitor spending. Changes in use values associated with Glen Canyon angling and Upper and
26 Lower Grand Canyon private whitewater boating and commercial whitewater boating 1-day trips
27 would be primarily related to the equal monthly volumes that would occur year-round, and
28 consequently lower flows during the more popular summer months. Use values for Glen Canyon
29 day-use rafting, Lower Grand Canyon commercial overnight boating trips, and commercial flat-
30 water boating would not change, because demand for these activities would not be affected by
31 river levels under this alternative. With no changes in visitation for any of the river-based
32 activities, there would be no change in the economic impact of these activities under
33 Alternative G compared to Alternative A.

34
35 In addition to changes in generation and marketable capacity resulting from changes in
36 Glen Canyon Dam operations under Alternative G, there would also be forecasted increases in
37 the demand for electricity in the service territories of the eight largest Western customer utilities
38 and the planned retirement of existing powerplant generating capacity, meaning that an estimated
39 5,050 MW of new capacity would be built under Alternative G over the 20-year study period.
40 Using estimated capital and operating costs associated with providing additional capacity,
41 powerplant construction would produce 9,895 total (direct and indirect) jobs in the seven-state
42 region, a difference of 3.9% compared to Alternative A, and \$875.3 million in earnings.
43 Operation of new powerplants with Alternative G would create 1,065 total jobs and
44 \$72.5 million in annual earnings associated with new jobs.
45

1 Although costs associated with replacing generation capacity no longer provided at Glen
2 Canyon Dam would mean changes in retail rates charged by Western customer utilities, and
3 consequently changes in the electric bills of residential customers, the cost of additional capacity
4 required to replace capacity lost at Glen Canyon Dam under Alternative G would have impacts
5 on electric bills paid by residential customers of the eight largest Western customer utilities, and
6 would mean the loss of 25 total (direct and indirect) jobs and \$1.2 million in earnings in the
7 seven-state region.

8
9 With no change in river visitation there would be no impacts on Tribal river boat rental
10 operators and Tribal retailing in the vicinity of GCNRA and GCNP under Alternative G, and the
11 impacts of changes in lake visitation on Tribal marina operators would be negligible. Access or
12 damage to culturally important plants and resources would be negligible, but impacts on Tribal
13 values related to TMFs and mechanical removal of trout would be adverse. Financial impacts on
14 Tribes related to electricity sales would be higher (as much as \$1.34/MWh) from those on non-
15 Tribal customers, and would be greater (as much as \$2.84/MWh) than those under Alternative A.

16
17 In summary, under Alternative G there would be a decline in use values associated with
18 Lake Powell recreation, Glen Canyon angling, Upper Grand Canyon private and commercial
19 whitewater boating, and Lower Grand Canyon commercial whitewater 1-day trips compared to
20 Alternative A. There would also be a decline in economic activity associated with Lake Powell
21 recreation. There would be no change in use values associated with Glen Canyon day-use rafting,
22 Lower Grand Canyon commercial whitewater boating overnight trips, or commercial flatwater
23 boating. There would also be no change in economic activity associated with river recreation.
24 There would be an increase in use values for Lower Grand Canyon private whitewater boating
25 and in use values and economic activity associated with Lake Mead recreation. There would also
26 be increased economic activity from customer utility capacity expansion, compared to
27 Alternative A, and reduced economic activity as a result of higher residential electric bills.

30 **4.15 AIR QUALITY**

31
32 This section describes potential impacts
33 of the LTEMP alternatives on ambient air quality
34 in the immediate vicinity of GCNP and over the
35 11-state study area within the Western
36 Interconnect, where the air quality would
37 potentially be affected by the proposed action.
38 The regional air quality setting is described in
39 Section 3.15.

Issue: How do alternatives affect emissions from other facilities and air quality in the Grand Canyon area and in the 11-state study area?

Impact Indicators:

- Visibility effects from sulfates and nitrates
- SO₂ and NO_x emissions

42 **4.15.1 Analysis Methods**

43
44 Glen Canyon Dam hydropower generation does not generate air emissions. However,
45 dam operations can affect emissions within the SLCA/IP system, which is referred to here as
46 “the system.” It also impacts emissions and ambient air quality over the 11-state Western

1 Interconnect region, which includes Arizona, California, Colorado, Idaho, Montana, Nevada,
2 New Mexico, Oregon, Utah, Washington, and Wyoming, because hydropower generation offsets
3 generation from other generating facilities (i.e., coal-fired, natural gas-fired,) in the Western
4 Interconnect. Differences among alternatives in the amount of generation at peak demand hours
5 could affect regional air emissions, if lost generation was offset by generation from coal, natural
6 gas, or oil units. The above discussion would also apply to Hoover Dam; the alternatives could
7 affect the seasonal pattern of Lake Mead elevations and, thus, power generation at Hoover Dam.
8 However, such effects at Hoover Dam are anticipated to be relatively small (Section 4.13).

9
10 Air quality issues within the study area are discussed in Section 3.15 and notably include
11 visibility degradation in Federal Class I areas. Coal, natural gas, and oil units emit SO₂ and NO_x,
12 which are precursors to sulfate and nitrate aerosols, respectively. These aerosols play an
13 important role in visibility degradation by contributing to haze. Among anthropogenic sources,
14 sulfate is a primary contributor to regional haze in the Grand Canyon, and nitrate is a minor
15 contributor. Effects on visibility are analyzed through a comparison of regional SO₂ and NO_x
16 emissions under the various alternatives.

17
18 To compute total air emissions under the alternatives, emissions were summed from all
19 generating facilities in the SLCA/IP system. This analysis was based on the analysis performed
20 for hydropower, which estimated electrical power contributions for the same facilities (results
21 are discussed in Section 4.13). Emissions were computed according to the estimated electricity
22 generation of each facility and for electricity traded on the spot market under each alternative by
23 calendar year. The spot market represents the interface of the system with the greater Western
24 Interconnect region and accounts for effects of Glen Canyon Dam operations outside of the
25 system. For individual powerplants in the system, pollutant emission factors (in pounds per
26 megawatt-hour [lb/MWh]) available in the *Emissions & Generation Resource Integrated*
27 *Database* (eGRID) (EPA 2014a) were used to compute emissions. For unspecified powerplants
28 (e.g., long term contract), composite emission factors were employed that are representative of
29 power generation from all types of powerplants currently in operation over the Western
30 Interconnect. Composite emission factors are estimated to be 0.74 and 1.07 lb/MWh for SO₂ and
31 NO_x, respectively. For spot market purchases and sales, composite emission factors were used
32 that are representative of power generation from gas powerplants currently in operation over the
33 Western Interconnect, based on the assumption that spot market generation is primarily to serve
34 peak loads. Composite emission factors are estimated to be 0.0083 and 0.266 lb/MWh for SO₂
35 and NO_x, respectively. For advanced natural-gas-fired simple cycle and combined cycle
36 generating units to be built in the future, emission factors in EIA (2013) were used:
37 0.001 lb/MMBtu for SO₂ for both simple cycle (0.0098 lb/MWh) and combined cycle
38 (0.0064 lb/MWh); 0.03 lb/MMBtu (0.29 lb/MWh) for simple cycle and 0.0075 lb/MMBtu
39 (0.048 lb/MWh) for combined cycle for NO_x. Note the difference in the expression of emission
40 factors employed from different sources. Emission factors for existing plants and the spot market
41 are based on emissions per electricity output, while those for future plants are based on emissions
42 per heat energy input (fuel burned). To make comparable estimates, the thermal efficiency of the
43 plant must be taken into account for the latter case.

1 Potential impacts on regional ambient air quality associated with dam operations are
2 compared in terms of air emissions among alternatives relative to air emissions for Alternative A
3 (No Action Alternative).
4
5

6 **4.15.2 Summary of Impacts** 7

8 The geographic area of potential impacts consists of the GCNP vicinity and the 11-state
9 Western Interconnect region. Table 4.15-1 presents potential impacts on ambient air quality that
10 would likely result from each alternative. Due to very small differences in SO₂ and NO_x
11 precursor emissions, negligible differences are expected among the alternatives with regard to
12 visibility and haze in the region.
13

14 Differences in emissions, and thus in impacts on air quality, under the LTEMP
15 alternatives depend on four factors that may act to increase or decrease total emissions under a
16 given alternative. These factors include:
17

- 18 • Total electricity generation at Glen Canyon Dam;
- 19
- 20 • Generation profile as characterized by the hourly, daily, and monthly release
21 pattern;
- 22
- 23 • Amount and timing of needed replacement capacity needed to offset reduced
24 Glen Canyon Dam capacity; and
- 25
- 26 • Amount of exports and imports of electricity to and from the spot market.
27

28 As total generation decreases, overall emissions increase because compensating
29 generation includes a component of combustion sources within the system. The differences
30 among the alternatives in total generation are relatively small (<2%), and are related to
31 differences in the amount of water that bypasses the turbines during HFEs.
32

33 The generation profile of alternatives reflects the degree to which generation can meet
34 peak demand. During low load periods Glen Canyon Dam electricity production displaces
35 generation from baseload units such as coal-fired units that tend to have high emission rates in
36 pounds (lb) of emissions per MWh generated; on-peak Glen Canyon generation displaces
37 peaking unit production, typically natural gas-fired combustion turbines, which have lower
38 emission rates than coal plants. Alternatives that have greater Glen Canyon Dam peaking
39 generation have reduced Glen Canyon Dam baseload generation and vice versa, given
40 approximately equal total flow volumes among the alternatives. Thus, fluctuating flow
41 alternatives with greater Glen Canyon Dam peaking power and lower baseload power tend to
42 result in higher SO₂ and NO_x emissions system-wide due the greater use of coal-fired facilities
43 within the system to compensate for reduced baseload generation at Glen Canyon Dam. Coal-
44 fired facilities have approximately an order of magnitude higher SO₂ and significantly higher

1 **TABLE 4.15-1 Summary of Impacts of LTEMP Alternatives on Visibility and Regional Air**
 2 **Quality**

Air Quality	Alternative A (No Action Alternative)	Alternative B	Alternative C	Alternative D (Preferred Alternative)	Alternative E	Alternative F	Alternative G
Overall summary of impacts	No change from current conditions	Negligible increase in SO ₂ and NO _x emissions compared to Alternative A	Negligible decrease in SO ₂ emissions and no change in NO _x emissions compared to Alternative A	No change in SO ₂ emissions and negligible increase in NO _x emissions compared to Alternative A	Negligible increase in SO ₂ and NO _x emissions compared to Alternative A	Negligible decrease in SO ₂ and NO _x emissions compared to Alternative A	Negligible decrease in SO ₂ and negligible increase in NO _x emissions compared to Alternative A
Visibility ^a	No change from current conditions	No change from Alternative A	No change from Alternative A	No change from Alternative A	No change from Alternative A	No change from Alternative A	No change from Alternative A
Air Quality in 11-State Western Interconnect Region							
SO ₂ emissions (tons/yr) ^b	42,465	42,471	42,463	42,465	42,466	42,448	42,453
	No change from current conditions	Negligible increase (0.01%)	Negligible reduction (-0.01%)	No change from current conditions	Negligible increase (<0.005%)	Negligible reduction (-0.04%)	Negligible reduction (-0.03%)
NO _x emissions (tons/yr) ^b	78,496	78,501	78,496	78,503	78,500	78,487	78,498
	No change from current conditions	Negligible increase (0.01%)	No change from current conditions	Negligible increase (0.01%)	Negligible increase (<0.005%)	Negligible reduction (-0.01%)	Negligible increase (<0.005%)

^a Visibility effects are estimated from expected changes in the emissions of sulfate and nitrate precursors, SO₂ and NO_x.

^b Total air emissions and percent change in emissions (compared to Alternative A) from combustion-related powerplants in the system averaged over the 20-year LTEMP period.

Source: EPA (2014b).

NO_x emissions than gas-fired facilities for a given amount of generation. Coal plants also produce more CO₂, a greenhouse gas, than do gas-fired plants. Effects of greenhouse gas emissions are discussed in Section 4.16.

The amount and timing of needed replacement capacity can also have an effect on total emissions. Steady flow alternatives, which do not include load following have reduced effective capacity, or maximum generating level, which must be compensated for by the construction and operation of new generation facilities in the system to meet current and future demands during peak load periods. New capacity is required sooner under steady flow alternatives (Section K.1.10.2 in Appendix K). New units would tend to be cleaner, more efficient, and less expensive to operate and therefore would tend to displace generation from higher emitting old units that serve the same type of duty (i.e., peaking unit) and would thus tend to reduce system

1 emissions slightly relative to fluctuating flow alternatives. Construction of new capacity and
2 retirement of existing plants are included in the hydropower analysis (Section 4.13) and in this
3 air quality analysis.
4

5 The relative amounts of exports and imports to and from the spot market also can affect
6 total emissions. Alternatives with greater net exports (sales) from the SLCA/IP system to the
7 spot market tend to have greater total emissions since fossil-fired powerplants in the SLCA/IP
8 system tend to have higher emission rates than Western Interconnect powerplants in states which
9 purchase the electricity, mostly in California. When the system buys external energy to serve
10 electricity demand, it needs to produce less power from its own internal resources thereby
11 reducing pollutants emitted by the system. Conversely, when the system sells power to the
12 Western Interconnect, it increases power production to support the spot energy transaction.
13 Emissions associated with spot market sales are accounted for because unit-level generation for
14 all facilities in the system (including the amount required for a sale) is multiplied by plant-level
15 emission factors. On the other hand, this exported energy via a spot market transaction will
16 reduce both generation and emissions in the overall 11-state Western Interconnect.
17

18 These factors have relatively small effects on emissions, and operate in sometimes
19 opposing directions with regard to total system emissions of SO₂, NO_x and CO₂. Thus, although
20 total emissions under the various alternatives are relatively similar, the relative differences result
21 from a complex combination of these four factors that can only be understood through detailed
22 modeling of emissions from individual generating facilities within the system under each of the
23 alternatives. The following paragraphs present the results of such modeling.
24

25 Electricity generation averaged over the LTEMP period at Glen Canyon Dam for each
26 alternative is shown in Figure 4.15-1. Little difference exists among alternatives, which range
27 from 4,178 to 4,255 GWh per year. Other powerplants in the system can be fossil fuel-fired,
28 renewable, hydro, or nuclear, and they depend on Glen Canyon Dam to provide uninterrupted
29 power to their customers; power generation is thus similarly unchanged among alternatives.
30 Under Alternative A, total SO₂ and NO_x emissions in the system averaged over the 20-year
31 LTEMP period are estimated to be about 42,465 tons/yr and 78,496 tons/yr, which amount to
32 about 10% and 3.0%, respectively, of total SO₂ and NO_x emissions over the Western
33 Interconnect region (see Table 3.16-3). Thus, air emissions from power generators in the system
34 are moderate contributors to total emissions in the Western Interconnect region. As shown in
35 Table 4.15-1, air emissions under other LTEMP alternatives are similar to those under
36 Alternative A. Differences from Alternative A range from -0.04 to 0.01% for SO₂ and from -
37 0.01 to 0.01% for NO_x. Differences in average annual emissions range from -18 to 5 tons/yr for
38 SO₂ and -10 to 6 tons/yr for NO_x, compared to those for Alternative A. Therefore, potential
39 impacts of dam operations under various alternatives on regional air quality would be very small.
40

41 Table 4.15-2 presents a breakdown of emission sources by generation technology type for
42 the generation facilities within the system and includes emissions for energy traded on the spot
43 market using a composite emission factor for facilities in the Western Interconnect region. The
44 table also shows power generation from Glen Canyon Dam under the various alternatives
45 relative to Alternative A, which produces the most energy. Alternatives F and G produce

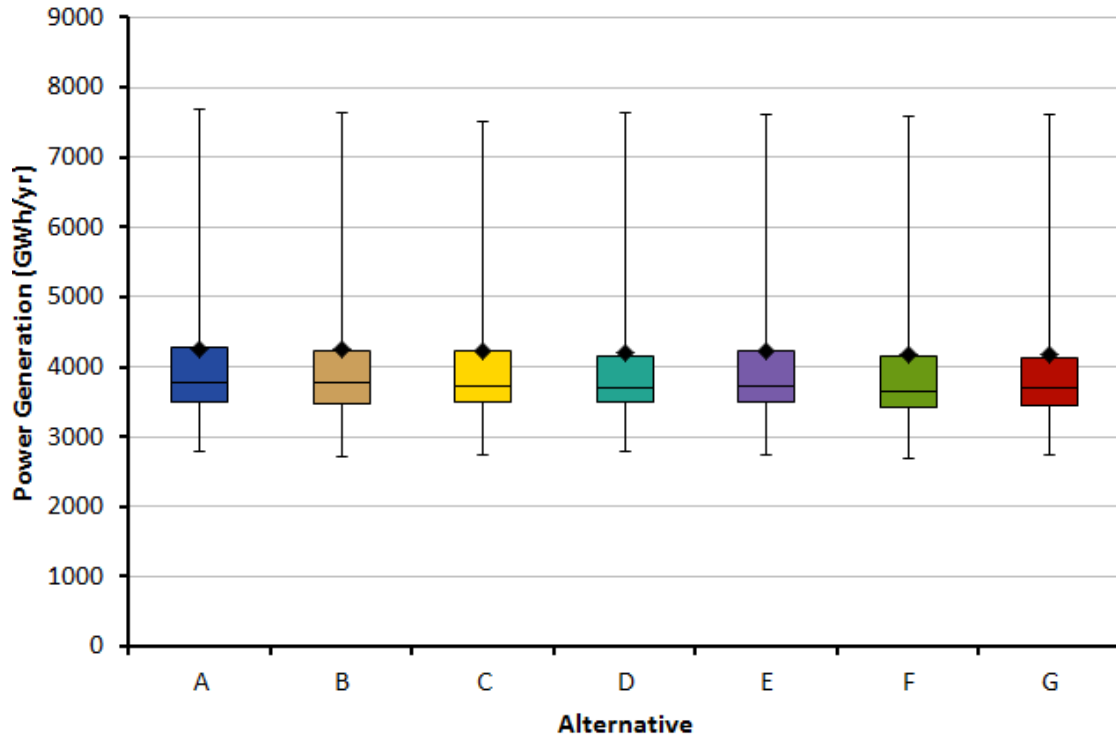


FIGURE 4.15-1 Annual Power Generation by Alternative over the 20-Year LTEMP Period (Note that diamond = mean; horizontal line = median; lower extent of box = 25th percentile; upper extent of box = 75th percentile; lower whisker = minimum; upper whisker = maximum.)

relatively less hydropower energy than Alternative A (98.3% and 98.2%, respectively) because they have more HFEs in which a portion of released water bypasses the powerplant turbines.

SO₂ and NO_x emissions within the system are dominated by steam turbine technologies, mainly coal-fired powerplants (Table 4.15-2). Considering generation by facilities within the system (approximately 35 primary facilities), the differences among alternatives in estimated emissions are miniscule, ranging over only 0.05% for SO₂ and 0.02% for NO_x (system subtotal). Estimated differences among alternatives reflect slight differences in the contributions from various powerplant technologies; these are attributed to small differences in baseload and peaking energy provided by Glen Canyon Dam. Gas turbine peaking plant technologies produce lower SO₂ and lower NO_x emissions than baseload coal-fired plants. Thus, offsetting gas turbine peaking power with hydropower from Glen Canyon Dam has a potentially lower effect on total system emissions than does offsetting coal-fired baseload with baseload energy from Glen Canyon Dam.

This effect may be seen by comparing emissions subtotals by technology type under fluctuating flow and steady flow alternatives. For both SO₂ and NO_x, steam turbine (coal plant) emissions are slightly lower under Alternatives F and G, reflecting possible reductions in baseload emissions from coal plants offset by increased baseload energy from Glen Canyon Dam, even though these two alternatives generate <2% less Glen Canyon Dam energy than the

1 **TABLE 4.15-2 Distributions of SO₂ and NO_x Emissions Averaged over the 20-Year LTEMP**
2 **Period by Alternative**

Generation Type	Alternative						
	A (No Action Alternative)	B	C	D (Preferred Alternative)	E	F	G
Total Glen Canyon Dam Power Generation Relative to Alternative A (MW-hr/day) (% of Alternative A)	11,650 (100%)	11,616 (99.7%)	11,566 (99.3%)	11,525 (98.9%)	11,571 (99.3%)	11,449 (98.3%)	11,438 (98.2%)
SO ₂ Emissions (tons per year)							
System Power Generation							
Combined Cycle	44	44	44	44	44	44	44
Composite ^a	606	607	606	607	607	608	606
Gas Turbine	13	13	13	13	13	15	14
Internal Combustion	1	1	1	1	1	1	1
Steam Turbine	41,805	41,810	41,802	41,804	41,805	41,785	41,792
System Subtotal	42,469	42,474	42,467	42,469	42,470	42,452	42,457
Spot Market ^b							
Sales (emissions subtracted)	-16	-15	-16	-16	-16	-16	-16
Purchases (emissions added)	12	12	12	12	12	12	12
Spot Market Subtotal	-4	-4	-4	-4	-4	-4	-4
Total (System + Spot Market)	42,465	42,471	42,463	42,465	42,466	42,448	42,453
NO _x Emissions (tons per year)							
System Power Generation							
Combined Cycle	655	654	656	657	656	658	658
Composite ^a	869	870	869	870	870	871	869
Gas Turbine	271	265	282	278	277	307	300
Internal Combustion	24	24	24	24	24	24	24
Steam Turbine	76,800	76,806	76,796	76,799	76,801	76,766	76,781
System Subtotal	78,620	78,620	78,626	78,629	78,628	78,626	78,632
Spot Market Sales ^b							
Sales (emissions subtracted)	-499	-492	-509	-503	-506	-520	-514
Purchases (emissions added)	375	374	378	377	378	381	380
Spot Market Subtotal	-124	-118	-130	-126	-128	-139	-134
Total (System + Spot Market)	78,496	78,501	78,496	78,503	78,500	78,487	78,498

^a Unspecified generation type.

^b “Sales” refers to sales of power by system utilities to non-system utilities within the Western Interconnect. Sales result in a net credit to total Western Interconnect emissions, because the sales result in a reduction in emissions from those non-system utilities that are purchasing the power. “Purchases” refers to purchases by system utilities from non-system utilities within the Western Interconnect. Emissions related to these purchases are added to the total emissions in the Western Interconnect.

1 fluctuating flow alternatives. Likewise, SO₂ emissions for gas technologies are slightly higher
2 for Alternatives F and G, reflecting increased peaking generation from gas plants compensating
3 for lack of peaking ability under these two alternatives.
4

5 The effects of the spot market on total system emissions are shown in Table 4.15-2. The
6 spot market contribution to emissions is small (about <0.2% of total emissions from the system);
7 however, for NO_x the spot market contributes about 60% more than the in-system component to
8 differences among alternatives (21 tons/yr and 13 tons/yr, respectively). The spot market has no
9 effect on differences in SO₂ emissions, since spot market emissions are very small and similar
10 (4 tons/yr) (Table 4.15-1). The spot market component is shown as a negative value in the table,
11 reflecting a net export of power from the system. When power is exported (i.e., sold) to a utility
12 outside of the system, it is assumed that the purchaser will generate less energy from its own
13 power resources, resulting in lower total emissions in the Western Interconnect region.
14 Therefore, we apply an emissions credit for energy that is bought by utilities outside of the
15 system. Because we do not model external utilities in detail, we cannot pinpoint the exact source
16 of this emission reduction. Therefore, we use composite emission factors representative of power
17 generation in the 11-state Western Interconnect region. Note, however, that since we model all
18 generating resources within the system we are accounting for the increased generation and hence
19 emissions associated with the exported energy.
20

21 Net NO_x emissions related to spot market sales and purchases are lowest (greatest
22 negative value) for the steady flow Alternatives F and G, and highest for the fluctuating flow
23 Alternatives B and A. Net SO₂ spot market emissions are essentially the same across
24 alternatives. This result can be explained by considering in-system generation selling to the spot
25 market. Under steady flow Alternatives F and G, the Glen Canyon Dam powerplant does not
26 provide peaking power, while under fluctuating flow Alternatives A-E it does. Since spot market
27 sales typically serve peak demand, NO_x emissions from sales to the spot market are therefore
28 higher for Alternatives F and G, since other, typically gas-fired, facilities in the system provide
29 peak generation. Such facilities generate NO_x emissions, but very little SO₂, so there is no effect
30 on the latter emission.
31

32 Given the very small differences in the estimated emissions after considering all of the
33 factors discussed above and in light of the uncertainty of emissions modeling, it may be
34 concluded that emissions would be similar under all of the alternatives.
35
36

37 **4.15.3 Alternative-Specific Impacts** 38

39 Although differences are expected in potential ambient air quality and associated impacts
40 among the various alternatives, potential air quality impacts are anticipated to be negligible. The
41 modeled differences among alternatives are presented below. Detailed information on
42 alternatives and hydropower assumptions and modeling can be found in Sections 2.3 and 4.13,
43 respectively.
44

1 **4.15.3.1 Alternative A (No Action Alternative)**
2

3 Under Alternative A (No Action Alternative), annual power generation at Glen Canyon
4 Dam would range from 2,781 to 7,677 GWh, with an average of 4,225 GWh, over the 20-year
5 LTEMP period. Coal-fired steam plants account for the vast majority of these emissions; that is
6 about 98% of both SO₂ and NO_x emissions. In addition, total LTEMP-related annual air
7 emissions from power generation, system emissions plus changes in the Western Interconnect
8 would range from 41,392 to 42,991 tons/yr with an average of 42,465 tons/yr for SO₂, and from
9 77,121 to 80,005 tons/yr with an average of 78,496 tons/yr for NO_x. These annual-average
10 emissions for SO₂ would be about 10% and for NO_x would be about 3.0% of the total air
11 emissions over the Western Interconnect region (see Table 3.16-3).
12
13

14 **4.15.3.2 Alternative B**
15

16 Under Alternative B, total LTEMP-related annual-average air emissions are
17 42,471 tons/yr for SO₂ and 78,501 tons/yr for NO_x; these values are about 0.01% higher than
18 those under Alternative A. Annual-average power generation at Glen Canyon Dam under this
19 alternative is estimated to be about 99.7% of that under Alternative A. Total annual emissions
20 from power generation in the region are slightly higher than those under Alternative A, due to
21 the combined effects of the four factors described in Section 4.15.2. Consequently, there would
22 be negligible differences in impacts on regional ambient air quality between Alternative B and
23 Alternative A.
24
25

26 **4.15.3.3 Alternative C**
27

28 Under Alternative C, total LTEMP-related annual-average air emissions are
29 42,463 tons/yr for SO₂ and 78,496 tons/yr for NO_x; these values are about 0.01% lower than and
30 the same as those under Alternative A, respectively. Annual-average power generation at Glen
31 Canyon Dam under this alternative is estimated to be about 99.3% of that under Alternative A.
32 Total annual emissions from power generation in the region are slightly lower than or the same
33 as those under Alternative A, due to the combined effects of the four factors described in
34 Section 4.15.2. Consequently, there would be negligible differences in impacts on regional
35 ambient air quality between Alternative C and Alternative A.
36
37

38 **4.15.3.4 Alternative D (Preferred Alternative)**
39

40 Under Alternative D, total LTEMP-related annual-average air emissions are
41 42,465 tons/yr for SO₂ and 78,503 tons/yr for NO_x; these values are the same as and about
42 0.01% higher than those under Alternative A, respectively. Annual-average power generation at
43 Glen Canyon Dam under this alternative is estimated to be about 98.9% of that under
44 Alternative A. Total annual emissions from power generation in the region are the same as or
45 slightly higher than those under Alternative A, due to the combined effects of the four factors

1 described in Section 4.15.2. Consequently, there would be negligible differences in impacts on
2 regional ambient air quality between Alternative D and Alternative A.
3
4

5 **4.15.3.5 Alternative E**

6
7 Under Alternative E, total LTEMP-related annual-average air emissions are
8 42,466 tons/yr for SO₂ and 78,500 tons/yr for NO_x; these values are about <0.005% higher than
9 those under Alternative A, respectively. Annual-average power generation at Glen Canyon Dam
10 under this alternative is estimated to be about 99.3% of that under Alternative A. Total annual
11 emissions from power generation in the region are slightly higher than those under
12 Alternative A, due to the combined effects of the four factors described in Section 4.15.2.
13 Consequently, there would be negligible differences in impacts on regional ambient air quality
14 between Alternative E and Alternative A.
15
16

17 **4.15.3.6 Alternative F**

18
19 Under Alternative F, total LTEMP-related annual-average air emissions are
20 42,448 tons/yr for SO₂ and 78,487 tons/yr for NO_x; these values are about 0.04 and 0.01%,
21 respectively, lower than those under Alternative A. Annual-average power generation at Glen
22 Canyon Dam under this alternative is estimated to be about 98.3% of that under Alternative A.
23 Total annual emissions from power generation in the region are slightly lower than those under
24 Alternative A, due to the combined effects of the four factors described in Section 4.15.2.
25 Consequently, there would be negligible differences in impacts on regional ambient air quality
26 between Alternative F and Alternative A.
27
28

29 **4.15.3.7 Alternative G**

30
31 Under Alternative G, total LTEMP-related annual-average air emissions are
32 42,453 tons/yr for SO₂ and 78,498 tons/yr for NO_x; these values are about 0.03 and <0.005%,
33 respectively, lower and higher than those under Alternative A. Annual-average power generation
34 at Glen Canyon Dam under this alternative is estimated to be about 98.2% of that under
35 Alternative A. Total annual emissions from power generation in the region are slightly lower or
36 higher than those under Alternative A, due to the combined effects of the four factors described
37 in Section 4.15.2. Consequently, there would be negligible differences in impacts on regional
38 ambient air quality between Alternative G and Alternative A.
39
40

1 **4.16 CLIMATE CHANGE**
2

3 There is the potential for the LTEMP to
4 affect climate change indirectly through changes
5 in dam operations, and for dam operations under
6 the LTEMP to be affected by climate change.
7 Although each of the LTEMP alternatives would
8 generate approximately the same amount of
9 electrical power,¹⁴ there are relatively large
10 differences in the monthly and within-day pattern
11 of releases that affect hydropower capacity.
12 These differences in available capacity affect
13 how other power facilities in the region respond
14 to changes in demand, and in this way can affect the total system emission of carbon dioxide
15 (CO₂) and other greenhouse gases (GHGs) (Section 4.15 describes the effect of Glen Canyon
16 Dam operations on the power system and the emissions of criteria pollutants). In addition to
17 these potential effects on climate change, operations over the 20-year LTEMP period could be
18 affected by climate-driven changes in hydrology (inflow patterns and evaporation rates) and
19 sediment inputs. Reductions in inflow due to changes in precipitation and increases in
20 evaporation rates resulting from increases in temperature could result in decreases in the
21 elevation of Lake Powell, with subsequent reductions in power generation resulting from
22 decreased head, and potentially an increase in the frequency of dropping below the power pool.
23

Issue: How could the LTEMP affect or be affected by climate change?

Impact Indicators:

- Changes in CO₂ and other GHG emissions under different LTEMP alternatives
- Climate-driven changes in hydrology and sediment inputs over the 20-year LTEMP period

24
25 **4.16.1 Analysis Methods**
26

27
28 **4.16.1.1 Effects of LTEMP Alternatives on Climate Change**
29

30 The buildup of heat-trapping GHGs can over time warm Earth's climate and result in
31 adverse effects on ecosystems and human health and welfare. Thus, cumulative GHG emissions
32 can be used as a surrogate to assess climate-change impacts. Such effects would be global and
33 are not particularly sensitive to GHG source locations because GHGs are mostly long-lived and
34 spread across the entire globe.
35

36 Glen Canyon Dam operation does not generate GHG emissions, but dam operations can
37 indirectly affect climate change, regionally and globally, through varying contributions to the
38 total mix of power generation in the region, which also includes coal-fired, natural gas-fired,
39 hydroelectric, nuclear, and renewable generation sources. For the purposes of this analysis, the
40 principal GHG of concern is CO₂, which accounts for more than 99% of GHG emissions related
41 to power generation. However, facility- or technology-specific GHG emission factors also

¹⁴ The relatively small expected differences among alternatives in the amount of total annual generation relate to the alternative-specific frequency of HFEs. Approximately 14,000 cfs of a 45,000-cfs HFE would be released through the bypass tubes, which do not generate power. Alternatives differ substantially in the frequency of HFEs (Section 4.2).

1 consider other GHGs, such as methane (CH₄) and nitrous oxide (N₂O), albeit to a small degree.
2 The above discussion would also apply to Hoover Dam, since the alternatives could affect the
3 seasonal pattern of Lake Mead elevations, and, thus, power generation at Hoover Dam. However,
4 such effects at Hoover Dam are anticipated to be relatively small and have been found to
5 generally offset corresponding effects at Glen Canyon Dam (Section 4.13, thus reducing
6 differences among alternatives, but not changing the ranking of effects.
7

8 To compute total GHG emissions under the alternatives, emissions were summed from
9 all generating facilities primarily affected by Glen Canyon Dam operations, referred to as “the
10 system,” as was done for SO₂ and NO_x for the air quality analysis (Section 4.15). This analysis
11 was based on the analysis performed for hydropower, which estimated electrical power
12 contributions for the same facilities, the results of which are discussed in Section 4.13. GHG
13 emissions were computed according to the estimated annual electricity generation of each facility
14 and for electricity traded on the spot market under each alternative. For individual powerplants,
15 GHG emission factors (in lb/MWh) available in eGRID (EPA 2014a) were used to compute
16 GHG emissions. For unspecified powerplants (e.g., long-term contract), composite emission
17 factors representative of power generation from all types of powerplants that are currently in
18 operation over the 11-state Western Interconnect region (Arizona, California, Colorado, Idaho,
19 Montana, Nevada, New Mexico, Oregon, Utah, Washington, and Wyoming) were employed. A
20 composite emission factor for GHGs is estimated to be 963 lb/MWh (0.437 MT/MWh) for CO₂
21 equivalent (CO₂e).¹⁵ For spot market purchases and sales, a composite GHG emission factor for
22 gas powerplants operating in the Western Interconnect was used, and was estimated to be
23 888 lb/MWh (0.403 MT/MWh) CO₂e. For advanced natural gas-fired generating units projected
24 to be built in the future, an emission factor from the EIA (2013) of 117 lb/MMBtu
25 (0.053 MT/MMBtu) for CO₂ was used for both simple-cycle (1,141 lb/MWh [0.518 MT/MWh])
26 and combined cycle (752 lb/MWh [0.341 MT/MWh]) units.
27

28 Potential impacts on climate change associated with dam operations are evaluated for the
29 LTEMP alternatives though a comparison of GHG emissions to those for Alternative A
30 (no action alternative).
31
32

33 **4.16.1.2 Effects of Climate Change on Hydrology and Downstream Resources** 34

35 The effects of climate change on hydrology were treated as an uncertainty in the analyses
36 of hydrology and downstream resource impacts, rather than by means of a full-fledged climate
37 analysis and adaptation approach. The LTEMP DEIS has the more limited scope of evaluating
38 future dam operations, management actions, and experimental options to provide a framework
39 for adaptively managing Glen Canyon Dam over the next 20 years to protect and minimize
40 adverse impacts on downstream natural and cultural resources in GCNRA and GCNP.
41 Accordingly, DOI used a sensitivity analysis approach to see how robust the alternatives would
42 be with regard to their impact on resources under climate change.

¹⁵ CO₂e is a measure used to compare the emissions from various GHGs on the basis of their global warming potential, defined as the ratio of heat trapped by one unit mass of the GHG to that of one unit mass of CO₂ over a specific time period (usually 100 years).

1 The Basin Study (Reclamation 2012e) suggested there could be significant increases in
2 temperature and decreases in water supply to the Colorado River system below Glen Canyon
3 Dam over the next 50 years, driven by global climate change. The magnitude of these changes is
4 uncertain. In addition, there could be changes to sediment input (especially from the Paria and
5 Little Colorado Rivers), driven by complex local and regional climate changes, but the direction
6 and magnitude of these changes are uncertain. Water supply, sediment supply, and temperature
7 are important factors that affect all of the resources under consideration in the LTEMP DEIS.
8

9 The approach used in this DEIS treats climate change as an external uncertainty and
10 analyzes the robustness of the alternatives to uncertainties in the water and sediment inputs. This
11 approach required: (1) use of 21 hydrologic and 3 sediment scenarios based on historic
12 conditions; (2) estimation of the likelihood of the scenarios under climate change; and
13 (3) analysis of the impacts of alternatives under all hydrologic and sediment scenarios. The
14 approach analyzed how robust the alternatives would be to climate change-driven hydrologic and
15 sediment inputs. For the climate-change analysis, the 21 hydrologic traces used in the LTEMP
16 analysis were weighted according to their frequency of occurrence (based on mean annual inflow
17 to Lake Powell) in the Basin Study's 112 simulations. Figure 4.16-1 shows the weights assigned
18 to each hydrologic trace. As shown in Figure 4.16-2, the 21 hydrologic traces were not
19 representative of the full range of expected inflow variation under a climate-change scenario and
20 did not include the driest traces expected under climate change. About 30% of the forecast
21 distribution was not captured by the historic traces. Details of the approach are presented in
22 Appendix D.
23

24 Modeling results for downstream resource effects were generated for the 21 historic
25 hydrology traces and 3 historic sediment traces. For the analyses presented in Sections 4.2
26 through 4.10, the hydrology traces were weighted equally to represent their equal probability of
27 occurrence in the absence of climate change. The climate-change weights shown in
28 Figure 4.16-1 were applied to the modeled results for each trace to represent their probability of
29 occurrence under climate change.
30

31 32 **4.16.2 Summary of Impacts**

33 34 35 **4.16.2.1 Effects of LTEMP Alternatives on Climate Change**

36
37 Table 4.16-1 presents total estimated GHG emissions within the system for each
38 alternative. These emissions are an indication of the potential relative impact of the alternatives
39 on climate change.
40

41 For estimating GHG emissions attributable to Glen Canyon Dam operations, projected
42 power generation at the dam was averaged over the 20-year LTEMP period (Figure 4.15-1).
43 Little difference exists among the alternatives, which range from 4,178 to 4,255 GWh per year,
44 amounting to 1.8%. Power generation from other powerplants in the system and in the Western

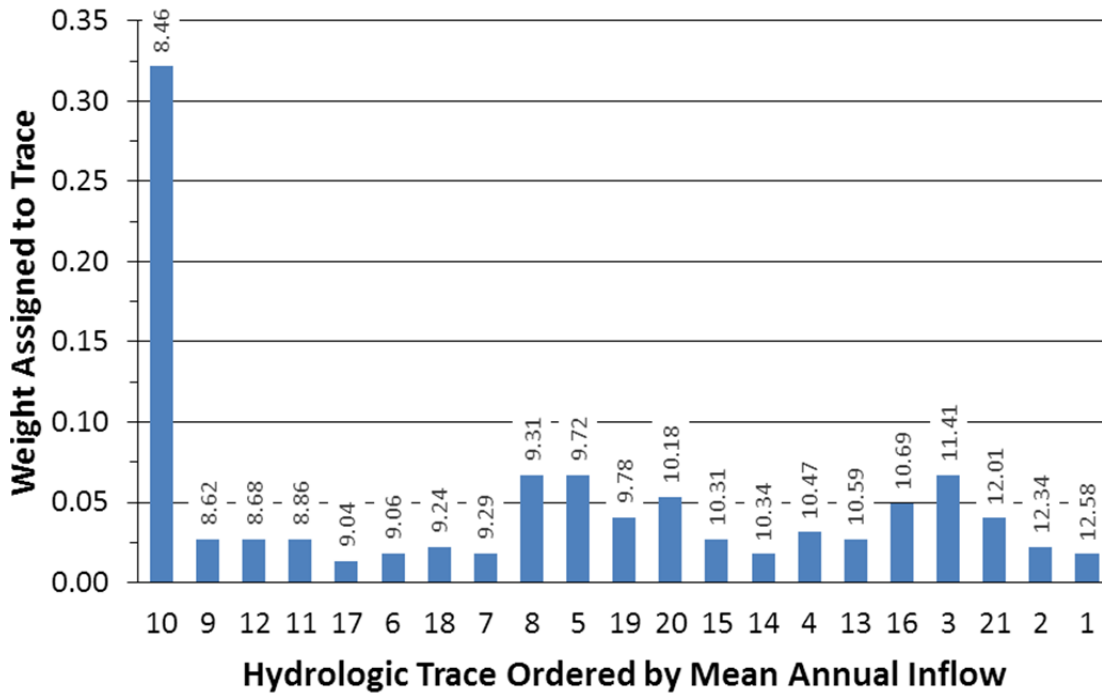
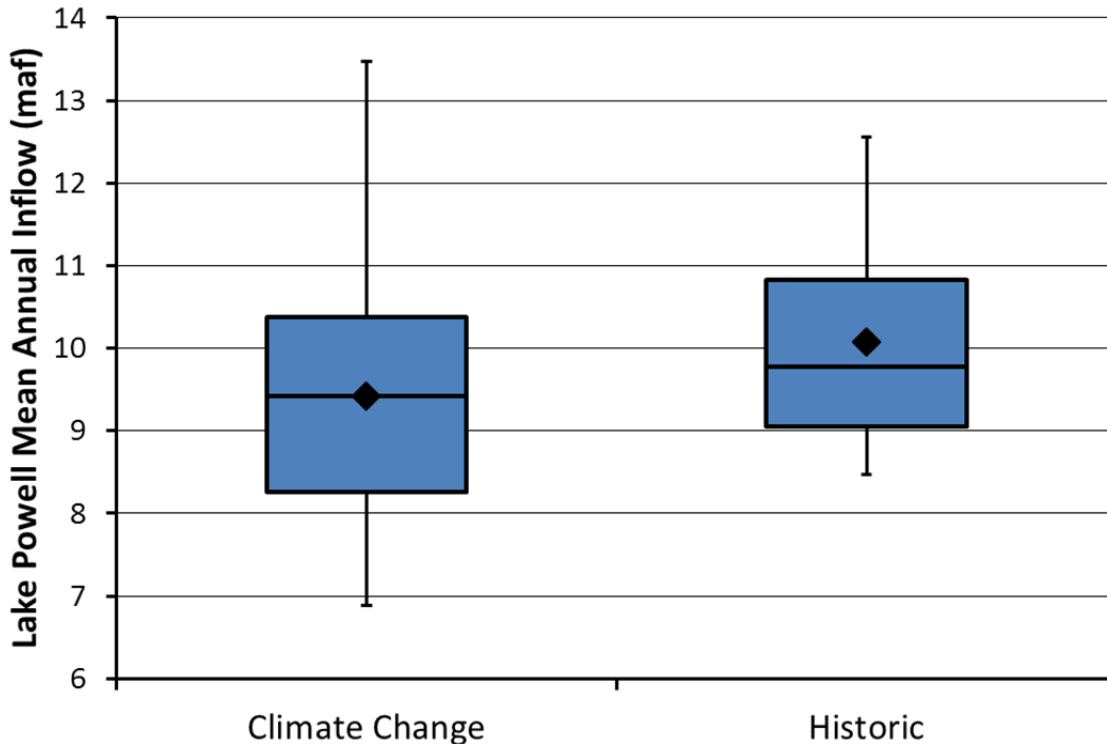


FIGURE 4.16-1 Weights Used To Reflect the Expected Frequency of Hydrologic Conditions under Climate Change (Numbers at top of bars are mean annual inflow of each trace in million acre-feet.)

Interconnect region also would be similar among alternatives. For Alternative A (no action alternative), total GHG emissions in the system averaged over the 20-year LTEMP period are estimated to be about 55,177,668 MT/yr, which amounts to about 4.5% and 0.81% of total GHG emissions over the Western Interconnect region and the United States, respectively (Table 3.15-3, Section 3.15.3). Thus, GHG emissions from power generation are relatively small contributors to total GHG emissions in the region.

GHG emissions under other LTEMP alternatives would have negligible differences from those under Alternative A, ranging from an increase of 5,900 MT/yr (Alternative B) to 44,522 MT/yr (Alternative F), considering total emissions (system generation plus spot market sales and purchases). On a percentage basis, differences from Alternative A would range from 0.011% to 0.081%. The system includes 35 power generation facilities analyzed individually. The spot market reflects the effects of Glen Canyon Dam operations on the larger Western Interconnect region and represents an offset of about 1% of system emissions (Table 4.16-1).

In light of the 1.8% range in Glen Canyon Dam hydropower generation under the alternatives, and assuming that reduction in power generation at Glen Canyon Dam is made up by other generation facilities in the system, the smaller range in GHG emissions of only 0.081% suggests that reduced hydropower energy from, for example, Alternatives F and G does not result in a corresponding increase in GHG emissions from compensating generation at other



1

2 **FIGURE 4.16-2 Mean Annual Inflow Showing the Mean, Median, 75th Percentile,**
3 **25th Percentile, Minimum, and Maximum Values for 112 Climate-Change Inflow Traces**
4 **and 21 Historic Inflow Traces (Means were calculated as the average for all years within**
5 **each of the traces. Note that diamond = mean; horizontal line = median; lower extent of**
6 **box = 25th percentile; upper extent of box = 75th percentile; lower whisker = minimum;**
7 **upper whisker = maximum.)**

8

9

10 thermal powerplants in the system. This result may be explained by examining the effects of
11 powerplant mix and capacity expansion on emissions under the various alternatives. With respect
12 to powerplant mix, the Glen Canyon Dam powerplant under the steady-flow Alternatives F and
13 G does not serve peak loads, but does so under the fluctuating-flow Alternatives A through E,
14 offsetting GHG emissions from other peaking facilities in the system, mainly gas turbines.
15 Conversely, steady-flow alternatives can provide a higher level of baseload power, which can
16 offset emissions from other baseload facilities in the system, mainly coal-fired facilities with
17 relatively high GHG emissions compared to gas turbines. More detailed discussion of these
18 factors is presented in Section 4.15.2.

19

20 Reviewing projected GHG emissions at specific powerplants within the system, the
21 steady-flow Alternatives F and G are expected to produce lower GHG emissions from coal-fired
22 plants (categorized as steam turbine technologies) and higher GHG emissions from gas turbine
23 plants as compared to the fluctuating-flow Alternatives A through E. This comparison supports
24 the conclusion that Alternatives F and G tend to offset a relatively greater amount of baseload
25 power at combustion facilities in the system than do Alternatives A through E, while the latter
26 alternatives offset relatively more emissions from gas turbines that provide peaking power.

1 **TABLE 4.16-1 Summary of Impacts of LTEMP Alternatives on GHG Emissions**

GHG Emissions Source	GHG Emissions by Alternative (MT/yr) ^{a,b}						
	A (No Action Alternative)	B	C	D (Preferred Alternative)	E	F	G
Overall summary of impacts	No change from current conditions.	Negligible increase in GHG emissions compared to Alternative A.	Negligible increase in GHG emissions compared to Alternative A.	Negligible increase in GHG emissions compared to Alternative A.	Negligible increase in GHG emissions compared to Alternative A.	Negligible increase in GHG emissions compared to Alternative A.	Negligible increase in GHG emissions compared to Alternative A.
System power generation							
Combined cycle	5,871,619	5,867,894	5,875,470	5,878,837	5,876,226	5,880,006	5,885,763
Composite ^c	711,604	712,068	711,574	712,296	712,186	713,199	711,081
Gas Turbine	622,805	611,925	661,049	646,520	647,637	730,920	695,498
Internal combustion	1,726	1,721	1,680	1,728	1,711	1,688	1,706
Steam turbine	48,344,640	48,348,638	48,341,590	48,343,248	48,344,880	48,319,488	48,332,026
System subtotal	55,552,395	55,542,246	55,591,363	55,582,629	55,582,640	55,645,301	55,626,074
Spot market ^d							
Sales (emissions subtracted)	-1,512,509	-1,493,787	-1,543,444	-1,525,109	-1,536,444	-1,577,799	-1,560,383
Purchases (emissions added)	1,137,782	1,135,108	1,147,910	1,143,056	1,147,975	1,154,687	1,152,937
Spot market subtotal	-374,727	-358,679	-395,534	-382,053	-388,469	-423,112	-407,447
Total emissions (system + spot market)^e	55,177,668	55,183,567	55,195,829	55,200,576	55,194,171	55,222,189	55,218,627
	No change from current conditions	0.011% increase	0.033% increase	0.042% increase	0.030% increase	0.081% increase	0.074% increase
Change in Total Emissions	0	5,899	18,161	22,908	16,503	44,521	40,959
		0.011% increase	0.033% increase	0.042% increase	0.030% increase	0.081% increase	0.074% increase
Difference from Alternative A (MT/yr)	0	5,900	18,161	22,908	16,503	44,522	40,960
Total emissions as % of total U.S. GHG emissions ^f	No change from current conditions	0.011% increase	0.033% increase	0.042% increase	0.030% increase	0.081% increase	0.074% increase

Footnotes on next page.

TABLE 4.16-1 (Cont.)

-
- a GHG emissions are expressed in CO₂e.
 - b GHG emissions (metric tons) from combustion-related powerplants in the system or in the region averaged over the 20-year LTEMP period. To convert from metric ton to ton, multiply by 1.1023.
 - c Unspecified generation type.
 - d “Sales” refers to sales of power by system utilities to non-system utilities within the Western Interconnect. Sales result in a net credit to total Western Interconnect emissions, because the sales result in a reduction in emissions from those non-system utilities that are purchasing the power. “Purchases” refers to purchases by system utilities from non-system utilities within the Western Interconnect. Emissions related to these purchases are added to the total emissions in the Western Interconnect.
 - e The 2014 CEQ Draft Guidance on GHG Emissions state in regard to GHG emissions that warrant quantitative disclosure: “In considering when to disclose projected quantitative GHG emissions, CEQ is providing a reference point of 25,000 metric tons of CO₂-e emissions on an annual basis below which a GHG emissions quantitative analysis is not warranted unless quantification below that reference point is easily accomplished. This is an appropriate reference point that would allow agencies to focus their attention on proposed projects with potentially large GHG emissions.”
 - f U.S. total GHG emissions at 6,810.3 million MT/yr CO₂e in 2010 (EPA 2013d).

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Similarly, with respect to the effects of future capacity expansion, new thermal powerplants constructed to replace reduced capacity under Alternatives F and G would utilize technologies that are more efficient than most existing thermal powerplants and would produce less GHG emissions. Excess energy produced by these new plants sold to the spot market could displace generation and emissions at less efficient combustion units in the Western Interconnect region, resulting in a net reduction of emissions overall relative to fluctuating-flow alternatives in which Glen Canyon Dam utilizes some of its capacity to serve peak load. The combined effects of new capacity and differences in the thermal powerplant mix under the various alternatives result in negligible differences in total GHG emissions among alternatives.

GHG emissions under the alternatives can also be compared to total U.S. GHG emissions at 6,810.3 million MT CO₂e in 2010 (EPA 2013d) (Table 4.16-1). Differences in emissions relative to total U.S. GHG emissions are less than 1% and range from 0.8102 (Alternative A) to 0.8109% (Alternative F). Therefore, potential impacts of dam operations under various alternatives on climate change are expected to be negligible.

CO₂, CH₄, and N₂O are emitted from the reservoirs associated with the Glen Canyon Dam, Lake Powell, and Lake Mead. For example, CH₄ from large dams accounted for about 4% of human-caused climate change (Lima et al. 2008). GHG emissions from biomass decay, including CH₄, in such reservoirs, have been a subject of recent debate (Pacca and Horvath 2002). Through consumption of atmospheric CO₂ by photosynthesis in plankton and aquatic plants in reservoirs, net CO₂ emissions from dam operations may be small, and uptake by reservoirs can occasionally exceed emissions. Emissions of CH₄ are possible from turbines and spillways and downstream of dams.

4.16.2.2 Effects of Climate Change on Hydrology and Downstream Resources

As discussed in Section 4.16.1.2, the climate-change analysis approach used the historic hydrology as its basis, but gave greater weight to drier years to represent their expected increased frequency of occurrence under a climate-change scenario. As shown in Figure 4.16-2, this approach underestimated the occurrence of the driest years, but it allows a determination of the robustness of the alternatives to climate-change uncertainty.

Figure 4.16-3 presents the differences between historic and climate-change-weighted values of mean daily flow and mean daily change in flow for the LTEMP alternatives as a percentage of the historic values for the 25th percentile and mean of the two variables. Negative values indicate a decrease in the value under the climate-change scenario, while positive values indicate an increase under the climate-change scenario. Of the values examined (minimum, maximum, 25th percentile, 50th percentile, 75th percentile, and mean), the 25th percentile (representing flow under drier conditions) was the most affected. There was no difference between historic and climate-change-weighted minimum and maximum values, but this is an artifact of the weighting approach used. Because mean monthly volume equals the mean daily flow times the number of days in each month, the percentage differences in that variable are identical to those shown for mean daily flow in Figure 4.16-3. The following conclusions can be drawn from the patterns observed in Figure 4.16-3:

- The 25th percentile values of mean daily flow (and mean monthly volume values) would be very similar from October through March under climate-change and historic scenarios for all alternatives. The differences for all alternatives between historic and climate-change scenarios would increase month-by-month through August. The trend is toward lower mean daily flows under climate change, which reaches a maximum difference of about 10% to 18% (decrease from historic values) in August. In general, the differences among alternatives with respect to the effects of climate change on mean daily flow would be similar.
- Mean values of mean daily flow (and values of mean monthly volume) would follow a pattern similar to that of the 25th percentile values of mean daily flow, but the differences between historic and climate-change scenarios would not be as great. The differences would be greatest under Alternative F in July and August, when flow would be even lower with climate change than under other alternatives.

The 25th percentile values of mean daily change under the climate-change scenario would be very similar to historic values from October through June for all alternatives, but would be higher than historic for July, August, and September for all alternatives except for the steady-flow Alternatives F and G. Under the drier conditions of climate change and lower mean daily flows, there is more flexibility to provide a wider range of flows within a day and still meet other operational constraints. It should be noted that the differences in mean daily change would be less than 1,000 cfs.

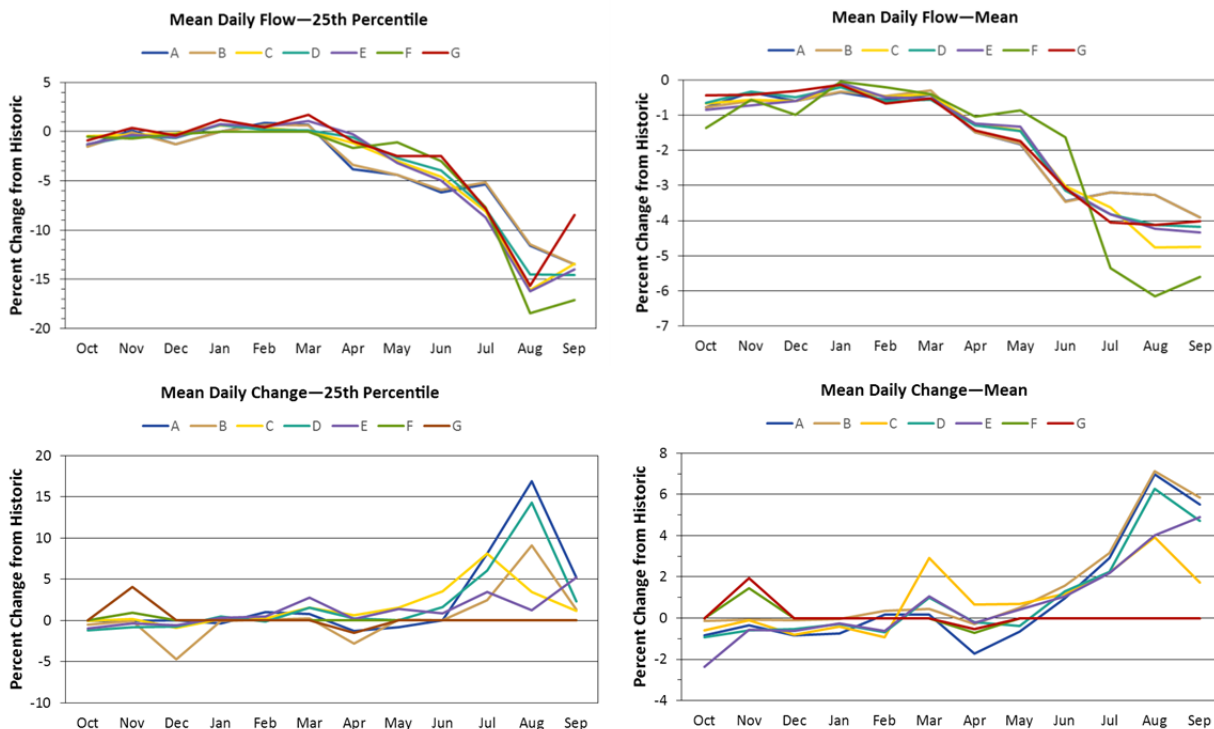


FIGURE 4.16-3 Differences between Historic and Climate-Change-Weighted Values of Mean Daily Flow and Mean Daily Change in Flow by Month for LTEMP Alternatives

- Mean values of mean daily change would follow a pattern similar to that of the 25th percentile values of mean daily change, but the differences between historic and climate-change scenarios would not be as great. The differences would be greatest under Alternatives A, B, and D in August, when daily change would be even higher with climate change than under other alternatives.

The monthly increase in climate-change effects in mean daily flow and mean monthly volume results from operation of the dam based on the inflow forecast for the water year. Typically, operations in October, November, and December use volumes for an 8.23-maf year, with adjustments made in later months as forecasts indicate a drier or wetter year (Figure 4.2-1). Early forecasts (e.g., January) are subject to considerable uncertainty, and it is usually not until the April forecast that a reasonable identification of the annual volume can be made. Using this operational strategy under climate change would result in less water needing to be released after April, and therefore an increasing deviation from the historic pattern.

These differences in hydrology would influence the relative effect of LTEMP alternatives on resources, but, in general, the analysis conducted for this DEIS indicates the differences would be relatively small and not differ greatly among alternatives. Table 4.16-2 provides an overview of the expected effects on downstream resources. Under climate change, the impacts of most or all LTEMP alternatives would be less on sediment resources, humpback chub, trout,

1 riparian vegetation, Grand Canyon cultural resources, Tribal values, and most recreation metrics,
2 but there would be a reduction in the value of hydropower generation and capacity and an
3 increase in impacts on Glen Canyon cultural resources.
4
5

6 **4.16.3 Alternative-Specific Impacts**

7

8 Although there are expected to be minor differences in the emissions of GHGs among the
9 various alternatives, potential impacts on climate change are anticipated to be negligible. Minor
10 differences among alternatives are presented below. Detailed information on alternatives and
11 hydropower assumptions and modeling can be found in Sections 2.3 and 4.13, respectively. The
12 effects of climate change on hydrology and downstream resources are also presented.
13
14

15 **4.16.3.1 Alternative A (No Action Alternative)**

16

17 Under Alternative A (no action alternative), annual power generation would range from
18 2,781 to 7,677 GWh, with an average of 4,255 GWh over the 20-year (2014–2033) period. Total
19 annual GHG emissions in the system related to power generation at the Glen Canyon Dam would
20 range from 52,014,751 to 59,909,459 MT (from 57,336,449 to 66,038,875 tons), with an average
21 of 55,177,668 MT (60,822,967 tons). These annual average GHG emissions would be about
22 4.5% and 0.81%, respectively, of the total GHG emissions over the Western Interconnect region
23 and in the United States (see Table 3.15-3 and Section 3.15.3).
24

25 Based on the modeling performed and climate change weights applied to account for the
26 greater likelihood of drier conditions under climate change, the following conclusions can be
27 made. Temperature suitability for native and nonnative fish would be improved and impacts on
28 humpback chub lessened. The overall number of trout is expected to decline, but the number of
29 large trout would be higher than under historic hydrology. The impacts on native vegetation
30 would be less. There would be a greater potential for impacts on cultural resources in both Glen
31 Canyon and Grand Canyon, but an improvement in Tribal values for all metrics evaluated. Most
32 recreation metrics would reflect greater impacts under climate change compared to historic
33 hydrology. There would be a reduction in the value of hydropower generation and capacity.
34
35

36 **4.16.3.2 Alternative B**

37

38 Under Alternative B, total annual average GHG emissions are 55,183,567 MT
39 (60,829,471 tons), which is about 0.011% higher than those under Alternative A. Annual average
40 power generation at Glen Canyon Dam under this alternative is estimated to be about 99.7% of
41 that under Alternative A. However, total annual emissions are slightly higher than those under
42 Alternative A, due to the factors discussed in Section 4.16.2.1. This is caused by the power
43 generation mix for Alternative B being different from that of Alternative A. Consequently, there
44 are negligible differences between Alternatives B and A with regard to their impacts on climate
45 change.

1 **TABLE 4.16-2 Expected Impact of LTEMP Alternatives on Downstream Resources under Climate**
 2 **Change Compared to Those under Historic Conditions**

Resource and Impact Indicator	Expected Impact of Climate Change on Impact Indicator Relative to Historic Conditions ^a
Hydrology	
Mean monthly volume and mean daily flow	Decrease in spring and summer, especially for Alternative F, with August being the month with the greatest departure from historic (11–19% reduction in 25th percentile values)
Mean daily change	Increase in July and August, especially for Alternatives A, B, and D (1–17% increase in fluctuating flow alternatives)
Sediment	
Sand load index (bar-building potential)	Increase (2–4%) under Alternatives C–G; decrease (–2 to –3%) for Alternatives A and B
Sand mass balance	Increase (4–9%) under all alternatives
Aquatic ecology	
Temperature suitability—humpback chub	Increase under all alternatives (but especially Alternative F) in upstream reaches (RM 30–119); decrease at RM 157 under Alternatives A, B, and D, and all alternatives (except for Alternative F) at RM 213
Temperature suitability—other native fish	Similar pattern as temperature suitability for humpback chub, but decrease at RM 157 only under Alternatives A and B; all alternatives would have decrease at RM 213
Temperature suitability—coldwater nonnative fish	Increase under all alternatives at RM 0; decrease in all other downstream reaches
Temperature suitability—warmwater nonnative fish	Increase under all alternatives at RM 0, with decreasing differences at increasing distance from the dam; decrease at RM 225 under all alternatives
Temperature suitability—aquatic parasites	Increase under all alternatives at RM 0, with decreasing differences at increasing distance from the dam; decrease at RM 225 under all alternatives
Minimum number of adult humpback chub	Increase (0.2–2%) under all alternatives
Trout catch rate (age 2+, no./hr)	Increase (1–4%) under Alternatives C, D, E, and G; decrease (–1 to –3%) under Alternatives A, B, and F
Number of trout outmigrants	Increase (0.2–4%) under Alternatives C, D, E, and G; decrease (–1 to –4%) under Alternatives A, B, and F
Trout abundance (age 1+)	Increase (1–4%) under Alternatives C, D, E, and G; decrease (–1 to –3%) under Alternatives A, B, and F
Number of trout >16 in. total length	Increase (0.4–2%) under Alternatives A, B, C, and F; decrease (–0.1 to –1%) under Alternatives D, E, and G

TABLE 4.16-2 (Cont.)

Resource and Impact Indicator	Expected Impact of Climate Change on Impact Indicator Relative to Historic Conditions ^a
Riparian vegetation	
Native species diversity and cover (index, higher is better)	Increase (1%) under Alternatives A, B, D, and E; decrease (–0.2 to –1%) under Alternatives C, F, and G
Cultural resources	
Effect of flows on Glen Canyon resources (index, higher is better)	Decrease under all alternatives (–10 to –17%)
Wind transport of sand to protect resources (index, higher is better)	Increase (3–5%) under Alternatives C, D, E, F, and G; decrease under Alternatives A and B (–1 to –2%)
Tribal values	
Riparian vegetation diversity	Increase (0.2–2%) under all alternatives, but Alternative F (–0.2%)
Marsh index (higher is better)	Increase (1–34%) under all alternatives
Mechanical removal of trout (lower is better)	Increase (2%) under Alternative G; decrease (–6 to –16%) under Alternatives A, B, and D; no removal under Alternatives C, E, and F
TMFs (lower is better)	Decrease (–7 to –17%) under Alternatives B, C, D, E, and G; no TMFs under Alternatives A and F
Recreation	
Camping area index (higher is better)	Increase (4–5%) under Alternatives C, D, E, F, and G; decrease under Alternatives A and B (–0.02 to –2%)
Fluctuation index (higher is better)	Decrease (–0.1 to –4%) under Alternatives A–E; no change in steady flow Alternatives F and G
Glen Canyon rafting use (number of passenger days lost due to HFES)	Increase (0.1%) under Alternative F; decrease (–0.2 to –8%) under Alternatives A–E and G
Glen Canyon inundation index (higher is better)	Increase (0.5–0.8%) under all alternatives
Hydropower	
Annual net present value of generation	Decrease (–3%) under all alternatives
Net present value of capacity	Decrease (–2 to –4%) under all alternatives

^a These results were obtained by applying the climate weights for each trace shown in Figure 4.16-1 to the modeling results presented in the various resource sections of Chapter 4 (Sections 4.2–4.13).

1 Under Alternative B, the impacts of climate change on sediment resources, humpback
2 chub, trout, native vegetation, cultural resources, Tribal values, recreation, and hydropower
3 would be very similar to those under Alternative A.
4

6 **4.16.3.3 Alternative C**

8 Under Alternative C, total annual average GHG emissions are 55,195,829 MT
9 (60,842,987 tons), which is about 0.033% higher than those under Alternative A. Annual average
10 power generation at Glen Canyon Dam under this alternative is estimated to be about 99.3% of
11 that under Alternative A. However, total annual emissions are slightly higher than those under
12 Alternative A, due to the factors discussed in Section 4.16.2.1. This is caused by the power
13 generation mix for Alternative C being different from that of Alternative A. Consequently, there
14 are negligible differences between Alternatives C and A with regard to their impacts on climate
15 change.
16

17 Under Alternative C, the impacts of climate change on sediment resources would be
18 reduced by climate change resulting in higher Sand Load Index values and an improved sand
19 mass balance. Temperature suitability would be improved, and impacts on humpback chub
20 lessened. The overall number of trout and the number of large trout are expected to be higher
21 than under historic hydrology. The impacts on native vegetation would be slightly greater. There
22 would be a greater potential for impacts on cultural resources in Glen Canyon, but a lower
23 potential in Grand Canyon. There would be an improvement in Tribal values for all metrics
24 evaluated. Most recreation metrics would show improvement under climate change compared to
25 historic hydrology. There would be a reduction in the value of hydropower generation and
26 capacity.
27

29 **4.16.3.4 Alternative D (Preferred Alternative)**

31 Under Alternative D, total annual average GHG emissions are 55,200,576 MT
32 (60,848,219 tons), which are about 0.042% higher than those under Alternative A. Annual
33 average power generation at Glen Canyon Dam under this alternative is estimated to be about
34 98.9% of that under Alternative A. Thus, total annual emissions are slightly lower than those
35 under Alternative A, due to the factors discussed in Section 4.16.2.1. This is caused by the power
36 generation mix for Alternative D being different from that of Alternative A. Consequently, there
37 are negligible differences between Alternatives D and A with regard to their impacts on climate
38 change.
39

40 Under Alternative D, the impacts of climate change on sediment resources would be
41 reduced by climate change resulting in higher Sand Load Index values and an improved sand
42 mass balance. Temperature suitability would be improved and impacts on humpback chub
43 lessened. The overall number of trout is expected to be higher than under historic hydrology, but
44 the number of large trout would be lower. The impacts on native vegetation would be slightly
45 lower. There would be a greater potential for impacts on cultural resources in Glen Canyon, but a
46 lower potential in Grand Canyon. There would be an improvement in Tribal values for all

1 metrics evaluated. Most recreation metrics would show improvement under climate change
2 compared to historic hydrology. There would be a reduction in the value of hydropower
3 generation and capacity.
4

6 **4.16.3.5 Alternative E**

7
8 Under Alternative E, total annual average GHG emissions are 55,194,171 MT
9 (60,841,159 tons), which are about 0.030% higher than those under Alternative A. Annual
10 average power generation at Glen Canyon Dam under this alternative is estimated to be about
11 99.3% of that under Alternative A. Thus, total annual emissions are slightly lower than those
12 under Alternative A, due to the factors discussed in Section 4.16.2.1. This is caused by the power
13 generation mix for Alternative E being different from that of Alternative A. Consequently, there
14 are negligible differences between Alternatives E and A with regard to their impacts on climate
15 change.
16

17 Under Alternative E, the impacts of climate change on sediment resources, humpback
18 chub, trout, native vegetation, cultural resources, Tribal values, recreation, and hydropower
19 would be very similar to those under Alternative D.
20

22 **4.16.3.6 Alternative F**

23
24 Under Alternative F, total annual average GHG emissions are 55,222,189 MT
25 (60,872,044 tons), which are about 0.081% higher than those under Alternative A. Annual
26 average power generation at Glen Canyon Dam under this alternative is estimated to be about
27 98.3% of that under Alternative A. Thus, total annual emissions are slightly lower than those
28 under Alternative A, due to the factors discussed in Section 4.16.2.1. This is caused by the power
29 generation mix for Alternative F being different from that of Alternative A. Consequently, there
30 are negligible differences between Alternatives F and A with regard to their impacts on climate
31 change.
32

33 Under Alternative F, the impacts of climate change on sediment resources would be
34 reduced by climate change, resulting in higher Sand Load Index values and an improved sand
35 mass balance. Temperature suitability would be improved and impacts on humpback chub
36 lessened. The overall number of trout is expected to be lower than under historic hydrology, but
37 the number of large trout would be higher. The impacts on native vegetation would be slightly
38 greater. There would be a greater potential for impacts on cultural resources in Glen Canyon, but
39 a lower potential in Grand Canyon. There would be an improvement in Tribal values related to
40 marsh vegetation, but a decrease in those related to overall riparian diversity. Most recreation
41 metrics would show improvement under climate change compared to historic hydrology. There
42 would be a reduction in the value of hydropower generation and capacity.
43
44

1 **4.16.3.7 Alternative G**
2

3 Under Alternative G, total annual average GHG emissions are 55,218,627 MT
4 (60,868,117 tons), which are about 0.074% higher than those under Alternative A. Annual
5 average power generation at Glen Canyon Dam under this alternative is estimated to be about
6 98.2% of that under Alternative A. Thus, total annual emissions are slightly lower than those
7 under Alternative A, due to the factors discussed in Section 4.16.2.1. Consequently, there are
8 negligible differences between Alternatives G and A with regard to their impacts on climate
9 change.
10

11 Under Alternative G, the impacts of climate change on sediment resources would be
12 reduced by climate change, resulting in higher Sand Load Index values and an improved sand
13 mass balance. Temperature suitability would be improved and impacts on humpback chub
14 lessened. The overall number of trout, including the number of large trout, is expected to be
15 higher than under historic hydrology. The impacts on native vegetation would be slightly greater.
16 There would be a greater potential for impacts on cultural resources in Glen Canyon, but a lower
17 potential in Grand Canyon. There would be an improvement in Tribal values for all metrics
18 evaluated. Most recreation metrics would show improvement under climate change compared to
19 historic hydrology. There would be a reduction in the value of hydropower generation and
20 capacity.
21

22
23 **4.17 CUMULATIVE IMPACTS**
24

25 The CEQ defines a cumulative impact as “the impact on the environment that results
26 from the incremental impact of [an] action when added to other past, present, and reasonably
27 foreseeable future actions, regardless of what agency (federal or nonfederal) or person
28 undertakes such other actions” (40 CFR 1508.7). The assessments summarized in this section
29 place the direct and indirect impacts of the alternatives, presented in the preceding sections of
30 Chapter 4, into a broader context that takes into account the range of impacts of all actions within
31 the Colorado River corridor, from Lake Powell and the Glen Canyon Dam downstream and west
32 to Lake Mead, and the broader Colorado River Basin region (e.g., in the case of climate change).
33

34
35 **4.17.1 Past, Present, and Reasonably Foreseeable Future Actions Affecting**
36 **Cumulative Impacts**
37

38 Past and present (ongoing) actions in the project area have been accounted for in the
39 baseline conditions described for each resource in Chapter 3. Ongoing and reasonably
40 foreseeable future actions considered in the cumulative impact analysis include the projects,
41 programs, and plans of various federal agencies and other entities as described in the following
42 sections. Many of these projects, programs, and plans reflect shared management objectives and
43 cooperation among federal and state agencies, American Indian Tribes, and stakeholders groups
44 that are intended to facilitate more effective and efficient management of the resources in the
45 LTEMP project area. Past, present, and reasonably foreseeable future actions are described in the
46 following sections and summarized in Table 4.17-1.

1 **TABLE 4.17-1 Impacting Factors Associated with Past, Present, and Reasonably Foreseeable Future Actions and Basin-Wide Trends in**
 2 **the LTEMP Project Area**

Actions	Impacting Factors	Description of the Action and Its Effect(s)
<i>Past and Present (Ongoing) Actions</i>		
Flaming Gorge Dam Operations (Reclamation 2006a)	Flow modifications to achieve more natural flows and temperatures (to preserve and protect fish species) in the Green River, a major tributary of the Colorado River	Since 2006, Reclamation has modified its operation of the Flaming Gorge Dam on the Green River, a major tributary of the Colorado River, to achieve flows (peak flows, durations, and base flows) and temperature regimes that mimic a more natural hydrograph to protect and recover downstream endangered fish species and their designated critical habitat (Reclamation 2006a).
Aspinall Unit Operations (Reclamation 2012f)	Flow modifications to simulate more natural spring flows and moderate base flows in the lower Gunnison River, a tributary to the Colorado River	The Aspinall Unit consists of Blue Mesa, Morrow Point, and Crystal dams, reservoirs, and powerplants on the Gunnison River, a tributary of the Colorado River. Reclamation published a ROD in 2012 detailing its decision to modify reservoir operations (beginning in 2012) to avoid jeopardizing endangered fish species and their designated critical habitat by allowing higher and more natural downstream spring flows and moderate base flows in the lower Gunnison River. Under the ROD, the Aspinall Unit is operated to meet specific downstream spring peak flow, duration flow, and base flow targets (at the USGS Whitewater gage), as outlined in the project's DEIS preferred alternative. Base flow is maintained to provide adequate fish passage at the Relands Fish Ladder on the Gunnison River near its confluence with the Colorado River.
Interim Guidelines (Reclamation 2007a,b)	Determines the annual volume for release from Glen Canyon Dam through a release tier calculation	The interim guidelines were established for a 20-year period (through 2026) to improve management of the Colorado River by considering water deliveries to Lakes Powell and Mead and to provide more predictability in water supply to users in the Basin states (especially the Lower Basin). They incorporate shortages to increase reservoir storage; coordinated operation of lakes Powell and Mead to minimize shortages in the Lower Basin and avoid the risk of curtailments of use in the Upper Basin; and water conservation in the Lower Basin to increase retention in Lake Mead. The guidelines have improved water supply conditions compared to continued implementation of previous guidelines and criteria; no specific measures to avoid or mitigate minor adverse impacts were identified. Annual volumes may impact recreation economics and water quality in Lake Mead and Lake Powell and water temperatures in the Colorado River; equalization years may increase trout populations below Glen Canyon Dam and increase sandbar erosion. Effects are expected to be independent of the LTEMP alternatives.

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TABLE 4.17-1 (Cont.)

Actions	Impacting Factors	Description of the Action and Its Effect(s)
<i>Past and Present (Ongoing) Actions (Cont.)</i>		
Tamarisk Management and Tributary Restoration (GCNP) (NPS 2002a,b, 2014g)	Reduction of tamarisk trees in the project area Increased diversity of native plant species	The NPS continues its efforts to eradicate tamarisk in the GCNP with the goal of restoring more natural conditions inside the canyons along the Colorado River in the GCNP. Over the past 10 years, the NPS has completed work in 130 project areas, removing more than 275,000 tamarisk trees from over 6,000 ac. Although control methods have been effective, overall return of native diversity has been slow. NPS anticipates overall beneficial effects on native vegetation, soil characteristics, water quality, wetlands, wildlife, wilderness, and visitor experience (NPS 2002b). Adverse impacts are expected to be negligible to minor and short in duration (with the exception of microbiotic soil crusts). No significant adverse effects on threatened, endangered, and sensitive species or ethnographic resources are expected. NPS monitors and mitigates the impacts of tamarisk management on an ongoing basis.
Colorado River Management Plan (NPS 2006b,d)	Established visitor capacity based on size and distribution of campsites Year-round use provides opportunities for a variety of visitor experiences including motorized and non-motorized trips that range from 6 to 25 days	The goal of the CRMP is to protect resources and visitor experience while enhancing recreational opportunities on the Colorado River through the GCNP by establishing visitor capacity based on size and distribution of campsites, overall resource conditions, and visitor experience variables. Recreational use patterns are based on daily, weekly, and seasonal launch limits and seasonal differences in commercial and noncommercial levels. The plan also established a 6.5 month non-motorized season. The actions would have beneficial effects on cultural resource sites, traditional cultural properties, ethnobotanical resources, and other elements important to Tribal assessments of canyon environmental health. Beneficial impacts on commercial operators (revenues and profits) and adjacent lands were also anticipated. Impacts on visitors' use and experience were determined to be negligible to moderate and adverse to beneficial, depending on perspective and desired experience. Adverse impacts on natural resources (biological soil crusts, aquatic resources at attraction sites, special status species, and the soundscape) would range from negligible to major.

TABLE 4.17-1 (Cont.)

Actions	Impacting Factors	Description of the Action and Its Effect(s)
<i>Past and Present (Ongoing) Actions (Cont.)</i>		
Backcountry Management Plan (for GCNP) (NPS 1988 ^a)	Allocates and distributes backcountry and wilderness overnight use in campsites along the Colorado River	<p>The goal of the BCMP is to protect and preserve the park’s natural and cultural resources and values and integrity of wilderness character by providing a framework for consistent decision making in managing the park’s backcountry, providing a variety of visitor opportunities and experiences for public enjoyment in a manner consistent with park purposes and preservation of park resources and values and providing for public understanding and support of preserving fundamental resources and values for which Grand Canyon was established.</p> <p>Proposed actions would address both beneficial and adverse effects to: wildlife populations and habitat by minimizing human-caused disturbances and habitat alteration, minimizing impacts to native vegetation, reducing exotic plant species spread, and preserving fundamental biological and physical processes; enhancing wilderness character and values; developing and implementing an adaptive management process that includes monitoring natural, cultural, and experiential resource conditions and responding when resource degradation has resulted from use levels; preserving and protecting natural soil conditions by minimizing impacts to soils from backcountry recreational activities; minimizing adverse chemical, physical, and biological changes to water quality in tributaries, seeps, and springs; and preserving cultural resource integrity and condition.</p>

TABLE 4.17-1 (Cont.)

Actions	Impacting Factors	Description of the Action and Its Effect(s)
<i>Past and Present (Ongoing) Actions (Cont.)</i>		
Abandoned Mine Lands Closure Plan (NPS 2010b)	Closure of mine openings	<p>The NPS will address health and safety hazards (vertical holes, unstable and falling rock, pooling water, and unsuitable air) at 16 AMLs in GCNP. Closure of mine openings^b would have a long-term beneficial impact on historic structures by protecting mine features from vandalism; however, impacts associated with closure construction activities (installing gates, grates, or cupolas or moving earth, rocks, or tailings piles), while localized, would range from negligible to mostly minor, with some possible moderate adverse (i.e., measurable and perceptible) effects. Beneficial impacts would also be expected on bats and other wildlife by providing protection from disturbance, although NPS notes that closure construction could have minor long-term adverse effects, especially to other wildlife that use the openings for nesting, denning, or shade (effects would be partially mitigated by avoiding closing mine features that are used by a listed species).</p> <p>Because several AML sites are located near trails and river access points in GCNP, they are easily accessible by visitors (although no safety incidents have been documented). Impacts of AML closure, therefore, are expected to be beneficial overall because they would reduce the likelihood of injury from visitor access. Visitors wishing to experience bats and other wildlife, however, may incur localized short-term negligible to minor adverse effects (especially during closure construction when small areas would be closed to visitors). NPS notes that other sites would remain open to visitors, thus affording other opportunities to experience bats and wildlife and mitigating these impacts.</p>
Fire Management Plan (GCNP) (NPS 2012f)	Reduction of wildfire risk in GCNP Ecosystem Restoration	<p>The NPS manages wildland fire risk in GCNP using an adaptive management process to address the areas of firefighting, rehabilitation, hazardous fuels reduction, community assistance, and accountability. Implementation of the plan meets the park goals and objectives for managing park resources and visitor experiences, as identified in the General Management Plan (NPS 1995). It also supports the objects of the Resource Management Plan (NPS 1997). This plan may have beneficial or adverse impacts related to fire reduction, such as decreased runoff of sediments, decreased flooding, maintaining or restoring habitat in uplands.</p>

TABLE 4.17-1 (Cont.)

Actions	Impacting Factors	Description of the Action and Its Effect(s)
<i>Past and Present (Ongoing) Actions (Cont.)</i>		
Uranium Mining and Public Lands Withdrawal (DOI 2012b)	Withdrawal of federal lands in the Grand Canyon region from location and entry Continued exploration and mining on state and private lands	<p>In January 2012, the Bureau of Land Management (BLM) withdrew from location and entry under the Mining Law of 1872 approximately 1,006,545 ac of federal land in northern Arizona for a 20-year period. The purpose of the land withdrawal is to protect the natural, cultural, and social resources in the Grand Canyon watershed from adverse effects related to locatable mineral exploration and development (i.e., uranium mining). It would have no effect on the exploration and development of any non-federal lands within its exterior boundaries; the withdrawal area would remain available for the development of federal leasable and salable minerals. Active exploration for uranium on state and private lands in the region would not be affected by the withdrawal.</p> <p>Potential impacts of uranium mining are currently difficult to quantify because of the uncertainties of subsurface water movement, radionuclide migration, and biological exposure pathways. Based on its study of groundwater near historic uranium mining sites in northern Arizona, the USGS concluded the likelihood of adverse impacts on water resources (from water use and degradation or impairment) is likely to be low, but if water resources were affected, the risk to the greater ecosystem, Tribes, and tourists could be significant (Bills et al. 2010; DOI 2012b).</p>
Comprehensive Fisheries Management Plan (below Glen Canyon Dam) (NPS 2013e)	Potential stocking of sterile rainbow trout in Lees Ferry Translocation of native fish species Removal of high-risk nonnative fish from areas important for native fish Beneficial use of all nonnative fish removed Implementation of an experimental adaptive strategy for evaluating the suitability of razorback sucker in western portions of the Grand Canyon	<p>The main purpose of the plan is to maintain a thriving native fish community within GCNP while also maintaining a highly valued recreational trout fishery community in the Glen Canyon reach. The actions would have a beneficial effect on native and endangered fish populations, as well as visitor experience (by avoiding quality decline of the rainbow trout fishery), and no significant adverse effect on public health, public safety, or threatened or endangered species. They would, however, contribute to long-term ethnographic resource cumulative impacts resulting from fish management (specifically euthanizing fish), which constitutes an adverse effect under Section 106 of the NHPA. This effect would be mitigated to the extent possible through an MOA between the NPS, SHPO, and Tribes (NPS 2013h).</p>
Lower Colorado River Multi-Species Conservation Program (DOI 2005)	Management of take permits (while conserving critical habitat and protecting threatened and endangered species)	<p>The program is a cooperative species conservation effort between federal and non-federal entities within the states of Arizona, California, and Nevada. Its goal is to accommodate water diversions and power production while optimizing opportunities for future water and power development and to provide the basis for incidental take permits while conserving critical habitat and working toward the recovery of threatened and endangered species. Potential beneficial impacts to special status species in Lower Basin.</p>

TABLE 4.17-1 (Cont.)

Actions	Impacting Factors	Description of the Action and Its Effect(s)
<i>Reasonably Foreseeable Future Actions</i>		
Special Flight Rules in the Vicinity of GCNP, AZ (14 CFR Part 93, Subpart U)	Reduction of noise in GCNP	Rules to be established to substantially restore natural quiet at GCNP in accordance with the National Parks Overflights Act of 1987 (PL 100-91). Would establish a system of routes, altitudes, flight allocations and flight free zones in the air space in and around GCNP.
Lake Powell Pipeline Project (UBWR 2015)	Construction/operation of pipeline and penstock Construction/operation of hydropower stations Construction/operation of transmission lines Increased water withdrawal from Lake Powell (adjacent to Glen Canyon Dam)	The Utah State legislature has authorized the UBWR to build a pipeline to transfer water from Lake Powell to the Sand Hollow Reservoir near St. George, Utah, to meet water demand in southwestern Utah. The proposed pipeline is currently being evaluated for potential effects on water storage in Lake Powell and related resources, the availability of water for downstream users, habitat conditions, and aquatic species and resources, including sport fisheries (UBWR 2011a,b).
Grand Canyon Escalade (Confluence Partners, LLC 2012a)	Construction/operation of multiple elements (tramway, riverwalk, road, parking lots, and buildings) Increased visitor foot and motorized traffic Increased jobs and gross revenues (to the Navajo Nation)	The Navajo Nation has proposed the 420-ac development project on the Grand Canyon’s eastern rim, on the western edge of the Navajo reservation at the confluence of the Little Colorado and Colorado Rivers. The development would include retail shops, restaurants, a museum, a cultural/visitor center, a hotel, multiple motels, a lodge with patio, roads, and parking lots. It would also include a restaurant, gift shops, an amphitheater, and a riverwalk along the canyon floor. Analysis for this project has not been conducted, so impacts have not been fully determined; however, the construction and operation of the Escalade project could result in adverse impacts on natural and cultural resources in the areas of the Little Colorado River confluence, wilderness, visual resources, and resources of importance to multiple Tribes. It could also result in beneficial impacts to the local economy through increased tourism and job creation.
Red Gap Ranch Pipeline (City of Flagstaff City Council 2013)	Increased groundwater withdrawal from the C-aquifer on the Coconino Plateau Construction/operation of multiple elements (wells, roads, pipelines, and a treatment facility)	In anticipation of a future water supply shortfall, the City of Flagstaff has purchased property on the Red Gap Ranch on which it plans to develop new municipal wells to augment its current supply. The wells would withdraw up to 8,000 acre-feet of groundwater each year from the C-aquifer on the Coconino Plateau. A NEPA review, currently underway, is evaluating the impacts of groundwater withdrawal from the aquifer on base flow feeding the Little Colorado River, Clear Creek, and Chevelon Creek, which ultimately flow into the Colorado River. It is also evaluating the impacts of groundwater conveyance on biological and cultural resources on the Red Gap Ranch property.

TABLE 4.17-1 (Cont.)

Actions	Impacting Factors	Description of the Action and Its Effect(s)
<i>Reasonably Foreseeable Future Actions (Cont.)</i>		
Page-LeChee Water Supply Project (NPS 2009b)	Construction/operation of water intakes and pumping station Construction/operation of a conveyance pipeline Increased water withdrawal from Lake Powell (in the Chains area)	The Page-LeChee would improve the existing water supply system for the city of Page and the LeChee Chapter of the Navajo Nation. It would increase the capacity of water already drawn from Lake Powell; it would include water intakes, a pumping station, and a conveyance pipeline located on the GCNRA.
Four Corners Power Plant (FCPP) and Navajo Mine Energy Project (OSMRE 2015a, b)	Reduced NO _x and PM pollutants emissions	The FCPP, located just north Fruitland, New Mexico (about 160 mi east of Glen Canyon Dam), consists of five pulverized coal-burning steam electric generating units with a total generating capability of 2,100 MW and other ancillary facilities. The proposed lease amendment would extend the life of the powerplant to 2041. Under the proposed alternatives, air emissions would not exceed NAAQS and deposition impacts with 50 km (31 mi) of the FCPP are expected to be negligible. The Arizona Public Service Company plans to close three units (Units 1, 2, and 3) and install SCR controls on the remaining two units (Units 4 and 5) to reduce NO _x and PM pollutants that contribute to regional haze and visibility issues (to benefit the 16 Class 1 Federal Areas, including the GCNP, within 300-km (186-mi) radius of the facility (OSMRE 2015b).
Clean Power Plan Proposed Rule (EPA 2014b)	Reduced CO ₂ emissions	The Clean Power Plan Proposed Rule would reduce atmospheric carbon by limiting the CO ₂ emissions from existing fossil-fuel fired powerplants in the United States. The draft plan would establish state-by-state carbon emissions rate reduction targets with the aim of reducing emissions from the power sector to about 30% below 2005 levels by 2030 (EPA 2014b). The EIA (2015) estimates the proposed rule would result in a reduction of U.S. power sector CO ₂ emissions to about 1,500 million MT/yr by 2025 (levels not seen since the early 1980s). The plan is expected to be finalized in 2015.

TABLE 4.17-1 (Cont.)

Actions	Impacting Factors	Description of the Action and Its Effect(s)
<i>Human Activities Affecting Climate</i>		
	Increased temperatures (air and surface water)	The southwest is already experiencing the effects of climate change, with the decade from 2001 to 2010 being the warmest on record (Garfin et al. 2014; World Meteorological Organization 2014; NAS 2007). Precipitation trends are more variable across the region, but drought-induced water shortages in the Colorado River Basin are a growing concern. Changes in temperature and precipitation patterns could take a toll on the diversity of plant and animal species (e.g., widespread loss of trees due to wildfires). Other possible effects include forest insect outbreaks, reduced crop yields, and an increased risk of heat stress and disruption to electric power generation. The recreational economy could also be affected by a shorter snow season and reduced streamflow (Garfin et al. 2014).
	Increased variability in precipitation and stream flows	
	Drought conditions and water loss (through evaporation and evapotranspiration)	
	Increased risk of wildfires	
	Decreased snowpack and stream flows (due to less late winter precipitation and snowpack sublimation)	
	Seasonal shifts in snowmelt and high stream flows (to earlier in the year)	
	Increased flooding potential (due to earlier snowmelt)	
	Decreased spring and summer runoff (due to decreased snowpack)	
	Lowered lake levels (Lakes Powell and Mead)	
	Increased agricultural water demand (due to increased temperatures)	
	Reduced agricultural yields	
	Insect outbreaks	
	Increased wildfires	
	Reduced plant and animal diversity (widespread tree mortality)	
	Heat threats to human health	

^a New BCMP expected to be implemented with ROD in 2016.

^b NPS notes that except for backfilling, most closure types would be reversible, thereby reducing the impacts of closure on those sites eligible for the *National Register* (NPS 2010b).

1 **4.17.1.1 Past and Present (Ongoing) Actions**
2

3 There are numerous actions documented in decisions, plans, policies, and initiatives that
4 relate directly or indirectly to the operation of Glen Canyon Dam and management of the
5 Colorado River ecosystem (see Section 1.10). These actions are listed below, and establish the
6 current conditions or baseline for the LTEMP.
7

8
9 **Flaming Gorge Dam Operations**
10

11 Since 2006, Reclamation has modified its operation of the Flaming Gorge Dam on the
12 Green River, a major tributary of the Colorado River upstream of Lake Powell, to achieve flows
13 (peak flows, durations, and base flows) and temperature regimes that mimic a more natural
14 hydrograph to protect and recover downstream endangered fish species and their designated
15 critical habitat (Reclamation 2006a).
16

17
18 **Aspinall Unit Operations**
19

20 The Aspinall Unit, managed and operated by Reclamation (in cooperation with various
21 other federal agencies), consists of Blue Mesa, Morrow Point, and Crystal Dams, Reservoirs, and
22 Powerplants on the Gunnison River, a tributary of the Colorado River upstream of Lake Powell.
23 It was originally authorized by the Colorado River Storage Project Act of 1956. In 2012,
24 Reclamation published a Record of Decision (ROD) that details the decision to modify reservoir
25 operations (beginning in 2012) to avoid jeopardizing endangered fish species and their
26 designated critical habitat by allowing higher and more natural downstream spring flows and
27 moderate base flows in the lower Gunnison River (Reclamation 2012g).
28

29
30 **Interim Guidelines for Coordinated Operation of Lake Powell and Lake Mead**
31

32 Management of the Colorado River system must adhere to the various treaties, decrees,
33 statutes, regulations, contracts, and agreements that are collectively known as the Law of the
34 River (Table 1-2). The Law of the River applies mainly to the allocation, appropriation,
35 development, and exportation of the waters within the Colorado River Basin
36 (Reclamation 2012a). In 2007, Reclamation (in cooperation with the Bureau of Indian Affairs
37 [BIA], U.S. Fish and Wildlife Service [FWS], NPS, Western, and the United States Section of
38 the International Boundary and Water Commission) completed an EIS and ROD to propose and
39 adopt specific interim guidelines to address water shortages for the Colorado River Lower Basin
40 and to coordinate operations for Lakes Powell and Mead, especially under drought and low
41 reservoir conditions. These guidelines were established for a 20-year period, which would extend
42 through 2026. The objectives of the interim guidelines are to (1) improve Reclamation's
43 management of the river by considering the effects of water deliveries to Lakes Powell and Mead
44 on water storage and supply, power production, recreation, and other resources; (2) provide users
45 of Colorado River water, especially those in the Lower Basin states, more predictability in future
46 water deliveries, especially during drought and low-reservoir conditions; and (3) provide other

1 mechanisms of storage and delivery of water supplies in Lake Mead to increase the flexibility in
2 meeting water use needs in the Lower Basin states. In addition, the interim guidelines require the
3 Basin states to address future controversies through consultation and negotiation before resorting
4 to litigation (Reclamation 2007a,b).

5
6 Drought conditions in the Colorado River Basin between 2000 and 2007, coupled with
7 increased demands for Colorado River water supplies, resulted in decreased reservoir storage in
8 the basin from 55.8 million ac-ft in 1999 (94% of capacity) to 32.1 million ac-ft in 2007 (54% of
9 capacity). The interim guidelines incorporate three main elements: (1) shortages to conserve
10 reservoir storage; (2) coordinated operation of Lakes Powell and Mead on the basis of specified
11 reservoir conditions to minimize shortages in the Lower Basin and avoid the risk of curtailments
12 of use in the Upper Basin; and (3) water conservation in the Lower Basin to increase retention
13 of water in Lake Mead. The interim guidelines presented in Section XI of the ROD
14 (Reclamation 2007b) define “normal conditions” in Lake Mead as lake levels above elevation
15 1,075 ft AMSL and below elevation 1,145 ft AMSL. They quantify surplus and shortage
16 conditions against these levels and define apportionments to Lower Basin states on this basis.
17
18

19 **Tamarisk Management and Tributary Restoration Project at Grand Canyon** 20 **National Park**

21
22 The NPS continues its efforts to eradicate tamarisk in side canyons, tributaries, developed
23 areas, and springs above the pre-dam water level in GCNP (NPS 2002a,b, 2014g). Tamarisk is a
24 nonnative shrub that was introduced to the United States in the 19th century as an erosion control
25 agent. Since its introduction, the plant has spread throughout the west and has caused major
26 changes to natural ecosystems. The shrub reached the GCNP in the 1920s and by the time Glen
27 Canyon Dam was completed in 1963, it had become a dominant riparian zone species along the
28 Colorado River. The NPS’s ongoing goal is to restore more natural conditions inside canyons
29 along the river in GCNP and to prevent further loss or degradation of existing native biota. To
30 this end, restoration biologists use an adaptive strategy to manage and control tamarisk in the
31 GCNP. Control measures involve a combination of mechanical and chemical methods tailored to
32 site-specific conditions and plant size. These include pulling, cutting to stump level, applying
33 herbicide, and girdling (leaving the dead tree in place for wildlife habitat) (NPS 2014g).
34

35 The tamarisk leaf beetle (*Diorhabda* spp.) was not intentionally introduced, but was
36 discovered in 2009 near Navajo Bridge and at RM 12, and at several locations, including
37 Lees Ferry, in 2010. It is currently found throughout Glen and Grand Canyons (Section 3.6.2).
38 The beetle causes early and repeated defoliation of tamarisk, eventually resulting in mortality.
39 Although the beetle has been associated with widespread defoliation of some tamarisk
40 communities along the river, its long-term effects on tamarisk abundance and distribution in
41 Glen and Grand Canyons is not currently known.
42
43

1 **Colorado River Management**
2

3 The CRMP specifies the actions that NPS follows to protect resources and visitor
4 experience while enhancing recreational opportunities on the Colorado River through GCNP
5 (NPS 2006a,b). The CRMP describes management goals for two geographic sections of the
6 Colorado River: (1) Lees Ferry to Diamond Creek, and (2) Diamond Creek to Lake Mead. The
7 selected action for the Lees Ferry to Diamond Creek section (RM 0 to 226) defines mixed
8 motor/no motor seasons and reduces the maximum group size for commercial groups. It
9 establishes use patterns based on daily, weekly, and seasonal launch limits, provides year-round
10 noncommercial use and a 6.5 month non-motorized use period during the shoulder and winter
11 seasons. Management of the Lower Gorges section from Diamond Creek to Lake Mead (RM 226
12 to 277) involves cooperation between the NPS and the Hualapai Tribe, and provides
13 opportunities for shorter whitewater and smoothwater trips (NPS 2006b).
14
15

16 **Backcountry Management Plan**
17

18 The Backcountry Management Plan defines the concepts, policies, and operational
19 guidelines NPS follows to manage visitor use and protect natural resources in the backcountry
20 and wilderness areas of the GCNP (NPS 1988). The objectives of the Backcountry Management
21 Plan are to provide a variety of backcountry recreational visitor opportunities that are compatible
22 with resource protection and visitor safety. The plan supports the objectives of the CRMP and is
23 currently undergoing revision. A Draft EIS on the proposed plan was recently issued
24 (NPS 2015b).
25
26

27 **Abandoned Mine Lands Closure Plan**
28

29 In 2010, the NPS finalized an EA that evaluated methods to correct health and safety
30 hazards (vertical holes, unstable and falling rock, pooling water, and unsuitable air) at
31 16 abandoned mine lands (AMLs) in GCNP (NPS 2010b). The resources affected by AML
32 closure are historic structures (mine features such as adits, shafts, and cairns, among others) and
33 districts, bats and other wildlife (including federally listed species and species of management
34 concern), visitor experience (including health and safety), and wilderness.
35
36

37 **Fire Management at Grand Canyon National Park**
38

39 The NPS manages wildland fire risk in GCNP through its Fire Management Program, as
40 detailed in its Fire Management Plan (NPS 2012d). The Fire Management Plan employs an
41 adaptive management process to address the areas of firefighting, rehabilitation, hazardous fuels
42 reduction, community assistance, and accountability. Implementation of the plan meets the park
43 goals and objectives for managing park resources and visitor experiences, as identified in the
44 General Management Plan (NPS 1995). The Fire Management Plan also supports the objectives
45 of the Resource Management Plan (NPS 1997). These include protecting human health and
46 safety and private and public property; restoring and maintaining park ecosystems in a natural

1 and resilient condition; interpreting and educating Tribes, stakeholders, and the public about the
2 importance of the natural fire regime; and promoting a science-based program that relies on
3 current and best-available information, as described in Table 3.2 of NPS (1995).
4

6 **Uranium Mining and the Northern Arizona Withdrawal of Public Lands**

7

8 Uranium mineralization in the Grand Canyon region is associated with geologic features
9 called breccia pipes. A breccia pipe is a cylindrical, vertical mass of broken rock (breccia) that
10 typically measures tens of meters across and hundreds of meters vertically. There are
11 1,300 known or suspected breccia pipes in the Grand Canyon region (Spencer and
12 Wenrich 2011). Development of uranium minerals associated with breccia pipes dates back to
13 the 1940s. By the late 1980s, more than 71 breccia pipes had been found to contain ore-grade
14 rock (DOI 2012b). As of 2010, over 23 million lb of uranium (U_3O_8) had been produced from
15 nine breccia pipes (Spencer and Wenrich 2011); the estimated mean undiscovered uranium
16 endowment for the region is about 933.6 million lb (Otton and Van Gosen 2010)
17

18 In January 2012, the Bureau of Land Management (BLM) withdrew from location and
19 entry under the Mining Law of 1872 approximately 1,006,545 ac of federal land in northern
20 Arizona for a 20-year period (DOI 2012b). The withdrawal includes 684,449 ac of federal land
21 administered by BLM north of GCNP (North and East Parcels) and 322,096 ac of federal land
22 administered by the USFS south of GCNP (South Parcel). The purpose of the land withdrawal is
23 to protect the natural, cultural, and social resources in the Grand Canyon watershed from adverse
24 effects related to locatable mineral exploration and development (i.e., uranium mining). The
25 withdrawal would have no effect on the exploration and development of any non-federal lands
26 within its exterior boundaries (with the exception of about 23,993 ac of split estate lands where
27 locatable minerals are owned by the federal government), and the withdrawal area would remain
28 available for the development of federal leasable and salable minerals (e.g., oil and gas leases
29 and sand and gravel permits). The public land laws would still apply (DOI 2012b).
30

31 Although 3,156 mining claims predate BLM's notice of withdrawal in 2009, most of
32 these did not have valid existing rights at the time of the notice and, therefore, cannot be
33 developed during the withdrawal period. The BLM estimates that 11 mines, including four
34 existing uranium mines, could still be developed under the full withdrawal, a level similar to that
35 in the 1980s when the high price of uranium spurred interest in mining (DOI 2012b). Arizona
36 State land parcels and private lands in the region could also be developed (NPS 2013k). Thus,
37 uranium mining, while reduced, will continue throughout the withdrawal period.
38

39 Active exploration for uranium in the region is currently focused on state and private
40 lands located within the Cataract Canyon/Havasu Creek surface and groundwater basins, to the
41 south of GCNP. These lands are adjacent to the Havasupai Reservation, Hualapai Reservation,
42 and the Kaibab National Forest, and are operated near the Boquillas Ranch and other private
43 lands owned by the Navajo Nation (NPS 2013k).
44
45

1 **Comprehensive Fisheries Management below Glen Canyon Dam**
2

3 The NPS is implementing its Comprehensive Fisheries Management Plan for all fish-
4 bearing waters in GCNP and GCNRA below Glen Canyon Dam. The plan was developed in
5 coordination with the Arizona Game and Fish Department, the FWS, Reclamation, and the
6 USGS GCMRC; its purpose is to maintain a thriving native fish community within GCNP, while
7 also maintaining a highly valued recreational trout fishery in the Glen Canyon reach, defined as
8 the 16.5 mi of river downstream from Glen Canyon Dam on the Colorado River in the GCNRA,
9 including Lees Ferry and the mouth of the Paria River (NPS 2013e).

10
11 The Plan’s actions include stocking sterile rainbow trout in Lees Ferry (when there are
12 fishery declines); translocation of native fish species, including the humpback chub; removal of
13 high-risk nonnative fish from selected areas important for native fish; beneficial use of all
14 nonnative fish removed; and the implementation of an experimental adaptive strategy to evaluate
15 the suitability of razorback sucker in western portions of the Grand Canyon (NPS 2013h).

16
17
18 **Lower Colorado River Multi-Species Conservation Program**
19

20 The Lower Colorado River Multi-Species Conservation Program (LCRMSCP)
21 implements and coordinates the Secretary of the Interior’s statutory responsibilities under the
22 ESA (DOI 2005). The program is a cooperative species conservation effort between six federal
23 agencies (Reclamation, BIA, NPS, BLM, Western, and the FWS) and numerous non-federal
24 entities within the states of Arizona, California, and Nevada. Its goal is to accommodate water
25 diversions and power production while optimizing opportunities for future water and power
26 development (lead agency: Reclamation) and to provide the basis for incidental take permits
27 (lead agency FWS) while conserving critical habitat and working toward the recovery of
28 threatened and endangered species as well as reducing the likelihood of additional species being
29 listed. Measures to mitigate the impacts of the incidental take of species covered under the
30 Program are contained in its Habitat Conservation Plan (LCRMSCP 2004). The Habitat
31 Conservation Plan and other program information are available at
32 <http://www.lcrmscp.gov/index.html>.

33
34
35 **4.17.1.2 Reasonably Foreseeable Future Actions**
36
37

38 **Special Flight Rules in the Vicinity of Grand Canyon National Park**
39

40 The NPS will establish new rules to substantially restore natural quiet at GCNP in
41 accordance with the National Parks Overflights Act of 1987 (P.L. 100-91). The rules would
42 create a system of routes, altitudes, flight allocations, and flight-free zones in the air space in and
43 around GCNP.
44
45

1 **Lake Powell Pipeline Project**
2

3 In 2006, the Utah State legislature passed the Lake Powell Pipeline Development Act to
4 authorize the Utah Board of Water Resources (UBWR) to build a pipeline to transfer water from
5 Lake Powell to the Sand Hollow Reservoir near St. George, Utah, to meet water demand in
6 southwestern Utah. The proposed project would consist of (1) building and operating 139 mi of
7 69-in. diameter pipeline and penstock, 35 mi of 30-in. to 48-in. diameter pipeline, and 6 mi of
8 24-in. diameter pipeline; (2) a combined conventional peaking and pumped storage hydropower
9 station; (3) five conventional in-pipeline (booster) hydropower stations; and (4) transmission
10 lines. The booster pumping stations along the length of the pipeline would provide the 2,000-ft
11 lift needed to move the water over the high point within the Grand Staircase-Escalante National
12 Monument. From the high point, water would flow through a series of hydroelectric turbines to
13 make use of the 2,900-ft drop in elevation from the high point to the end of the pipeline in
14 St. George (UBWR 2015; FERC 2011). The Lake Powell intake would be located near the south
15 end of the lake adjacent to Glen Canyon Dam (UBWR 2011a). UBWR plans to have its licenses,
16 permits, and ROD issued sometime in 2015 so construction can begin in 2020 (water delivery
17 would not begin until 2025) (UBWR 2015).
18
19

20 **Grand Canyon Escalade**
21

22 Private developers have proposed to the Navajo Nation, a 420-ac development project,
23 known as the Grand Canyon Escalade, on the Grand Canyon’s eastern rim on the western edge
24 of the Navajo reservation at the confluence of the Little Colorado and Colorado Rivers. The
25 development would include a 1.4-mi-long, eight-person tramway (gondola) to transport visitors
26 3,200 ft from the rim to the canyon floor. On the rim, the development would include retail
27 shops, restaurants, a museum, a cultural/visitor center, a hotel, multiple motels, a lodge with
28 patio, roads, and parking for cars and RVs. It would also include a restaurant, gift shops, an
29 amphitheater, and a riverwalk (with an elevated walkway) along the canyon floor. Analysis for
30 this project has not been conducted, so impacts have not been fully determined; however, the
31 construction and operation of the Escalade project could result in adverse impacts on natural and
32 cultural resources in the areas of the Little Colorado River confluence, wilderness, visual
33 resources, and resources of importance to multiple Tribes. It could also result in beneficial
34 impacts to the local economy through increased tourism and job creation.
35
36

37 **Red Gap Ranch Pipeline**
38

39 In 2006, Reclamation completed a study that projected a water supply shortfall of about
40 3,370 acre-feet/year for the City of Flagstaff (and other towns in Coconino County) by the
41 year 2050 (Reclamation 2006b). To address its shortfall, the City of Flagstaff has purchased
42 property on the Red Gap Ranch (about 34 mi to the east), on which it plans to develop new
43 municipal wells to augment its current supply. The wells would withdraw up to 8,000 acre-feet
44 of groundwater each year from the C-aquifer (on the Coconino Plateau) and send it via pipeline
45 to the City (City of Flagstaff City Council 2013). Because the pipeline crosses federal land and is
46 partially funded with federal dollars, the proposed project is currently undergoing a NEPA

1 review (EA). The scope of the EA is to evaluate the impacts of groundwater withdrawal on the
2 base flow that feeds the Little Colorado River, Clear Creek, and Chevelon Creek (which
3 ultimately feed the Colorado River), as well as the impacts the conveyance of groundwater
4 (including the construction of pipelines, roads, and a treatment facility) could have on biological
5 and cultural resources on the Red Gap Ranch property.
6
7

8 **Page-LeChee Water Supply Project**

9

10 The Page-LeChee water supply project is a water supply facility providing domestic
11 water supply for the city of Page and the LeChee Chapter of the Navajo Nation (NPS 2009b).
12 The proposed project would improve the existing system (consisting of three pumps operating at
13 3,050 gpm) and increase the capacity of water already drawn from Lake Powell; it would include
14 water intakes, a pumping station, and a conveyance pipeline located on the GCNRA (from Lake
15 Powell to a tie-in point on the existing system near U.S. 89 between the Glen Canyon rim and the
16 water treatment plant in Page).
17
18

19 **Four Corners Power Plant and Navajo Mine Energy Project**

20

21 The Office of Surface Mining Reclamation and Enforcement (OSMRE) has completed a
22 final EIS for the lease amendment with the Navajo Nation that would extend the life of the Four
23 Corners Power Plant (FCPP) to 2041 (OSMRE 2015a, b). The FCPP, located just north
24 Fruitland, New Mexico (about 160 mi east of Glen Canyon Dam), consists of five pulverized
25 coal-burning steam electric generating units with a total generating capability of 2,100 MW and
26 other ancillary facilities, including Morgan Lake and Morgan Lake Dam, fly ash storage silos
27 and bottom ash dewatering bins, three switchyards, an intake canal, and access road
28 (OSMRE 2015b). As part of the proposed action, the Arizona Public Service Company would
29 close three units (Units 1, 2, and 3) and install selective catalytic reduction (SCR) controls on the
30 remaining two units (Units 4 and 5) to reduce NO_x and particulate matter (PM) pollutants that
31 contribute to regional haze and visibility issues (to benefit the 16 Class 1 Federal Areas,
32 including the GCNP, within 300-km (186-mi) radius of the facility (OSMRE 2015b). The
33 proposed action would also include the renewal of the transmission line right-of-way that
34 connects the powerplant to the power grids in Arizona and New Mexico and the development of
35 a new 5,600-ac mine area, the Pinabete Mine Permit area, to supply coal to the powerplant for up
36 to 25 years (beginning July, 2016). The Pinabete Mine area is a surface coal mining and
37 reclamation operation located near the existing Navajo Mine in San Juan County, New Mexico
38 (OSMRE 2015c).
39
40

41 **EPA's Clean Power Plan Proposed Rule for Existing Powerplants**

42

43 The Clean Power Plan Proposed Rule is being developed by the U.S. Environmental
44 Protection Agency (EPA) under Section 111(d) of the Clean Air Act (CAA) to reduce
45 atmospheric carbon by limiting the CO₂ emissions from existing fossil-fuel fired powerplants in
46 the United States. The final plan, released in October 2015, establishes state-by-state carbon
47 emissions rate reduction targets with the aim of reducing emissions from the power sector to

1 about 30% below 2005 levels by 2030 (EPA 2014b, 2015c). The EIA (2015) estimates the
2 proposed rule would result in a reduction of power sector CO₂ emissions to about 1,500 million
3 MT/yr by 2025, levels not seen since the early 1980s. The plan is expected to be finalized in
4 2015.

7 **4.17.2 Climate-Related Changes**

9 The southwest is already experiencing the effects of climate change (Garfin et al. 2014).
10 The decade from 2001 to 2010 was the warmest on record, with temperatures almost 1.1°C
11 higher than historic averages (Garfin et al. 2014; World Meteorological Organization 2014).
12 Precipitation trends are more variable across the region, but drought-induced water shortages in
13 the Colorado River Basin are a growing concern, prompting federal and state agencies, Tribes,
14 and other stakeholders to develop adaptation and mitigation strategies to address imbalances
15 between water supply and demand in the coming years (Garfin et al. 2014; NAS 2007;
16 Reclamation 2007b, 2012c). Section 4.16 provides a discussion of climate change as related
17 to the LTEMP.

19 Higher temperatures in the Colorado River Basin have resulted in less precipitation
20 falling and being stored as snow at high elevations in the Upper Basin (the main source of runoff
21 to the river), increased evaporative losses, and a shift in the timing of peak spring snowmelt
22 (and high streamflow) to earlier in the year (NAS 2007; Christensen et al. 2004; Jacobs 2011).
23 These effects in turn have exacerbated competition among users (farmers, energy producers,
24 urban dwellers), as well as effects on ecological systems, during a time when due to a rapidly
25 rising population water demand has never been higher (Garfin et al. 2014). The combination of
26 decreasing supply and increasing demand will present a challenge in meeting the water delivery
27 commitments outlined in the Colorado River Compact of 1922 (apportioning water between the
28 Upper and Lower Basins) and the United States–Mexico Treaty of 1944 (which guarantees an
29 annual flow of at least 1.5 million ac-ft to Mexico). In 2007, DOI adopted interim guidelines
30 (Reclamation 2007b) to specify modifications to the apportionments to the Lower Basin states in
31 the event of water shortage conditions (see section above).

33 Changes in temperature and precipitation patterns attributed to climate change could also
34 take a toll on the region’s rich diversity of plant and animal species (e.g., widespread loss of trees
35 due to wildfires). Other possible effects include forest insect outbreaks, reduced crop yields, and
36 an increased risk of heat stress and disruption to electric power generation (during summer heat
37 waves). The recreational economy could also be affected by a shorter snow season and reduced
38 streamflow (Garfin et al. 2014). Such effects are likely to continue well into the foreseeable
39 future (NAS 2007).

42 **4.17.3 Cumulative Impacts Summary by Resource**

44 The following sections discuss the past, present, and reasonably foreseeable future
45 actions, including the LTEMP alternatives, that could contribute to cumulative impacts on
46 resources within the project area. Table 4.17-2 provides a summary of these contributions by
47 resource area.

1 **TABLE 4.17-2 Summary of Cumulative Impacts and Incremental Contributions under LTEMP Alternatives**

Resource/System	Region of Influence	Contributors to Cumulative Impacts	Contributions of LTEMP Alternatives to Cumulative Impacts
Water Resources	Colorado River between Glen Canyon Dam and Lake Mead; lakes Powell and Mead	Projected future changes in flow due to increased water demand (as a result of population growth and development), and decreased water supply, drought, and increased water temperature attributed to climate change could be the greatest contributors to adverse impacts on Colorado River flows, storage in lakes Powell and Mead, and water quality (temperature and salinity). The 2007 Interim Guidelines are improving water supply conditions through increased water conservation efforts, which should provide more predictability in water supply to users in the Basin States (especially the Lower Basin). They are also improving water temperature and water quality in lakes Powell and Mead.	The proposed action is consistent with the 2007 Interim Guidelines for annual water deliveries. The contribution of the proposed action to cumulative impacts would be negligible compared to the effects of past, present, and reasonably foreseeable future actions. With the exception of Alternative B, the LTEMP alternatives would result in slightly greater summer warming and a slightly increased potential for bacteria and pathogens along shorelines.
Sediment Resources	Colorado River between Glen Canyon Dam and Lake Mead; inflow deltas in lake Mead	Potential future hydrology in the Colorado River (as determined by the 2007 Interim Guidelines), including the effects of climate change, could affect tributary sediment delivery (supply), fine sediment transport, sandbar formation, and lake delta formation over the long term. Glen Canyon Dam and Lake Powell trap most of the mainstem Colorado River sediment supply (post-dam sediment supplies less than 10% of the pre-dam supply). Implementation of HFEs could result in an improvement in sandbar building.	LTEMP alternatives are expected to improve sediment conditions to varying degrees by conserving sediment and building sandbars at higher elevations. Alternatives with the most HFEs (Alternatives C, D, E, F, and G) have the highest sandbar building potential. Alternative A has the lowest sandbar building potential. The proposed action's contribution to cumulative impacts would be negligible compared to the effects of past, present, and reasonably foreseeable future actions.

4-399

TABLE 4.17-2 (Cont.)

Resource/System	Region of Influence	Contributors to Cumulative Impacts	Contributions of LTEMP Alternatives to Cumulative Impacts
Natural Processes	Colorado River ecosystem in Glen, Marble, and Grand Canyons	Projected future changes in flow due to increased water demand (as a result of population growth and development) and decreased water supply (and sediment supply), drought, and increased water temperature attributed to climate change would contribute to adverse impacts on natural processes through changes in Colorado River flows, sediment supply, and temperature. Implementation of HFES could result in an improvement in sandbar building.	Compared to Alternative A, Alternatives C, D, F, and G are expected to increase sediment conservation, increase the stability of nearshore habitats, and provide slightly warmer water temperatures. The proposed actions contribution to cumulative impacts would be negligible compared to the effects of past, present, and reasonably foreseeable future actions.
Aquatic Ecology	Colorado River between Glen Canyon Dam and Lake Mead	<p>Aquatic resources would be affected by changes in flow due to increased water demand (as a result of population growth and development); decreased water supply, drought, and increased water temperature attributed to climate change; and other foreseeable actions (related to fish management and uranium mining). Drought conditions (and actions such as the Lake Powell pipeline project) would result in lower reservoir elevations and benefits to aquatic resources associated with warmer release temperatures. Warmer water temperatures, however, could also result in adverse effects if they increase the distribution of nonnative species adapted to warm water (e.g., fish parasites). 2007 Interim Guidelines determine annual volume and equalization years may increase trout production and river temperature both of which may impact HBC populations.</p> <p>Translocation of native fish species (humpback chub) from the Little Colorado River to other tributaries within the Grand Canyon would have a beneficial (protective) impact on aquatic resources.</p>	Alternatives with higher fluctuation levels (Alternatives B and E) have lower trout numbers and slightly higher humpback chub numbers, but less nearshore habitat stability and aquatic productivity. The proposed action's contribution to cumulative impacts, however, would be negligible compared to the effects of past, present, and reasonably foreseeable future actions.

TABLE 4.17-2 (Cont.)

Resource/System	Region of Influence	Contributors to Cumulative Impacts	Contributions of LTEMP Alternatives to Cumulative Impacts
Vegetation	Riparian zone along the Colorado River between Glen Canyon Dam and Lake Mead	<p>Lower regional precipitation with climate change would result in a shift to more drought-tolerant species in the New High Water Zone; those in the Old High Water Zone would continue to decline. Drought conditions would favor nonnative tamarisk (which is tolerant of drought stress). However, tamarisk control efforts by the NPS and possibly the effects of the tamarisk leaf beetle and splendid tamarisk weevil would increase tamarisk mortality and improve conditions for native shrubs over time.</p> <p>Feral burros contribute to impacts on riparian vegetation in the Old High Water Zone (by reducing vegetation and decreasing species diversity); recreational visitors may also contribute to vegetation loss and the introduction of exotic plant species.</p>	<p>Most alternatives, including Alternative A, result in a decrease in native community cover and wetlands. Alternative D is the only alternative that results in an overall improvement in vegetation. The program’s contribution to cumulative impacts, however, would be negligible compared to the effects of past, present, and reasonably foreseeable future actions.</p>
Wildlife	Colorado River corridor between Glen Canyon Dam and Lake Mead	<p>Cumulative impacts on aquatic resources and riparian vegetation (as described in the above entries) affect riparian and terrestrial wildlife. Wildlife may also be affected by other future actions and basin-wide trends. Increased water demand and lower flows downstream of Glen Canyon Dam could stress riparian and wetland vegetation, affecting both wildlife habitats and the wildlife prey base. Warmer discharges (attributed to climate change) would likely increase algae and invertebrates, increasing the prey base for some species.</p> <p>Vegetation management could adversely affect birds in the short term, but are expected to provide benefits in the long term. Wildlife disturbance could result from various actions, including uranium mining, the Grand Canyon Escalade Project, and recreational activities (hiking, rafting, fishing, and camping). Habitat loss is a concern for those projects involving the construction of roads, effluent ponds (mining), and buildings.</p>	<p>Most alternatives would have little effect on most wildlife species. Alternatives with more fluctuations, and less-even monthly release volumes (Alternatives A and B), would have greater impact on species that use nearshore habitats or feed on insects with both terrestrial and aquatic life stages. The proposed action’s contribution to cumulative impacts, however, would be negligible compared to the effects of past, present, and reasonably foreseeable future actions.</p>

TABLE 4.17-2 (Cont.)

Resource/System	Region of Influence	Contributors to Cumulative Impacts	Contributions of LTEMP Alternatives to Cumulative Impacts
Cultural resources	Cultural sites within Glen and Grand Canyons	Cultural resources are in an ongoing state of deterioration and natural erosive processes continue to destabilize these sites. Visitor traffic to GCNP exacerbates deterioration as artifacts exposed by erosion are moved or removed from the site. These effects are offset by enforcement of NPS's Backcountry Management Plan. It is not clear whether erosive processes will increase (with intense precipitation events) or decrease (with decreased precipitation) in the project area as a result of climate change. Ongoing dam operations may affect sediment availability, resulting in wind transport effects on GCNP cultural sites and reservoir shoreline cultural sites.	Alternatives with extended-duration HFEs (Alternatives D and G) could adversely impact terraces that support cultural resources in Glen Canyon. Alternatives with more HFEs (e.g., Alternatives C, D, E, F, and G) could provide for greater protection of sites by providing more sand for wind transport to these sites. The proposed action's contribution to cumulative impacts, however, would be negligible compared to the effects of past, present, and reasonably foreseeable future actions.
Tribal resources	Glen, Marble, and Grand Canyons	<p>Many Tribes regard the canyons as sacred space, the home of their ancestors, the residence of the spirits of their dead, and the source of many culturally important resources. Development related to projects like the Lake Powell Pipeline and uranium mining in the region, as well as fish/vegetation management practices, have ongoing adverse impacts on Tribe members. Actions and basin-wide trends affecting aquatic life, vegetation, and wildlife (as described above) would also affect resources of value to Tribes.</p> <p>Continued use of the riparian zone by visitors has the potential to damage places of cultural importance to the Tribes.</p>	All alternatives except Alternative F include either mechanical removal of trout or TMFs and may have an adverse impact to Tribes. Therefore, every alternative but Alternative F would contribute to cumulative impacts.

4-402

TABLE 4.17-2 (Cont.)

Resource/System	Region of Influence	Contributors to Cumulative Impacts	Contributions of LTEMP Alternatives to Cumulative Impacts
Recreation, visitor use and experience	Colorado River and associated recreational sites between Glen Canyon Dam and Lake Mead	<p>The HFE protocol has had a beneficial effect on camping and beach access (and therefore visitor use and experience) because it has a direct effect on sediment transport and deposition. Other actions taken by the NPS, as described in various management plans (tamarisk management, GCNP backcountry, noise and special flight rules, fire), also benefit visitor use and experience. The CRMP (which regulates boating and rafting) and the Comprehensive Fisheries Management Plan and Non-Native Fish Control Program are protective of natural/cultural resources and also have long-term beneficial effects on recreation and visitor experience.</p> <p>Warming water temperatures (and reduced flows below Glen Canyon dam) attributed to climate change could affect the health of the trout fishery below the dam, thus contributing to adverse cumulative impacts on recreation.</p>	<p>Most alternatives would result in a reduction in navigation concerns (with the exception of Alternative B), lower catch rates, and increased camping area (with the greatest potential increase in camping area under Alternative G and higher catch rates under Alternatives F and G). The proposed action's contribution to cumulative impacts, however, would be negligible compared to the effects of past, present, and reasonably foreseeable future actions.</p>
Wilderness	Colorado River and associated recreational and wilderness sites between Glen Canyon Dam and Lake Mead	<p>The HFE protocol and other actions taken by the NPS, as described in various management plans (the CRMP, tamarisk management, GCNP backcountry, noise and special flight rules, fire) would benefit wilderness values and experience (although noise and visual effects associated with some actions diminish these values over the short term). The Grand Canyon Escalade would contribute to adverse impacts on visitors seeking solitude or a wilderness experience due to its visual and noise effects and the presence of infrastructure, all of which are incompatible with the character of GCNP.</p> <p>Basin-wide effects related to climate change (e.g., reduced water availability) could diminish wilderness values and experience by reducing opportunities for solitude.</p>	<p>Disturbance from non-flow actions would occur under all alternatives; the most crowding at rapids would occur under Alternative E; alternatives with greater fluctuations (e.g., Alternatives A, B, and E) could affect wilderness character. The program's contribution to cumulative impacts, however, would be negligible compared to the effects of past, present, and reasonably foreseeable future actions</p>

TABLE 4.17-2 (Cont.)

Resource/System	Region of Influence	Contributors to Cumulative Impacts	Contributions of LTEMP Alternatives to Cumulative Impacts
Visual resources	Shorelines and waters of the Colorado River between Glen Canyon Dam and Lake Mead; shorelines of lakes Powell and Mead; and the general landscape in the project area	Projected future declines in lake levels due to increased water demand, decreased water supply, the planned Lake Powell Pipeline project, and drought attributed to climate change could increase the likelihood of exposure of calcium carbonate rings and sediment deltas in lakes Powell and Mead. Infrastructure associated with the Lake Powell Pipeline project (pipeline, facilities, viewing platforms, and transmission lines), uranium mining, vegetation changes, and elements of the Grand Canyon Escalade development would also add to visual contrast and noticeable changes in the existing landscape.	LTEMP alternatives do not vary with respect to their impacts on visual resources. the proposed action’s contribution to cumulative impacts would be negligible compared to the effects of past, present, and reasonably foreseeable future actions
Hydropower	Utilities and their customers who purchase power generated by Glen Canyon Dam Western Area Power Administration, Upper Colorado Basin Fund, environmental programs funded by CRSP power revenues; Upper Basin State apportionment-funded projects	<p>Increased demand for electricity in the service territories of the eight largest Western customer utilities and planned retirement of existing powerplant generating capacity would require an estimated 4,820 MW of new capacity to be built over the next 20 years.</p> <p>Changes in operations at Glen Canyon Dam since construction of the facility have resulted in reductions in generating capacity. Changes in operations under LTEMP alternatives could reduce available generating capacity further, necessitating the purchase of lost capacity from other sources and increasing the wholesale power rates to entities allocated preference power. This would consequently increase customer utility capacity costs and residential utility bills over time.</p>	Alternatives with higher fluctuation levels (Alternatives A, B, D, and E) achieve higher generation value and capacity, especially if more water is released in the high-demand months of July and August. However, the proposed action’s contribution to cumulative impacts would be small compared to the effects of past, present, and reasonably foreseeable future actions.

4-404

TABLE 4.17-2 (Cont.)

Resource/System	Region of Influence	Contributors to Cumulative Impacts	Contributions of LTEMP Alternatives to Cumulative Impacts
Socioeconomics and environmental justice	Six-county region in the vicinity of the Colorado River between lakes Powell and Mead; recreational resources, including Lake Powell, Lake Mead, and the Grand Canyon (Colorado River)	<p>Projected future changes in lake levels and river flow due to increased water demand, decreased water supply, and drought attributed to climate change could be the greatest contributors to adverse impacts on the recreational use values associated with fishing, day rafting, and whitewater boating. The Grand Canyon Escalade would likely increase recreational visitation and expenditure rates along the Colorado River.</p> <p>The annual release volume from Glen Canyon Dam, as determined by the 2007 Interim Guidelines, also affects recreation economics.</p> <p>NPS regulates the number of boating trips (specified in the CRMP and the Comprehensive Fisheries Management Plan). Therefore, regional economics of these activities are not expected to change in the foreseeable future.</p>	<p>LTEMP alternatives result in relatively minor changes in use value and economic activity associated with lake and river recreation, and in residential retail rates. Environmental justice issues are associated with alternatives that incorporate frequent trout control actions (Alternatives C, D, and G), or result in increased economic impacts on Tribes associated with the cost of electricity (Alternatives F and G). The proposed action's contribution to cumulative impacts would be negligible compared to the effects of past, present, and reasonably foreseeable future actions</p>

TABLE 4.17-2 (Cont.)

Resource/System	Region of Influence	Contributors to Cumulative Impacts	Contributions of LTEMP Alternatives to Cumulative Impacts
Air quality and climate change	GCNP and the 11-state Western Interconnection region	<p>The construction of new (and the renewal of existing) fossil fuel-fired powerplants to meet increased energy demands from population and industrial growth in the region, coupled with drought conditions brought on by climate change (which increase the potential for wildfires and dust storms), could increase visibility degradation in the foreseeable future. The natural scattering of light would continue to be the main contributor to visibility degradation (haze) in the region, including GCNP. Other significant contributors would include wildfires, controlled burns, windblown dust, and emissions from metropolitan areas (manufacturing, coal-fired powerplants, and combustion sources like diesel engines).</p> <p>Hydropower generation at Glen Canyon Dam does not generate air emissions; however, dam operations can affect ambient air quality by causing a loss of generation that is offset by generation from coal, natural gas, or oil units. Under baseline operations (Alternative A), emissions of SO₂ and NO_x generated by powerplants affected by Glen Canyon Dam operations would be about 9.9% and 3.0% of the total emissions over the Western Interconnection region, respectively. Air quality impacts due to emissions under the other alternatives would be negligible because they would be only slightly increased or decreased relative to the baseline. Increases in GHG emissions associated with changes in operations under LTEMP alternatives would be negligible.</p> <p>The EPA’s Clean Power Plan Proposed Rule would have a beneficial impact on the air quality in the region by mandating reductions in CO₂ emissions from fossil fuel-fired powerplants. The closure of three coal-burning units at the FCPP would reduce levels of NO_x and PM pollutants that contribute to regional haze and visibility issues in the GCNP.</p>	LTEMP alternatives are expected to have negligible differences with respect to their impacts on air emissions including GHGs. The contribution of the proposed action to cumulative impacts would be negligible compared to the effects of past, present, and reasonably foreseeable future actions

1 The physical presence and design constraints of Glen Canyon Dam have created a new
2 baseline condition for resources within the Colorado River corridor, from Lake Powell and the
3 dam downstream and west to Lake Mead. Current safety and design requirements limit flow
4 through the dam to no more than 45,000 cfs, about 53% of its historical maximum flow.
5 Management of water flow within the river system is also constrained by the various treaties,
6 decrees, statutes, regulations, contracts, and agreements that are collectively known as the Law
7 of the River. Recent drought conditions in the Colorado River Basin have necessitated further
8 regulation (i.e., the 2007 Interim Guidelines) to reduce apportionments to the Lower Basin states
9 during periods of declining reservoir storage. The water supply and demand equation is further
10 stressed by the challenges of increasing demand in the seven Basin States (due to a rising
11 population) and the temperature variability and drought attributed to climate change, which are
12 projected to reduce flows into the foreseeable future.

13
14 As described in resource-specific sections in this chapter, the LTEMP alternatives are
15 expected to differ in the types and magnitude of impacts on specific resources. Against the
16 backdrop of past, present, and reasonably foreseeable future actions, however, the incremental
17 effects of the LTEMP alternatives, as described in the following sections, are expected to be
18 relatively minor contributions to cumulative impacts along the Colorado River corridor or within
19 the basin at large.

20 21 22 **4.17.3.1 Water Resources**

23
24 Although LTEMP alternatives differ in monthly, daily, and hourly flows all alternatives
25 comply with the 2007 Interim Guidelines. As a consequence, the impacts of alternatives do not
26 vary in their contribution to cumulative impacts on water supply and delivery.

27
28 Current water quality conditions and characteristics of Lake Powell (Section 3.2.2.1),
29 Colorado River below Glen Canyon Dam (Section 3.2.2.2), and Lake Mead (Section 3.2.2.3)
30 reflect the effects of past and present (ongoing) actions. Before Glen Canyon Dam was
31 constructed, the river was characterized by wide natural fluctuations in water quality
32 characteristics (e.g., temperature, salinity, turbidity, and nutrients). In the post-dam era, these
33 variations are moderated and the river has seen an overall improvement in water quality. Future
34 water quality would likely be affected most by increased water demand and climate change.
35 Although most alternatives would likely result in a slightly increased potential for bacteria and
36 pathogens along shorelines, the contribution of continued operations under the LTEMP to
37 cumulative impacts on water quality is expected to be negligible regardless of which alternative
38 is selected.

39
40 As the population in the Basin States grows and expands, municipal, industrial, and
41 agricultural water demand continues to increase. In its 2013 study, Reclamation concluded that
42 the total consumptive use and loss (i.e., surface water and groundwater depletions and
43 evaporative losses) for the Arizona portion of the Upper Colorado River Basin (covering about
44 6,900 mi²) was 35,037 ac-ft, more than half of which is water pumped directly from Lake Powell
45 and used by the Navajo Generating Station (Reclamation 2014e).

1 Urban runoff, industrial releases, and municipal discharges are considered some of the
2 leading nonpoint sources of contaminants to surface waters (EPA 2004). Areas of intensive
3 agriculture can have an adverse effect on the water quality as a result of the salinity, nutrients,
4 pesticides, selenium, and other trace elements that are common constituents in agricultural
5 runoff. As a result, water management and efficient water use (as is the goal of the 2007 Interim
6 Guidelines) become important variables in the Colorado River supply and demand equation
7 (Beckwith 2011). The interim guidelines have improved water supply conditions through
8 increased water conservation efforts, which in turn are providing more predictability in water
9 supply to users in the Basin States (especially the Lower Basin).

10
11 The general picture for climate change, as it relates to Colorado River Basin hydrology,
12 includes decreased inflow to the reservoir system (e.g., lower precipitation) and greater losses
13 (e.g., evapotranspiration associated with higher temperatures and increased demand from the
14 growing population). Climate change is expected to result in more frequent and severe drought
15 conditions in the Southwest. Meeting increasing water needs (e.g., the Lake Powell Pipeline
16 project and the Page-LeChee water supply project) will likely lead to lower reservoir levels in
17 Lake Powell, which may already be affected by increased evaporation associated with higher air
18 temperatures. As discussed in Section 4.2.2, decreasing the elevation of Lake Powell can lead to
19 warmer water discharges from Glen Canyon Dam and increased water temperatures downstream.

20 21 22 **4.17.3.2 Sediment Resources**

23
24 The construction and presence of Glen Canyon Dam has affected Glen, Marble and
25 Grand Canyons by (1) reducing the sediment supply, and by (2) reducing the annual peak flows.
26 Among the actions considered under LTEMP, HFE releases (which are highest under
27 Alternatives C, D, E, F, and G) have the greatest impact on sediment resources (and sandbar
28 building potential), although variability in hydrology or sediment supply from tributary inputs
29 has a greater impact than HFEs. Cumulative impacts that affect this variability in hydrology and
30 sediment supply (such as climate change) have the potential to affect sediment resources in the
31 future.

32
33 It has been estimated that the post-dam sand supply to Marble Canyon is less than 10% of
34 the pre-dam supply (Topping et al. 2000a; Topping, Rubin, Nelson et al. 2000; Wright,
35 Schmide et al. 2008), with the majority of the sediment evacuation between the dam and
36 Phantom Ranch (RM 87) occurring during the three decades following dam construction. The
37 reduced sediment supply would move downstream at different rates in the various LTEMP
38 alternatives, but sediment supply to Marble and Grand Canyons would not differ among the
39 alternatives. The 1996 ROD modifications to the flow regime resulted in benefits for the building
40 and retention of sandbars

41
42 Future climate change implications on sediment resources are highly variable and cannot
43 be accurately quantified. Conceptually, climate change can affect the sediment resource in two
44 ways: by changing the hydrology in the drainage area upstream of Glen Canyon Dam, and by
45 changing the hydrology in the drainage area downstream of Glen Canyon Dam, especially in the
46 drainage area of primary sediment contributors such as the Paria River and the Little Colorado

1 River. A drier future hydrology in these drainage areas could decrease the availability of sand in
2 Marble and Grand Canyons.

3 4 5 **4.17.3.3 Natural Processes**

6
7 Cumulative impacts on natural processes (water flow, water temperature, and sediment
8 supply) reflect those discussed under water resources (Section 4.17.3.1) and sediment resources
9 (Section 4.17.3.2). Although some of the LTEMP alternatives could affect these resources
10 (e.g., potential sandbar growth through implementation of HFE releases, which is greatest under
11 Alternatives C, D, E, F, and G), the incremental effects of the alternatives are not anticipated to
12 contribute significantly to cumulative impacts on natural processes along the Colorado River
13 corridor or within the basin at large. Implementation of HFEs could result in an improvement in
14 sandbar building over the long term. Climate change (and its effects on water flow, water
15 temperature, and sediment supply), however, would likely have a greater effect on natural
16 processes than any of the LTEMP alternatives.

17 18 19 **4.17.3.4 Aquatic Ecology**

20
21 Section 3.5.1 describes the current conditions of the aquatic food base in the Colorado
22 River downstream of Glen Canyon Dam. The current state of the aquatic food base reflects the
23 effects of past and present (ongoing) actions; Section 4.5.3 discusses potential impacts of the
24 various LTEMP alternatives. The aquatic food base may also be affected by other reasonably
25 foreseeable actions, particularly climate change, dam modification, water use, introduction of
26 nonnative species, and uranium mining.

27
28 Population growth, industrial development, and the warming associated with climate
29 change will act in concert to increase demand for water (Schindler 2001). Climate change is also
30 expected to result in more frequent and severe drought conditions in the Southwest, which will
31 continue to tax water supplies. Combined with increased evaporation associated with higher
32 temperatures, meeting water needs would lead to lower reservoir levels in Lake Powell. The
33 Lake Powell Pipeline Project would also contribute to lower Lake Powell reservoir elevations
34 (FWS 2011c). Lowering of Lake Powell elevations can lead to warmer water discharges from
35 Glen Canyon Dam. The Red Gap Ranch Pipeline, which would withdraw groundwater
36 contributing to the base flow of the Little Colorado River, could reduce habitat availability and
37 suitability in the Little Colorado River with subsequent adverse effects on humpback chub and
38 designated critical habitat, although the magnitude of these impacts have not been quantified.

39
40 Warmer water temperatures would likely increase production rates of algae and
41 invertebrates (Woodward et al. 2010; FWS 2011c). Lower levels of Lake Powell may also result
42 in increases in the composition and density of zooplankton downstream of Glen Canyon Dam,
43 because waters would be withdrawn closer to the surface (Reclamation 1995). However, warmer
44 temperatures, particularly in winter, may allow many invertebrate species to complete their life
45 cycles more quickly (Schindler 2001). For example, if stream temperatures are raised by only a
46 few degrees in winter, many aquatic insects that normally emerge in May or June may emerge in

1 February or March and face death by freezing or be prevented from mating because of being
2 inactivated by low air temperatures. In addition, increases in stream temperatures may cause an
3 exaggeration in the separation of the emergence of males and females (e.g., males may emerge
4 and die before females emerge) (Nebeker 1971). Temperatures above the optimum can lead to
5 the production of small adults and lower fecundity (Vannote and Sweeney 1980).

6
7 Warmer water temperatures can expand the distribution of nonnative species adapted to
8 warmer temperatures. This includes fish parasites such as the Asian tapeworm, anchor worm,
9 and nonnative crayfish. Increased zooplankton due to climate change may increase abundance of
10 cyclopoid copepods. All cyclopoid copepod species appear to be susceptible to infection by, and
11 therefore serve as intermediate hosts for, the Asian tapeworm (Marcogliese and Esch 1989).
12 Crayfish can prey on fish eggs and larvae and can diminish the abundance and structure of
13 aquatic vegetation such as filamentous algae through grazing (FWS 2011c). Nonnative crayfish
14 are present in Lake Powell (northern or virile crayfish [*Orconectes virilis*]) and Lake Mead (red
15 swamp crayfish [*Procambarus clarkii*]). Warmer temperatures may allow the crayfish to expand
16 into the mainstem of the Colorado River either downstream of Lake Powell or upstream of Lake
17 Mead.

18
19 As discussed in Section 3.5.1, some nonnative species introductions occurred in order to
20 supplement the aquatic food base (e.g., *Gammarus*, snails, and midges); while accidental
21 introductions have occurred via fish stocking and recreational fishing, often with detrimental
22 effects on both lower trophic levels or fish species (e.g., the New Zealand mud snail and parasitic
23 trout nematode [*Truttaedacnitis truttae*]). The quagga mussel (*Dreissena bugensis*), which is
24 established in Lake Powell, may develop viable populations in the mainstem of the Colorado
25 River, at least within the Glen Canyon reach.

26
27 Concern has been raised about the diatom *Didymosphenia geminata* (“didymo”) becoming established in the Colorado River. High-density blooms of didymo are frequent in
28 rivers directly below impoundments. In these river reaches, stable flows and fairly constant
29 temperatures favor development of large masses of didymo (see Spaulding and Elwell 2007).
30 Didymo can form nuisance benthic growths that extend for more than 1 km and persist for
31 several months (Spaulding and Elwell 2007). Mayflies, stoneflies, caddisflies, and dragonflies
32 have an inverse relationship with didymo coverage, while midges and aquatic worms dominate
33 didymo-covered areas (Larson and Carreiro 2008). Nevertheless, the presence of didymo has
34 been associated with increased periphyton biomass and increased invertebrate densities and
35 richness (Kilroy et al. 2009; Gillis and Chalifour 2010). Given the large amounts of non-
36 nutritious stalk material present on stream substrates in affected areas, didymo is predicted to
37 have deleterious effects on native fish, especially those that inhabit benthic habitats, consume
38 benthic prey, and nest beneath or between cobbles (see Spaulding and Elwell 2007). Didymo is
39 present in waters from 4 to 27°C (39 to 81°F) (Spaulding and Elwell 2007), so warming would
40 not be a factor in its occurrence in the Colorado River. However, development of didymo blooms
41 likely requires both low mean discharge and variation in discharge. Scouring events usually
42 remove didymo stalk material from substrates (Kirkwood et al. 2007).

43
44
45 Uranium mining peaked in the 1980s in the Grand Canyon region, but there is now a
46 renewed interest due to increases in uranium prices. Increased uranium mining (on state and

1 private lands) could increase the amount of uranium, arsenic, and other trace elements in local
2 surface water and groundwater flowing into the Colorado River (Alpine 2010). Uranium, other
3 radionuclides, and metals associated with uranium mines can affect the survival, growth, and
4 reproduction of aquatic biota.

5
6 Aquatic biota and habitats most likely to be affected during mine development and
7 operation are those associated with small, ephemeral, or intermittent drainages. Impacts on
8 aquatic biota and habitats from the accidental release of regulated or hazardous materials into
9 ephemeral drainages would be localized and small, especially if a rapid response to a release is
10 undertaken. The accidental spill of uranium ore into a permanent stream or river such as Kanab
11 Creek would potentially pose a localized short-term impact on the aquatic resources. However,
12 the potential for such an event is extremely low. Most ore solids would settle in the waterbody
13 within a short distance from a spill site (Edge Environmental, Inc. 2009). It is expected that
14 expedient and comprehensive cleanup actions would be required under U.S. Department of
15 Transportation regulations and that an emergency response plan would be in place for
16 responding to accidents and cargo spills (Edge Environmental, Inc. 2009). Overall, the potential
17 for impacts on aquatic biota from an accidental spill would be small to negligible. Spencer and
18 Wenrich (2011) estimated that if an ore load is washed into the Colorado River and is pulverized
19 and dissolved (a scenario that is extremely unlikely to impossible), the uranium concentration in
20 the river would increase from the current 4.0 ppb to only 4.02 ppb (undetectable against natural
21 variations). Predicted no chemical effect concentrations for aquatic vascular plants, aquatic
22 invertebrates, and fish are ≥ 5.0 ppb; the lowest chronic concentrations are well above that
23 concentration (see Hinck et al. 2010). For these reasons, the impacts from uranium mining on
24 aquatic biota in the Colorado River or its major tributaries would be localized and would not
25 reduce the viability of affected resources.

26
27 The incremental effects of the LTEMP alternatives on fish are not expected to contribute
28 significantly to cumulative impacts along the Colorado River corridor or within the basin at
29 large. Examination of the various hydrologic traces used to model effects of alternatives on
30 aquatic resources indicated that hydrology (i.e., whether a 20-year trace was drier or wetter on
31 average) had a greater influence on the model results than the operational differences among
32 alternatives. Similarly, climate change has the potential to have greater effects on fish resources
33 than any of the alternatives because of its direct influences on hydrologic patterns. For example,
34 more frequent droughts and warmer atmospheric temperatures have the potential to result in
35 greater increases in the temperature of water being released from the dam than the operational
36 actions being considered, and this in turn may improve thermal suitability for humpback chub,
37 humpback chub aggregations, and native fish. However, any subsequent benefits may be offset
38 by increased abundance and expansion of nonnative fish and aquatic fish parasites. There are a
39 number of other actions being taken within the Colorado River Basin that could also contribute
40 to significant cumulative effects on fish populations or fish communities. For example, actions to
41 increase the number of self-sustaining populations of humpback chub within the basin
42 (e.g., translocation of humpback chub from the Little Colorado River to other tributaries within
43 the Grand Canyon) have the potential to increase overall numbers of humpback chub and could
44 provide some level of protection against catastrophic events in the Little Colorado River that
45 could greatly reduce or eliminate the population of humpback chub in the Grand Canyon.

1 **4.17.3.5 Vegetation**
2

3 In addition to effects of releases from Glen Canyon Dam and NPS’s experimental
4 vegetation restoration program, factors that would impact riparian plant communities include the
5 tamarisk leaf beetle (*Diorhabda* spp.) and splendid tamarisk weevil (*Coniatus* spp.), which occur
6 along much of the Colorado River below Glen Canyon Dam. By late 2012, the tamarisk leaf
7 beetle had been found in many locations in the Grand Canyon, with an estimated 70% defoliation
8 at some sites (Johnson et al. 2012). Tamarisk leaf beetle is not expected to have impacts on
9 populations of other plant species, such as native shrubs (Dudley and Kazmer 2005). Fire
10 management policies for GCNP include fuel reduction by removal of dead woody material as
11 well as fire suppression; however, riparian areas are generally avoided (NPS 2012d).
12

13 The replacement of tamarisk by other species and the timing of replacement would be
14 affected by flow characteristics as well as site-specific factors. The potential reduction in the
15 dominance of tamarisk in many areas and the decrease in total area of tamarisk-dominated
16 communities along the Colorado River could result in an increase in native species or, more
17 likely, other nonnative species, especially where soils have high nitrogen levels
18 (Hultine et al. 2010; Shafroth et al. 2005, Shafroth, Brown et al. 2010; Belote et al. 2010;
19 Reynolds and Cooper 2011; Uselman et al. 2011; Johnson et al. 2012; Bateman et al. 2013).
20 Many nonnative species are already present along portions of the Colorado River and Lake Mead
21 (Table 4.6-5). Short-term changes in nutrient dynamics in the riparian ecosystem could also
22 occur with increased activity of tamarisk leaf beetles, with subsequent effects on the future
23 development of native or nonnative communities (Uselman et al. 2011). Soil seed banks may
24 contain a high diversity of species and would potentially influence subsequent plant community
25 composition; however, the regrowth of native species may be slow (Reynolds and Cooper 2011;
26 Belote et al. 2010).
27

28 As discussed in Section 4.6, hydrologic conditions have a greater effect on native
29 community types in the Fluctuation Zone and New High Water Zone than do the operational
30 characteristics of the LTEMP alternatives. Within each alternative, the occurrence of flows with
31 significant effects on riparian vegetation, such as extended high flows and extended low flows,
32 are determined in large part by the inflow to Lake Powell as a result of hydrologic variation
33 (Section and 4.2). Other events, such as spill flows (flows >45,000 cfs that would necessitate use
34 of the spillway) could have pronounced effects on riparian vegetation, but these too result from
35 hydrologic variation and not characteristics of the alternatives. However, with forecasting
36 capabilities currently used by the Bureau of Reclamation, it is unlikely that spill flows would
37 occur in the future. Within a year, under any alternative, monthly operations may be increased or
38 decreased based on changing annual runoff forecasts, and application of the Interim Guidelines
39 for Lower Basin Shortages and Coordinated Operations for Lake Powell and Lake Mead
40 (Reclamation 2007a).
41

42 Feral burros contribute to cumulative impacts on riparian vegetation, especially
43 vegetation in the Old High Water Zone. Researchers documented vegetation impacts from feral
44 burros as early as 1974, noting vegetation destruction and decreases in species diversity. These
45 impacts, along with impacts on soils, remain visible on the landscape today with very little
46 vegetation recovery (Leslie 2004).

1 Visitation from commercial and private river trips, as well as backcountry hikers and
2 anglers, also can affect vegetation. Visitors have created trails and added to the loss of vegetation
3 in upland and Old High Water Zone areas. Administrative actions such as tamarisk eradication
4 projects and archaeological site monitoring programs can also contribute to vegetation impacts.
5 The intentional or unintentional spread of exotic plant species by humans coming into the area of
6 effect contributes to the current levels of impacts along the Colorado River corridor. This can
7 have localized, adverse, short- or long-term, year-round effects on vegetation by visitors in the
8 riparian zone, and has effects in camping areas, trails, and in popular visitation areas
9 (NPS 2006b).

10
11 Riparian ecosystems are expected to be affected by long-term changes in the climate
12 across the Colorado River watershed. Under a climatic trend of lower precipitation, there would
13 likely be fewer years with extended high flows and an increase in the number of years with
14 extended low flows under any of the alternatives. It is also possible that, with lower regional
15 precipitation, there could be fewer sediment-triggered HFEs if the Paria River delivers less
16 sediment. Riparian plants in the Old High Water Zone are expected to continue to decline. The
17 New High Water Zone would tend to experience a shift toward more drought-tolerant species,
18 such as arrowweed and mesquite. Tamarisk is tolerant of drought stress, and has an advantage
19 over native species that require access to groundwater, such as cottonwood and willow, in areas
20 where water tables are lowered. Thus, tamarisk may be maintained under drier climate
21 conditions, although recruitment events may be limited and, as noted above, effects of
22 defoliation may greatly affect tamarisk-dominated communities. Communities that require a
23 shallow water table or relatively frequent inundation, such as marsh, shrub wetland, and
24 cottonwood-willow woodland, would likely decline.

25
26 Natural events, such as floods inside canyons and rockfalls, scour vegetation; this can add
27 to the loss of diverse and intact native vegetation and contribute to the spread of invasive, exotic
28 plant species. In addition, as noted in Section 3.6.2, years with unusually high inflow into Lake
29 Powell, such as 1983, may result in emergency dam releases greater than 45,000 cfs that would
30 have major and lasting effects on vegetation (Mortenson et al. 2011; Ralston 2012).

31
32 The effects of the LTEMP alternatives on riparian vegetation communities are relatively
33 small compared to the effects of other factors, especially future hydrology. For this reason, the
34 incremental effects of the alternatives on native and nonnative plant species are not expected to
35 contribute significantly to cumulative impacts along the Colorado River corridor or within the
36 basin at large. Most alternatives, including Alternative A, are expected to result in a decrease in
37 native community cover and wetlands. Alternative D is the only alternative that is expected to
38 result in an overall improvement in vegetation.

39 40 41 **4.17.3.6 Wildlife**

42
43 Section 3.7 describes the current condition of wildlife in the Grand Canyon, which
44 reflects the effects of past and present cumulative impacts; Section 4.7 discusses the potential
45 impacts the various LTEMP alternatives may have on wildlife. Because the assessment of
46 impacts on wildlife is based partly on an evaluation of impacts on the aquatic food base, fish

1 (Section 4.5.2), and riparian vegetation (Section 4.6), cumulative impacts on those resources will
2 also result in cumulative impacts on wildlife. Wildlife may also be affected by other reasonably
3 foreseeable future actions and basin-wide trends contributing to cumulative impacts
4 (Sections 4.17.1.2 and 4.17.2), particularly water use, climate change, vegetation management,
5 AML closure, fire, trout management, introduction or spread of nonnative species, human-
6 associated noise and visual disturbance (e.g., from recreation), and uranium mining.

7
8 Population and industrial growth, coupled with climate change, will act in concert to
9 increase water demand in the region (Schindler 2001) and lower flows downstream of Glen
10 Canyon Dam. This could stress existing riparian and wetland vegetation, leading to plant
11 community alterations that would affect both wildlife habitats and the wildlife prey base. Climate
12 change would not affect all wildlife species uniformly. Some species would experience
13 distribution contractions and likely shrinking populations while other species would increase in
14 suitable areas and thus possibly experience increases in population numbers. Generally, the
15 warmer the current range is for a species, the greater the projected distributional increase (or
16 lower the projected loss) will be for that species due to climate change (van Riper et al. 2014).

17
18 Lowering of Lake Powell elevations can lead to warmer water discharges from Glen
19 Canyon Dam. Warmer water temperatures would likely increase production rates of algae and
20 invertebrates (Woodward et al. 2010; also see FWS 2011c) leading to increases in the prey base
21 for some wildlife species such as amphibians, lizards, waterfowl, insectivorous songbirds, and
22 bats.

23
24 Riparian vegetation management activities (e.g., removal of nonnative plants and native
25 plant restoration) would modify the cover, stratification, and distribution of plant communities
26 along the Colorado River. Eradication of tamarisk could affect birds by altering prey availability,
27 increasing nest abandonment and predation, and reducing the quantity of riparian habitat
28 available to breeding birds (Paxton et al. 2011). In the long term, riparian vegetation
29 management may diversify riparian habitats and establish a more productive wildlife community.
30 Additional factors that could affect riparian wildlife habitat include the tamarisk leaf beetle and
31 splendid tamarisk weevil, which occur along much of the Colorado River below Glen Canyon
32 Dam and result in defoliation and mortality of tamarisk (Section 4.17.3.4). Widespread tamarisk
33 mortality would likely result in a net loss in riparian habitat for at least a decade or more
34 (Paxton et al. 2011). It seems unlikely that the effects of large-scale defoliation in areas
35 dominated by tamarisk will be compensated for by use of tamarisk beetles as a food resource by
36 birds (Puckett and van Riper 2014).

37
38 The highly flammable tamarisk has created a fire hazard previously absent along the
39 river. This threatens breeding bird populations, as well as other wildlife. In addition, if native or
40 mixed habitat stands burn, monotypic tamarisk will likely recolonize, eliminating the crucial
41 structure necessary for southwestern willow flycatchers and other nesting birds (e.g., thermal
42 buffering through shading becomes insufficient and will be further exacerbated by warming
43 climate trends) (Schell 2005).

44
45 The quagga mussel (*Dreissena rostriformis bugensis*), which is currently established in
46 Lake Powell, may develop viable populations in the mainstem of the Colorado River, at least

1 within the Glen Canyon reach. An established population of quagga mussels may increase the
2 prey base available to diving ducks. Warmer temperatures may allow crayfish inhabiting Lake
3 Mead and Lake Powell to expand into the mainstem of the Colorado River, providing an
4 additional prey item for some wildlife species.

5
6 In the past, uranium mining led to localized peregrine falcon nest failures in areas such as
7 Kanab Canyon and its multiple side canyons, where numerous mining claims existed
8 (Payne et al. 2010). Although 684,449 ac of federal land administered by BLM north of GCNP
9 (North and East Parcels) and 322,096 ac of federal land administered by the USFS south of
10 GCNP (South Parcel) would be withdrawn from locatable mineral exploration and development
11 (i.e., uranium mining), increased uranium mining on non-federal (state and private) lands
12 remaining open to mining could locally affect wildlife habitat (e.g., habitat loss and
13 fragmentation) and increase the amount of uranium, arsenic, and other trace elements in local
14 surface water and groundwater flowing into the Colorado River (Alpine 2010). Edge habitat
15 associated with uranium mines and associated access roads may provide habitat for brown-
16 headed cowbirds (Payne et al. 2010), which are brood parasites of songbirds. Grazing and
17 recreation, including use of commercial pack-stock, also increase brown-headed cowbird
18 populations (Schell 2005). Habitat loss from uranium mines and associated access roads could
19 affect the distribution and movement of big game mammals (e.g., elk, mule deer, bighorn sheep,
20 and mountain lions), and potentially increase their mortality from vehicle collisions or poaching
21 (Payne et al. 2010). There could be a potential contaminant exposure issue associated with
22 amphibians (or other wildlife) attracted to uranium mine effluent ponds (Payne et al. 2010). In
23 general, any impacts on wildlife from uranium mining would be localized and should not affect
24 the viability of affected resources, especially with the use of best management practices to
25 control mine discharges and proper mine reclamation.

26
27 The Grand Canyon Escalade Project and its associated facilities near the confluence of
28 the Little Colorado River could cause both a localized loss of wildlife habitat and source of
29 wildlife disturbance due to human presence. Wildlife species in the Grand Canyon are currently
30 exposed to various sources of manmade noise ranging from human conversation to aircraft
31 flyovers. The potential effects of noise on wildlife include acute or chronic physiological damage
32 to the auditory system, increased energy expenditures, physical injury incurred during panicked
33 responses, interference with normal activities (e.g., feeding), and impaired communication
34 (AMEC Americas Limited 2005). The response of wildlife to noise would vary by species;
35 physiological or reproductive condition; distance; and the type, intensity, and duration of the
36 disturbance. Regular or periodic noise could cause adjacent areas to be less attractive to wildlife
37 and result in a long-term reduction in use by wildlife in those areas. Responses of wildlife to
38 disturbance often involve activities that are energetically costly (e.g., flying or running), altering
39 their behavior in a way that might reduce food intake, communication, and nesting
40 (Hockin et al. 1992; Brattstrom and Bondello 1983; Cunnington and Fahrig 2010;
41 Francis et al. 2009; Maxell 2000).

42
43 Recreational activities such as hiking, rafting, fishing, and camping can result in
44 disturbance to wildlife. For example, hikers, rafters, anglers, and researchers can disturb bald
45 eagles; however, southwestern willow flycatchers are not apparently sensitive to rafts or boats
46 passing their breeding sites, but people moving through occupied habitat can disturb the birds or

1 impact a nest (Holmes et al. 2005). Impacts on reptiles and amphibians can include occasional
2 opportunistic collecting or harassment by recreationists. As demand for reptiles in the pet trade
3 increases and collectors seek new sources of supply, many national parks are experiencing
4 problems with illegal reptile collection, especially of rattlesnakes (NPS 2014h). Recreationists
5 can affect birds and other wildlife by removing or modifying vegetation within both the new and
6 old high-water zones (e.g., for campsites and trails) (NPS 2005a).

7
8 During winter 1990–1991, more eagles were detected in reaches with low human use
9 compared to reaches with high to moderate human use between Glen Canyon Dam and the Little
10 Colorado River. No eagles were found within 1 km of intensively used areas near Lees Ferry and
11 Navajo Bridge. Repeated flushing by bank fishermen, hikers, or boats could have caused
12 wintering eagles to avoid reaches heavily used by anglers (Brown and Stevens 1997). Winter
13 camping, especially in important eagle activity areas, can disturb bald eagles and has the
14 potential to seriously disrupt a wintering eagle concentration (Sogge and Tibbitts 1994).

15
16 The effects of the LTEMP alternatives on wildlife are relatively small compared to the
17 effects of other factors, especially future hydrology, and are not expected to contribute
18 significantly to cumulative impacts along the Colorado River corridor or within the basin at
19 large. Most alternatives would have little effect on most wildlife species. Alternatives with more
20 fluctuations, and less even monthly release volumes (Alternatives A and B), would have greater
21 impact on species that use nearshore habitats or feed on insects with both terrestrial and aquatic
22 life stages.

23 24 25 **4.17.3.7 Cultural Resources**

26
27 The proposed action is not expected to significantly change the ongoing cumulative
28 impacts on historic properties. Past dam operations resulted in transformations to the
29 environment that may contribute to the nature, severity, and rate of erosive forces having the
30 potential to act upon and influence the integrity of these historic properties. The past action
31 primarily affecting these resources was the construction and operation of the Glen Canyon Dam
32 and the resulting loss of sediment in the river channel below the dam.

33
34 The river immediately downstream from Glen Canyon Dam was intentionally scoured in
35 1965 during a series of high-pulse flows. These pulse flows, coupled with other dam operation
36 activities, transformed the pre-dam Glen Canyon, which had plentiful sand, native species, and
37 active natural processes, to a present-day Glen Canyon that is incised, narrowed, and armored
38 (Grams et al. 2007). The Glen Canyon Dam has prevented sediment-laden extreme high flows
39 that occurred periodically in the past and allowed for both deposition and erosion at higher
40 elevations, as well as extreme low flows that exposed sandbars and allowed wind transport to
41 higher elevation terraces.

42
43 For GCNRA, these transformations include bed incision and reduction in the base level
44 of erosion, sediment evacuation and exposure of terrace faces, and changes in gully type and
45 formation processes. The degree to which these transformations may contribute to impacts on
46 historic properties remains poorly understood, and is the subject of ongoing research. For GRCA,

1 these transformations are primarily tied to loss of low-elevation sandbars and the degradation of
2 the pre-dam river terraces that were home to peoples for the past 10,000 years.

3
4 In addition, the effects from visitors remain a persistent issue, although not overarching.
5 The proposed action pertains to the operation of Glen Canyon Dam and does not alter any
6 policies concerning visitor use of the river. The concern over visitor effects is exacerbated by
7 erosion, which continues to expose additional portions of archaeological sites. The more artifacts
8 are exposed at a site, the more opportunities exist for a visitor to pick up an artifact and move it.
9 Only education can make visitors aware of the need to leave the artifacts as they lie.

10
11 Historic properties in the APE remain in a continual state of deterioration. The erosive
12 forces that created the Grand Canyon continue to operate throughout both GCNRA and GCNP
13 and continue to destabilize the historic properties found there. The degradation of historic
14 properties due to natural causes remains the biggest challenge faced by historic property
15 managers. Rain events cause gulying and remove the sediment that surrounds the historic
16 properties along the Colorado River. Little can be done to slow these climatic processes although
17 implementing management strategies to stabilize and minimize sediment losses may be effective
18 tools in the future.

21 **4.17.3.8 Tribal Resources**

22
23 Actions contributing to cumulative impacts on Tribal resources include the continued use
24 or reopening of breccia pipe uranium mines adjacent to the park, the development of new mines
25 on state land lying within the Grand Canyon watershed, continued traffic of visitors to sites
26 sacred to the Tribes, and specific projects, including the Lake Powell Pipeline, the Grand Canyon
27 Escalade, and the Red Gap Ranch Pipeline.

28
29 Uranium prospecting and mining in the Grand Canyon watershed could contribute to
30 cumulative effects on Tribes. Uranium mining has the potential to contaminate water sources that
31 supply aquifer systems that feed springs, seeps, and their associated ecosystems within Grand
32 Canyon National Park (GCNP 2013). Many Tribes consider drilling or mining to be wounding
33 the earth (BLM 2011). In 2012, the decision was made to withdraw over a million acres of
34 federal lands surrounding GCNP in northern Arizona from uranium mining for the next 20 years.
35 However, four existing mines were grandfathered and continue to operate intermittently as the
36 price of uranium fluctuates. In addition, the withdrawal of federal lands has resulted in the
37 concentration of new uranium exploration on state lands, some of which are within the Grand
38 Canyon watershed. Past mining has resulted in the contamination of springs and seeps feeding
39 the Grand Canyon, reducing their sacred nature. Uranium mining is currently taking place at
40 sacred sites, including the Red Butte Traditional Cultural Property south of GCNP. Tribes in the
41 region have expressed concern that contamination in the drainage to Havasu Canyon or in other
42 watersheds and aquifers would be devastating to the downstream resources of importance to the
43 Havasupai (Havasupai Tribal Council 2015). However, the LTEMP alternatives do not include
44 any action that would result in water contamination and none are expected to contribute to
45 cumulative impacts.

1 Continued use of the riparian zone by visitors to the canyons has the potential to result in
2 damage to places of cultural importance to the Tribes. Continued disturbance over time and
3 space could result in the loss of the function and sacredness of traditional cultural places. These
4 potential losses can be partially mitigated by the education of canyon visitors regarding the
5 sanctity of the canyons.
6

7 Actions affecting aquatic life, vegetation, and wildlife would also affect resources of
8 value to Tribes (see Sections 4.5, 4.6, and 4.7). For example, changes in the tamarisk population
9 due to the tamarisk leaf beetle and splendid tamarisk weevil, as well as long-term changes in the
10 climate could contribute to cumulative impacts on riparian ecosystems across the Colorado River
11 watershed. A summary of such impacts on Tribal resources is provided in Section 4.9.3.
12

13 The Lake Powell Pipeline proposes to carry water from Lake Powell to Sand Hollow
14 Reservoir near St. George, Utah, to help meet water demand in southwestern Utah
15 (UBWR 2011c). Impacts on historic properties have not been assessed for this project. Impacts
16 on other resources of Tribal importance from the pipeline could include loss of some wildlife
17 habitat and temporary loss of vegetation and riparian communities. The Red Gap Ranch Pipeline,
18 which would withdraw and convey groundwater to augment Flagstaff's water supply, could
19 affect springs of importance to Tribes, although the impacts of this action have not yet been
20 assessed.
21

22 LTEMP alternatives that include mechanical trout removal or TMFs (all Alternatives
23 except F), may have an adverse effect that would add to the cumulative impacts on Tribal
24 resources (see also Table 4.9-2).
25
26

27 **4.17.3.9 Recreation, Visitor Use, and Experience**

28
29 Section 3.10 presents the recreational resources and activities that could be affected by
30 the LTEMP alternatives. Most of the LTEMP alternatives would result in fewer navigation
31 concerns, lower catch rates, and increased camping area (with the greatest potential increase in
32 camping area under Alternative G and higher catch rates under Alternatives F and G).
33 Section 4.10 presents the estimated incremental effects of the alternatives on those recreational
34 resources and activities. The following paragraphs analyze the potential cumulative effects of
35 past, present, and future actions on recreation resources that may also incur incremental effects
36 from the LTEMP alternatives. Other resources analyzed separately that could incur cumulative
37 effects that might also affect recreation include sediment, water quality, and the trout fishery
38 below Glen Canyon Dam.
39

40 Some, but not all, of the past and present actions described in Section 4.17.1.1 could have
41 effects on recreation. Such past and present actions that could affect camping and beach access
42 are those that affect sediment transport and deposition. Among these, the 2007 Interim
43 Guidelines affect sediment retention and deposition through required equalization flows, which
44 tend to erode beaches, while the 2011 HFE protocol would benefit beach and campsite building
45 through sediment deposition. Such effects are already captured in the analysis of the LTEMP
46 alternatives, which are subject to the provisions of ongoing programs.

1 Among ongoing actions that could affect recreation, visitor use, and experience, is the
2 2006 CRMP, which sets the number of annual launches for commercial and noncommercial
3 boating and rafting.
4

5 The Comprehensive Fisheries Management Plan and the Non-native Fish Control
6 Program would protect and benefit recreational fishing below Glen Canyon Dam. These two
7 management programs would limit the effects of the LTEMP alternatives on the recreational
8 fishery. Most of the alternatives incorporate management actions consistent with these plans,
9 including TMFs and mechanical removal of trout. These plans and actions would tend to reduce
10 cumulative impacts on the trout fishery through active management.
11

12 Of the reasonably foreseeable future actions, the proposed Grand Canyon Escalade
13 project, including a gondola running from the canyon rim to the canyon floor near the confluence
14 of the Little Colorado River and the Colorado River would contribute to cumulative impacts on
15 recreational resources. The nature of effects, positive or negative, would depend on the
16 perspective of a particular visitor. Users of the facility would benefit from the services offered.
17 Adverse effects on wilderness experience are discussed in Section 4.17.10. Overall, however,
18 effects of the Escalade project on recreationists are expected to be negative, because the vast
19 majority of visitors come to experience natural beauty and solitude, which is incompatible with
20 development within the Grand Canyon.
21

22 Climate change could affect recreation resources in a number of ways, some of which
23 would add significantly to effects from ongoing actions and trends discussed. Warming
24 temperatures could reduce runoff and water supply to the Colorado River and increase water
25 demand from municipalities and for cooling, further reducing supply. Reduced availability of
26 water could lower the elevation of Lake Powell, leading to warming and reduced flows below the
27 Glen Canyon Dam. Warming could reduce DO levels in tailwaters. These factors could affect the
28 health of the trout fishery below the dam and could affect boating through lower flows and
29 higher daily fluctuations, as discussed in the previous paragraph. The combination of climate
30 change and increasing water demands from regional population growth could increase the
31 cumulative effects of reduced water availability.
32

33 The LTEMP alternatives would vary with respect to recreation, but would not
34 significantly add to cumulative effects on recreation. Most alternatives would result in a
35 reduction in navigation concerns (with the exception of Alternative B), lower catch rates, and
36 increased camping area (with the greatest potential increase in camping area under Alternative G
37 and higher catch rates under Alternatives F and G).
38
39

40 **4.17.3.10 Wilderness**

41

42 Wilderness character, as used in this DEIS, is defined in Section 3.11, as are the
43 wilderness values and experience that may be impacted by LTEMP alternatives. Section 4.11
44 analyzes potential direct impacts on wilderness values and experience of the alternatives. In this
45 section, potential cumulative effects on wilderness experience caused by other past, present, or

1 future actions in the region are analyzed; aspects of the analysis of cumulative effects on
2 recreation (Section 4.17.3.10) are also relevant to this discussion.

3
4 The GCNP Backcountry and Fire Management Plan would tend to benefit visitor use and
5 experience under all the LTEMP alternatives through the protection of wilderness and visual
6 resources and soundscapes, while mitigating to some extent visitor effects on the same resources.

7
8 The 2006 CRMP, which regulates commercial and noncommercial boating and rafting,
9 would also tend to enhance visitor experience while protecting natural and cultural resources. By
10 limiting the number of rafters on the river, this plan would protect wilderness experience and
11 solitude. The 2010 Abandoned Mine Closure Plan could also enhance wilderness experience and
12 protect natural resources through restoration of a more natural state. Similarly, the 2012
13 withdrawal of approximately a million acres of federal land in the vicinity of GCNP from entry
14 for uranium mining would enhance wilderness values regionally by limiting industrial
15 development in areas surrounding the parks.

16
17 With respect to foreseeable actions in the study area, the proposed Noise and Flight
18 management alternatives could have a substantial beneficial effect on wilderness values in
19 GCNP. The proposed Grand Canyon Escalade development on 420 acres near the confluence of
20 the Little Colorado and Colorado Rivers could have adverse effects on wilderness values and
21 experience in that area. Visitors seeking solitude or a wilderness experience could be adversely
22 affected by the visual and noise effects and the presence of infrastructure, which is incompatible
23 with the character of GCNP.

24
25 Basin-wide trends that could affect wilderness values and experience would be primarily
26 those related to climate change. Wilderness and wilderness experience would be adversely
27 affected to the extent that warming and reduced water availability promote the growth of
28 invasive and nonnative species, which would alter the native character of vegetation. Low water
29 availability could cause crowding and loss of solitude on the river due to reduced navigability
30 and delays at rapids from periodic low flows.

31
32 The LTEMP alternatives vary with respect to their impact on wilderness experience.
33 Disturbance from non-flow actions would occur under all alternatives; the most crowding at
34 rapids would occur under Alternative E; alternatives with greater fluctuations (e.g.,
35 Alternatives A, B, and E) could affect wilderness character. None of the alternatives would
36 significantly contribute to the cumulative impacts for this resource.

37 38 39 **4.17.3.11 Visual Resources**

40
41 The current condition of visual resources is described in Section 3.12; this reflects the
42 effects of past and present cumulative impacts on resources within the project area. Section 4.12
43 discussed the potential impacts of the various LTEMP alternatives on visual resources within the
44 project area. Visual resources within the shorelines and waters of the Colorado River between
45 Glen Canyon Dam and Lake Mead, the shorelines of Lake Powell and Mead, and the general
46 landscape of the area may also be affected by reasonably foreseeable actions and basin-wide

1 factors contributing to cumulative impacts, including the Lake Powell Pipeline Project, uranium
2 mining, the Grand Canyon Escalade development, water use, and climate change.

3
4 Increased water demands from population and industrial growth, coupled with conditions
5 brought on by climate change such as severe drought and higher temperatures, could lead to
6 lower Lake Powell reservoir levels. In addition, the Lake Powell Pipeline Project would likely
7 result in slightly lower Lake Powell reservoir levels (UBWR 2011a,b). Additional impacts could
8 result from the pipeline alignment, proposed facilities, and transmission lines associated with the
9 Lake Powell Pipeline Project. No new infrastructure is proposed by any of the LTEMP
10 alternatives; however, if water is transferred to Sand Hollow Reservoir from Lake Powell, the
11 water level in Lake Powell could become lower, resulting in a slight increase in the height of the
12 calcium-carbonate ring that surrounds Lake Powell and increasing the exposure of sediment
13 deltas. These actions could also slightly increase the months of exposure of Cathedral-in-the-
14 Desert.

15
16 Uranium mining operations have the potential to change the landscape character in the
17 project area. The Grand Canyon Escalade development project includes a gondola, riverwalk,
18 amphitheater, visitor center, and retail complex. The development would be visible from six of
19 the seven eastern viewpoints in GCNP (Confluence Partners, LLC 2012b) and would cause a
20 visual contrast with the surrounding natural environment of the Grand Canyon and Colorado
21 River. Impacts on the landscape under the proposed LTEMP action are negligible and are not
22 expected to contribute to cumulative impacts affecting the landscape character.

23 24 25 **4.17.3.12 Hydropower**

26
27 Power operations and power marketing as they relate to Glen Canyon Dam and the Glen
28 Canyon powerplant are described in Section 3.13; Section 4.13 presented the potential impacts
29 that change in dam operations under the LTEMP alternatives would have on the economic value
30 of hydropower resources and on electricity capacity expansion necessary for the eight largest
31 Western customer utilities to replace lost hydropower generation, as well as the resulting impacts
32 on retail electricity rates charged by the eight largest customer utilities. Increased demand for
33 electricity in the service territories of the eight largest Western customer utilities and planned
34 retirement of existing powerplant generating capacity would require an estimated 4,820 MW of
35 new capacity to be built over the next 20 years (Section 4.13).

36
37 The incremental impact of the LTEMP alternatives generating capacity over the 20-year
38 period would be relatively small (<1% of baseline) and variable. Changes in operations at Glen
39 Canyon Dam (relative to current baseline conditions under Alternative A) would reduce
40 available generating capacity at Glen Canyon Dam under all LTEMP alternatives except
41 Alternative B. This reduction in capacity would be replaced by purchases from other sources or
42 construction of new capacity. Since the implementation of MLFF, between 1997 and 2005, the
43 average annual costs associated with these reductions have ranged from \$38 million to
44 \$50 million, due to operational restrictions (Veselka et al. 2010).

1 The LTEMP alternatives vary with respect to hydropower production, hydropower
2 capacity, and retail rates, and therefore cumulative impacts. Alternatives with higher fluctuation
3 levels (Alternatives A, B, D, and E) achieve higher values of generation and capacity and lower
4 impacts on retail rates than do alternatives with steadier flows (Alternatives C, F, and G),
5 especially if more water is released in the high-demand months of July and August.
6 Alternatives A and B would have the least effect on the value of generation, the value of
7 capacity, and retail rates, while Alternatives F and G would have the highest.

8 9 10 **4.17.3.13 Socioeconomics and Environmental Justice**

11
12 Actions and basin-wide trends contributing to cumulative impacts in the project area
13 (including Lake Powell, Lake Mead, and the stretch of the Colorado River between them) are
14 those that affect the economic valuation of its recreation resources and its recreational visitation
15 and expenditure rates. Those actions and trends having a high, adverse, and disproportionate
16 impact on minority and low-income populations are also of concern. The most significant trends
17 affecting recreation are those related to climate change (decreased water supply and drought),
18 because they have a direct effect on lake levels (exposed beaches and mudflats) and the seasonal
19 timing of fluctuations in river flow. Regional economics (i.e., expenditures by visitors) for
20 various types of recreational activities, including angling, rafting, and boating, as well as
21 expenditures on gasoline (for vehicles and boats), camping fees or motel expenses, guide
22 services, and fishing license fees are somewhat controlled by NPS regulations; the number of
23 boating trips are controlled as specified in the CRMP and the Comprehensive Fisheries
24 Management Plan cited in Table 4.17-1. These are not expected to change significantly under
25 any of the LTEMP alternatives.

26
27 The impact analysis determined on the basis of the 2010 Census that minority or low-
28 income populations exist in some block groups within San Juan (Utah) and Coconino (Arizona)
29 counties (Section 4.14.2.4). Impacts on Tribes are associated with alternatives that incorporate
30 frequent trout control actions (Alternatives C, D, and G), which affect Tribal values, or result in
31 increased economic impacts on Tribes associated with the cost of electricity (especially
32 Alternatives F and G).

33 34 35 **4.17.3.14 Air Quality and Climate Change**

36
37 The current condition of local and regional air quality is described in Section 3.15;
38 Section 4.15 presented the potential impacts of the LTEMP alternatives on visibility within the
39 project area (GCNP and the six-state area). Air quality is affected by air emissions from both
40 natural (e.g., wildfires and windblown dust) and manmade (e.g., power generation from fossil
41 fuel-fired plants) sources. The primary cause of visibility degradation in the region is the
42 scattering and absorption of light by fine particles. Other important contributors to visibility
43 degradation include combustion-related sources, fugitive dust sources, and particulate organic
44 matter. Emissions of SO₂ and NO_x from fossil fuel combustion are the major manmade causes of
45 visibility impairment; these emissions have been substantially reduced in the six-state area in the
46 past decade in response to state and federal requirements (Section 3.15.2).

1 The construction of new powerplants (and the renewal of existing coal-fired plants
2 permits) to meet energy demands from population and industrial growth in the region, coupled
3 with drought conditions brought on by climate change that could increase the potential for
4 wildfires and dust storms, could increase visibility impacts in the foreseeable future. The natural
5 scattering of light would continue to be the main contributor to visibility impairment (haze) in
6 the region, including GCNP. Other significant contributors to visibility degradation include
7 wildfires, windblown dust, and emissions from metropolitan areas (automobiles, manufacturing,
8 coal-fired powerplants, and combustion sources like diesel engines).

9
10 Although hydropower generation at Glen Canyon Dam does not generate air emissions,
11 dam operations can affect ambient air quality by causing a loss of generation that is offset by
12 generation from coal, natural gas, or oil units (Section 4.15.1). Under baseline operations
13 (Alternative A), emissions of SO₂ and NO_x would be about 10% and 3.0% of the total emissions
14 over the Western Interconnect region, respectively. Air quality impacts due to emissions under
15 the other alternatives would be negligible because they would be only slightly increased or
16 decreased relative to the baseline.

17
18 The EPA's Clean Power Plan Proposed Rule would have a beneficial impact on the air
19 quality in the region by mandating reductions in CO₂ emissions from fossil fuel-fired
20 powerplants (to 30% below 2005 levels by 2030). The closure of three coal-burning units at the
21 FCPP would also have a beneficial impact by reducing levels of NO_x and PM pollutants that
22 contribute to regional haze and visibility issues in the GCNP.

23
24 The incremental impact of the LTEMP alternatives on air quality over the 20-year period
25 is based on the emissions associated with power generation needed from other powerplants to
26 meet uninterrupted power demand of customers in the region. There is negligible difference in
27 the additional power generation needed among the alternatives (4,172 to 4,250 GWh per year);
28 the differences in SO₂ and NO_x precursor emissions are also negligible (Table 4.15-1).

29
30 GHG emissions under all the LTEMP alternatives can be compared to total U.S. GHG
31 emissions at 6,810.3 MMt CO₂e in 2010 (EPA 2013d) (Table 4.16-1). Differences in emissions
32 relative to total U.S. GHG emissions are less than 1%, and range from 0.8089% (Alternative A)
33 to 0.8094% (Alternatives F and G). Therefore, potential impacts of dam operations on climate
34 change under the various alternatives are expected to be very small.

35 36 37 **4.18 UNAVOIDABLE ADVERSE IMPACTS**

38
39 On the basis of the assessments presented in Sections 4.1–4.17, each of the alternatives is
40 expected to result in some unavoidable adverse impacts on resources. These adverse impacts
41 result from the flow and non-flow actions included in each alternative and could be minimized
42 through adaptive management and implementation of mitigation measures.

43
44 All of the alternatives, including Alternative A, would result in continued reductions in
45 peak hydropower production relative to unconstrained release patterns that more closely match
46 generation with electrical demand due to restrictions on maximum and minimum flow, within-

1 day fluctuation levels, and ramping rates. Steady flow alternatives (Alternatives F and G) would
2 result in the greatest adverse impacts on hydropower value. Alternative B would result in an
3 increase in hydropower energy and capacity compared to Alternative A; Alternatives D and E
4 would produce less energy and capacity than Alternative A; Alternative C would produce less
5 than Alternatives D and E, but more than Alternatives F and G. Alternative F would produce less
6 energy and capacity than any of the alternatives.
7

8 Under all of the alternatives, sediment availability in the river channel below the dam
9 would continue to be limited due to the presence of the dam. No operational alternative can
10 reverse the reduction in sediment availability. Because of this sediment-depleted condition, all of
11 the alternatives would continue to produce a net loss of sand from the Colorado River ecosystem.
12 Alternatives C, D, E, F, and G retain more sandbars than Alternative A or Alternative B.
13

14 Implementation of mechanical removal of trout and TMFs would represent an
15 unavoidable adverse impact on certain Tribes if these actions are needed to manage the trout
16 fishery and mitigate trout impacts on humpback chub, because these actions are not in keeping
17 with important Tribal values. The adverse impacts of mechanical removal could be mitigated
18 with the provision of beneficial use (e.g., making euthanized fish available for human
19 consumption). Any other mitigation to avoid adverse impacts would need to be identified in
20 discussion with the Tribes.
21

22 The remaining unavoidable adverse impacts on certain resources are those associated not
23 with the alternatives themselves; instead, they are consequences of existing constraints on
24 operations (i.e., requirements of the Law of the River and the 2007 Interim Guidelines;
25 Reclamation 2007a), and the presence of Glen Canyon Dam and current dam infrastructure. For
26 example, temperature and sediment impacts of all alternatives are related to the inability of
27 operations themselves to provide for warmer temperatures or restore sediment supplies.
28 Infrastructure changes, which are not within the scope of the LTEMP DEIS, could mitigate those
29 impacts; however, without that infrastructure, these adverse impacts are unavoidable.
30
31

32 **4.19 RELATIONSHIP BETWEEN SHORT-TERM USE AND LONG-TERM** 33 **PRODUCTIVITY** 34

35 Under all alternatives, different restrictions on flow fluctuations result in tradeoffs
36 between peak hydropower production and productivity of the environment, which is largely
37 related to increased nearshore habitat stability, aquatic food base productivity, and sandbar
38 building downstream from the dam. For example, alternatives that have increased flow
39 fluctuations or uneven monthly release volumes, such as Alternatives A and B, benefit peak
40 hydropower energy and capacity and other resources (such as humpback chub) but result in less
41 habitat stability and sandbar building. Alternatives with steady flows, such as Alternatives F
42 and G, have the greatest reduction in peak hydropower energy and capacity, but result in more
43 habitat stability and sandbar building downstream from the dam, and corresponding benefits for
44 other resources such as recreation, aquatic food base, and trout. As a result, each of the
45 alternatives presents a different balance between impacts on resources that appear to benefit from
46 increased fluctuations and those that benefit from reduced fluctuations. Alternatives C, D, and E

1 represent alternatives with more even monthly release volumes, and in the case of Alternatives C
2 and D, fluctuation levels that are comparable to or lower than those under Alternative A. These
3 alternatives strike a more even balance among resource impacts. However, regardless of the
4 alternative, experimental flow and non-flow actions associated with alternatives (e.g., HFEs,
5 TMFs, mechanical trout removal) would be tested in an attempt to maintain a balance that
6 improves long-term productivity of the environment downstream of Glen Canyon Dam.
7 Similarly, experimental elements of the alternatives are designed to improve our understanding
8 of how resources respond to operations and how management actions can be best used to avoid,
9 minimize, or mitigate impacts on resources and the long-term productivity of resources analyzed
10 in the LTEMP DEIS.

11
12

13 **4.20 IRREVERSIBLE AND IRRETRIEVABLE COMMITMENTS OF RESOURCES**

14

15 Any experiment or operation that bypasses Glen Canyon Dam generators (e.g., HFEs that
16 exceed powerplant capacity through generator bypass), or flows that reduce flexibility for
17 peaking power (e.g., lower summer flows), cause an irretrievable loss of hydropower production.
18 In addition, some air quality impacts would occur under alternatives that alter the energy and
19 capacity generated by Glen Canyon Dam, because these changes would necessitate generation
20 from fossil-fuel-fired powerplants to offset loss and early construction of new generating
21 capacity. No other instances of irreversible or irretrievable commitments of resources are
22 expected under any of the alternatives. Although operations, flow actions, non-flow actions, and
23 experiments could result in unexpected impacts on natural and cultural resources, a long-term
24 monitoring program implemented as part of the ongoing Glen Canyon Dam Adaptive
25 Management Program would be used to inform the need for changes in operations and actions to
26 minimize impacts and prevent further impacts on important resources. Safeguards have been
27 incorporated into alternatives, including implementation considerations that would preclude
28 taking specific actions if implementation would result in unacceptable adverse impacts, and off-
29 ramps that would be used to alter operations or stop actions to prevent irreversible losses.

30

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